

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 27 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/27/07	7/28/07	8/7/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26885-0000
County: Neosho
____ ne ____ ne ____ ne Sec. 34 Twp. 28 S. R. 18 East West
350 feet from S (N) (circle one) Line of Section
350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Triplett, C.W. Well #: 34-3
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 924 Kelly Bushing: n/a
Total Depth: 1081 Plug Back Total Depth: 1071.95
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1071.95
feet depth to surface _____ w/ 162 _____
ALT 2 - Dlg - 11/26/07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R Ammann
Title: New Well Development Coordinator Date: 11/26/07
Subscribed and sworn to before me this 26th day of November,
20 07.
Notary Public: Nexa Klauaman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.W. Well #: 34-3
 Sec. 34 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	6-3/4	4-1/2	10.5	1071.95	"A"	162	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	968-972/915-917/909-911	300gal 15%HCLw/ 56 bbbs 2%kcl water, 699bbbs water w/ 2% KCL, Biocide, 7100# 20/40 sand	968-972/915-917
			909-911
4	698-700/658-661/635-637	300gal 15%HCLw/ 49 bbbs 2%kcl water, 458bbbs water w/ 2% KCL, Biocide, 3200# 20/40 sand	698-700/658-661
			635-637
4	559-563/547-551	300gal 15%HCLw/ 42 bbbs 2%kcl water, 656bbbs water w/ 2% KCL, Biocide, 2900# 20/40 sand	559-563/547-551

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	963	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/18/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	n/a	118.7mcf	17.9bbbs		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

KANSAS CORPORATION COMMISSION

072807

NOV 27 2007

CONSERVATION DIVISION
WICHITA, KS

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

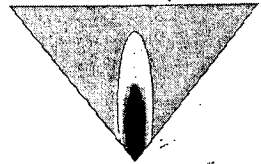
Date: 07/28/07
Lease: Triplett, C. W.
County: Neosho
Well#: 34-3
API#: 15-133-26885-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	560-562	Coal
22-129	Lime	562-615	Sand
129-138	Shale	615-634	Sandy Shale
138-164	Lime	634-636	Coal
164-173	Shale	636-662	Shale
173-185	Lime	662-663	Coal
185-198	Shale With Lime Streaks	663-681	Shale
198-249	Lime	681-683	Coal
249-310	Shale With Lime Streaks	683-710	Shale
310-362	Lime	710-712	Coal
362-420	Sandy Shale	712-748	Sandy Shale
420-434	Sand	748-750	Coal
434-438	Lime	750-780	Sand
438-440	Coal	780-789	Red Shale
440-484	Lime	789-796	Sand
484-487	Black Shale	796-805	Sandy Shale
487-518	Shale	805-808	Coal
518-519	Coal	808-818	Shale
519-544	Lime	818-825	Sand
534	Gas Test 2-1/4# at 1/4" Choke	825-836	Sandy Shale
544-551	Black Shale	836-837	Coal
551-558	Lime	837-860	Shale
553	Gas Test 2-1/4# at 1/4" Choke	860-867	Sandy Shale
558-560	Black Shale	867-869	Coal

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 27 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2344

FIELD TICKET REF #

FOREMAN Joe

620910

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
8-7-07	Triplet CW 34-3				24	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	7:00	1:00		903427		6	<i>Joe Blomquist</i>	
Tim	6:45	9:00		903255		2.25	<i>Tim</i>	
Tyler	7:00	1:00		903600		6	<i>Tyler</i>	
MAYERICK	7:00	1:00		903140	932452	6	<i>Mayerick</i>	
Gary	7:00	1:00		981500		6	<i>Gary</i>	

JOB TYPE longshing HOLE SIZE 6 3/4 HOLE DEPTH 1086 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1071.95 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.09 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 150 ~~ft~~ Skipt 2 SK gel To surface Installed cement head
 Row 11 BBI dye + 162 SKS of cement To get dye to surface. flush pump.
 Pump pipe plug to bottom of set float shoe

	1071.95	ft 4 1/2 Casing
	6	Centralizers
931310	3 hr	Casing tractor
932900	3 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6 hr	Foreman Pickup	
903255	2.25 hr	Cement Pump Truck	
903600	6 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2 Wiper	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1001	KCL	
1111B	3 SK	Sodium Silicate Calcchloride	
1123	7000 gal	City Water	
903140	6 hr	Transport Truck	
932452	6 hr	Transport Trailer	
931500	6 hr	80 Vac	
	1	4 1/2 float shoe	