

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 27 2007

CONSERVATION DIVISION
WICHITA, KS

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/18/07</u>	<u>7/23/07</u>	<u>7/24/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27005-0000
 County: Neosho
 _____^{se} _____^{sw} _____^{nw} Sec. 1 Twp. 30 S. R. 18 East West
2310 feet from S / (circle one) Line of Section
990 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wheeler, Charles Well #: 1-2
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 962 Kelly Bushing: n/a
 Total Depth: 1049 Plug Back Total Depth: 1042.95
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1042.95
 feet depth to surface w/ 142 _____
 _____^{sq cmt.} Alt 1 - Dig - 1/16/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 11/21/07
 Subscribed and sworn to before me this 21st day of November,
 20 07.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Wheeler, Charles Well #: 1-2
 Sec. 1 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1042.95	"A"	142	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	957-960/902-904/896-898	300gal 15%HCL/w/ 42 bbls 2%kcl water, 693bbls water w/ 2% KCL, Biocide, 7000# 20/40 sand	957-960/902-904 896-898
4	672-674/632-635/611-613	300gal 15%HCL/w/ 49 bbls 2%kcl water, 596bbls water w/ 2% KCL, Biocide, 5200# 20/40 sand	672-674/632-635 611-613
4	528-532/515-519	300gal 15%HCL/w/ 49 bbls 2%kcl water, 737bbls water w/ 2% KCL, Biocide, 7000# 20/40 sand	528-532/515-519

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	942.5	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
8/17/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	18.8mcf	17.2bbls			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 27 2007
CONSERVATION DIVISION
TOPEKA, KS

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

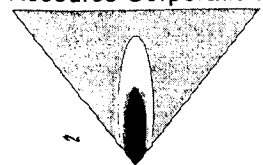
RIG #	101	S.	1	T.	30	R.	18		
API #	133-27005	County:	Neosho		467'	0 no blow			
Elev:	962'	Location	Kansas		529'	0 no blow			
Operator:	Quest Cherokee, LLC				560'	slight blow			
Address:	9520 N. May Ave, Suite 300				653'	slight blow			
	Oklahoma City, OK. 73120				715'	3 - 1/2" 10.9			
Well #	1-2	Lease Name	Wheeler, Charles		777'	no blow			
Footage Location	2310 ft from the		N	Line	901'	slight blow			
	990 ft from the		W	Line	932'	slight blow			
Drilling Contractor:	TXD SERVICES LP				963'	22 - 1/2" 29.4			
Spud Date:	NA	Geologist:			994'	5 - 1/2" 14.1			
Date Comp:	7/23/2007	Total Depth:	1056'						
Exact spot Location:	SE SW NW								
Surface	Production								
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	9	shale	453	470	shale	901	906
shale	9	94	sand	470	475	coal	906	908
lime	94	98	shale	475	508	shale	908	933
sand	98	127	lime	508	517	sand	933	937
lime	127	174	b.shale	517	519	shale	937	960
shale	174	179	shale	519	528	coal	960	962
sand	179	191	lime	528	535	shale	962	968
shale	191	233	coal	535	536	mississippi	968	1056
coal	233	234	shale	536	638			
lime	234	235	lime	638	640			
sand	235	248	coal	640	641			
shale	248	278	sand	641	693			
b.shale	278	280	lime	693	704			
shale	280	294	sand	704	746			
lime	294	325	b.shale	746	748			
sand	325	353	coal	748	749			
b.shale	353	354	shale	749	773			
shale	354	361	coal	773	775			
sand	361	422	sand	775	778			
coal	422	424	shale	778	879			
lime	424	443	sand	879	882			
coal	443	444	shale	882	899			
lime	444	453	coal	899	901			

704-746' odor

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 27 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2318

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-07	Wheeler Charles 1-2	1	30	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe TB	10:15	2:15		903427		4	<i>Joe TB</i>
Tim A	↓	↓		903255		↓	<i>Tim A</i>
Maverick D	↓	↓		903206		↓	<i>Maverick D</i>
Tyler G	↓	↓		903140	932452	↓	<i>Tyler G</i>
Gary C	↓	↓		931500		↓	<i>Gary C</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1049 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1042.95 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.63 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cementhead RAW 2 SKS gel & 10 bbl dye & 142 SKS of cement to get dye to surface & flush pump. Pump wiper plug to bottom of set float shoe

	1042.95	ft 4 1/2 Casing
	6	CEMENTIZERS
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	152 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931500	4 hr	80 Vac	