

Operator Name: Quest Cherokee, LLC Lease Name: Coover, Donald P. Well #: 17-2
 Sec. 17 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1302.86	"A"	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	910-912/916-918/969-972	300gal 15%HCLw/ 78 bbbs 2%kcl water, 724bbbs water w/ 2% KCL, Biocide, 5200# 20/40 sand	910-912/916-918
			969-972
4	623-625/645-648/679-681	300gal 15%HCLw/ 54 bbbs 2%kcl water, 770bbbs water w/ 2% KCL, Biocide, 4900# 20/40 sand	623-625/645-648
			679-681
4	531-535/544-549	400gal 15%HCLw/ 35 bbbs 2%kcl water, 646bbbs water w/ 2% KCL, Biocide, 5700# 20/40 sand	531-535/544-549

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		990	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8/25/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		19.1mcf	12.5bbls	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC RECEIVED
OIL AND GAS CORPORATION COMMISSION

072307

**P.O. Box 402
Iola, KS 66749
620-365-2755**

NOV 27 2007

CONSERVATION DIVISION
WICHITA, KS

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/23/07
Lease: Coover, Donald P.
County: Ncosho
Well#: 17-2
API#: 15-133-27023-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	529-536	Black Shale
22-64	Shale With Lime Streaks	536-543	Lime
64-106	Lime	538	Gas Test 0# at 1/4" Choke
106-140	Sand	543-545	Black Shale
140-169	Wet Lime	545-547	Coal
169-185	Sand	547-618	Sandy Shale
185-198	Shale	558	Gas Test 0# at 1/4" Choke
198-212	Lime	618-620	Coal
212-270	Sandy Shale	620-647	Shale
270-290	Shale	647-648	Lime
290-295	Lime	648-650	Coal
295-326	Shale With Lime Streaks	650-669	Sandy Shale
326-350	Lime	669-678	Shale
350-410	Sandy Shale	678-680	Coal
410-414	Lime	680-694	Shale
414-416	Coal	694-696	Coal
416-461	Lime	696-743	Sand
461-464	Black Shale	743-745	Coal
464-480	Shale	745-752	Sand
480-481	Coal	752-754	Coal
481-508	Sandy Shale	754-779	Sand
508-509	Coal	779-805	Shale
509-529	Lime	805-807	Coal
524	Gas Test 0# at 1/4" Choke	807-831	Sand

RECEIVED
KANSAS CORPORATION COMMISSION

072307

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

NOV 27 2007

CONSERVATION DIVISION
WICHITA, KS

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

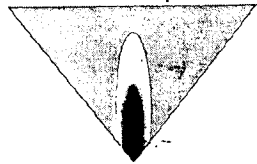
Date: 07/23/07
Lease: Coover, Donald P.
County: Neosho
Well#: 17-2
API#: 15-133-27023-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
831-839	Shale		
839-871	Sand		
871-872	Coal		
872-878	Sand		
878-906	Shale		
906-908	Coal		
908-964	Shale		
964-966	Coal		
966-972	Shale		
968	Gas Test 14# at 3/4" Choke		
972-1250	Mississippi Lime		
984	Gas Test 14-1/2# at 3/4" Choke		
1250-1265	Shale		
1265-1268	Lime		
1268-1275	Shale		
1275-1294	Lime		
1294-1297	Brown Shale -Chat		
1297-1317	Lime Arbuckle		
1317	TD		
	Surface 22'		

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 27 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2336

FIELD TICKET REF #

FOREMAN Joe

622560

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-07	Coover Donald 17-2	17	29	19	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	11:00		903427		4.25	<i>Joe Blanchard</i>
T.M. A	6:45	↓		903255		4.25	<i>T.M. A</i>
Maverick E	7:00	↓		903600		4	<i>Maverick E</i>
Kevin M	7:00	↓		903140	932452	↓	<i>Kevin M</i>
Gary C	7:00	↓		931500		↓	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1317 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1302.86 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.77 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head raw 2 SKS gel + 14 bbl dyer + 180 SKS of cement
To set dye to surface. flush pump pump wiper plug to bottom + set float shoe

	1302.86	ft 4 1/2 Casing	
	6	Centralizers	
931310	hr	Casing tractor	
932900	hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
903600	4 hr	Bulk Truck	
1104	170 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	18 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931500	4 hr	80 Vac	

1 4 1/2 float shoe