RECEIVED

KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOV 2,7 2007 September 1999 Form Must Be Typed,

Form ACO-1 September 1999

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASEONSERVATION DIVISION GINAL WICHITA, KS TO GINAL

	API No. 15 - 133-27023-0000
Operator: License # 33344 Name: Quest Cherokee, LLC	
Address: 211 W. 14th Street	County: Neosho
City/State/Zip: Chanute, KS 66720	neswnw_Sec. 17 Twp. 29 S. R. 19
	teet from S (N) (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	teet from E / VV /circle one) Line of Section
Operator Contact Person: Jennifer R. Ammann	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE (NW) SW
Contractor: Name: TXD	Lease Name: Coover, Donald P. Well #: 17-2
License: 33837	Field Name: Cherokee Basin CBM
Wellsite Geologist: Ken Recoy	Producing Formation: multiple
Designate Type of Completion:	Elevation: Ground: 982 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1317 Plug Back Total Depth: 1302.86
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1302.86
Operator:	feet depth to surface w/ 180 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
7/21/07 7/23/07 8/3/07	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wel	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-25 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
Signature: Junify + c Ammann	KCC Office Use ONLY
Title: New Well Development Coordinator Date: 11/21/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 212 day of	ber . If Denied, Yes 🗌 Date:
20.07.	Wireline Log Received
A A — 1 / A	Geologist Report Received
Notary Publication & Lauran	UIC Distribution
Date Commission Expires: D 1 3010 Notary P	RA KLAUMAN ubility-State of kansas
My Appt. Expire	s 8-4-2010

Operator Name: Quest Cherokee, LLC				Leas	Lease Name: Coover, Donald P. Well #: 17-2			!	•	
INSTRUCTIONS: Stested, time tool oper temperature, fluid re	S. R. 19 S. and closed, flowing covery, and flow rate is surveyed. Attach for the surveyed is surveyed.	East and base of g and shuts if gas to s	in pressures, v surface test, a	Countenetrated whether stong with	ty: <u>Neosh</u> . Detail a shut-in pre	ll cores. Report	all final copies of static level, hydro	static pressure	es, botto	m hole
Drill Stem Tests Take		☐ Ye	s 📝 No		Σr	og Formatio	on (Top), Depth a	nd Datum		Sample
Samples Sent to Ge	ological Survey	☐ Ye	s 🗹 No		Name See attached			Тор	Į	Datum
Cores Taken Electric Log Run (Submit Copy)	Cores Taken ☐ Yes ✓ No Electric Log Run ☐ Yes ☐ No		=							
List All E. Logs Run:										
Compensated Dual Induction Gamma Ray N		n Log								
		Repor	CASING I		Ne		ion etc			
Purpose of String	Size Hole	Size	Casing	We	ductor, surface, intermediate, production, etc. Weight Setting Type of Lbs. / Ft. Depth Cement		Type of			and Percent
Surface	Drilled Set (In O.D.) 12-1/4 8-5/8" 22		22	. / Fi.	Depth 22	"A"	Used 5		aditives	
Production	6-3/4	4-1/2		10.5		1302.86	"A"	180		,
Purpose:	B4				ING / SQUEEZE RECORD					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and P	ercent Additives		
Shots Per Foot			D - Bridge Plug ach Interval Perl		€	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	910-912/916-918/969-972					300gal 15%HCLw/ 76 bbts 2%kcl water, 724bbts water w/ 2% KCL, Blocide, 9200# 20/40 eand 910-912/916-5				910-912/916-918
										969-972
4 623-625/645-648/679-681						300gal 15%HCLw/ 54 bbl	s 2%kci weter, 770bbls water w	/ 2% KCL, Blockle, 4900	# 20/40 send	623-625/645-648
								•		679-681
4 531-535/544-549						400gal 15%HCLw/ 35 bbts 2%kcl water, 646bbts water w/ 2% KCL. Blocide, 5700# 20/40 aand 531-535/544-549				
TUBING RECORD Size Set At Pa					At	Liner Run Yes No				
	rd Production, SWD or E		Producing Meth	-	Flowing			Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Wate		bls. G	as-Oil Ratio		Gravity
Disposition of Gas	n/a METHOD OF C	COMPLETIO	19.1mcf	,	12.5b	bls Production Inter	val			
	_		Open Hole	√ Per	_{-f} □ r	Dually Comp.	Vai Commingled			
Uvented ✓ Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Special		···	·				

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072307



Michael Drilling, LIAGAS CORPORATION COMMISSION

P.O. Box 402 Iola, KS 66749 620-365-2755

NOV 27 2007

CONSERVATION DIVISION WICHITA, KS

Company:

Quest Cherokee LLC

Address:

9520 North May Ave, Suite 300

Oklahoma City, Oklahoma 73120

Ordered By: Donnie Meyers

Date: 07/23/07

Lease: Coover, Donald P.

County: Neosho

Well#: 17-2

API#: 15-133-27023-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	529-536	Black Shale
22-64	Shale With Lime Streaks	536-543	Lime
64-106	Lime	538	Gas Test 0# at 1/4" Choke
106-140	Sand	543-545	Black Shale
140-169	Wet Lime	545-547	Coal
169-185	Sand	547-618	Sandy Shale
185-198	Shale	558	Gas Test 0# at 1/4" Choke
198-212	Lime	618-620	Coal
212-270	Sandy Shale	620-647	Shale
270-290	Shale	647-648	Lime
290-295	Lime	648-650	Coal
295-326	Shale With Lime Streaks	650-669	Sandy Shale
326-350	Lime	669-678	Shale
350-410	Sandy Shale	678-680	Coal
410-414	l.ime	680-694	Shale
414-416	Coal	694-696	Coal
416-461	Lime	696-743	Sand
461-464	Black Shale	743-745	Coal
464-480	Shale	745-752	Sand
480-481	Coal	752-754	Coal
481-508	Sandy Shale	754-779	Sand
508-509	Coal	779-805	Shale
509-529	Lime	805-807	Coal
524	Gas Test 0# at 1/4" Choke	807-831	Sand





072307

Michael Drilling, LLC P.O. Box 402 lola, KS 66749 620-365-2755

NOV 27 2007

CONSERVATION DIVISION WICHITA, KS

Company:	Quest Cherokee LLC				
Address:	9520 North May Ave, Suite 300				

Oklahoma City, Oklahoma 73120

Ordered By: Donnie Meyers

Date: 07/23/07

Lease: Coover, Donald P.

County: Neosho

Well#: 17-2

API#: 15-133-27023-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
31-839	Shale		
839-871	Sand		
371-872	Coal		
872-878	Sand		
878-906	Shale		
906-908	Coal		
008-964	Shale		
964-966	Coal		
966-972	Shale		
968	Gas Test 14# at 3/4" Choke		
72-1250	Mississippi Lime		
984	Gas Test 14-1/2# at 3/4" Choke		
1250-1265	Shale		
1265-1268	Lime		
1268-1275	Shale		
1275-1294	Lime		
1294-1297	Brown Shale -Chat		
1297-1317	Lime Arbuckle		
1317	TD		
	Surface 22'		
			ı

QUEST Resource Corporation

DATE

8-3-07

FOREMAN /



RECEIVED KANSAS CORPORATION COMMISSION

TREET, NOV 2 7 2007

WELL NAME & NUMBER

LESS

Doinla

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TIME

CONSERVATION DIVISION WICHITA, KS



SECTION

TRAILER

TICKET NUMBER 2336

FIELD TICKET REF # __

TRUCK

TOWNSHIP

29

FOREMAN Town

RANGE

9

COUNTY

No

EMPLOYEE

622560

TIME

TREATMENT REPORT & FIELD TICKET CEMENT

17-2

TRUCK

OPERATOR	IN	OUT	LUNCH	#	#	HOURS	SIGNATURE
Jan B	6:45	11:00		700427		11. 25	The Blancha
T.M. A	4:45			903255		41.25	the ile shi
MAVERICKE	7:00			903600		Ч	Marin Je
Kevin.M	7:00			903140	932452		Levi Hak
Gary. C	7:00			931500		V	My Calgar
JOB TYPE LONGS			3 lu	IOLE DEDTU	CACIN	JG SIZE & WEIGHT	H112 10.5
JOB TYPE LONGS	SHE HOLE	SIZE	<u> </u>	TURING	OTHE	R	114 10:2
SLURRY WEIGHT							
DISPLACEMENT 20) · /_ /DISPL/	ACEMENT PS	il N	/IIX PSI	RAIE		
REMARKS:	<i>C</i> 1	1 10			14 6 61 de.	~1.180 <	K5 of come
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loget dyet	o surface	· +105	1. pump	16 ND WIPT	PICS TO 100	STIPPI 7 X	1 Scatshae
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			<u> </u>				
	1302	2.86		Casing		-	
		6	Cruzra				
93/3/0		h	Casing +	vacto/			
932900		he !	10 5112g	trailor			
ACCOUNT CODE	QUANTITY or	UNITS		DESCRIPTION OF S	ERVICES OR PRODUC	СТ	TOTAL AMOUNT
903427	11.25	hr	Foreman Pickup				
903255	. 님, 25		Cement Pump Truc	:k			
903600	<u>- </u>	hr	Bulk Truck				
1104	170) SK	Portland Cement				
1124		!	50/50 POZ Blend C				
1126			OWC Blend Gom	CA CI.H HOO	iper plug		
1110		0 32 /	Gilsonite		1		
1107		2 3E	Flo-Seal				
1118	······································		Premium Gel				
1215A	10	101	KCL	0 1 1 1			
1111B			Sodium Silicate	Colchlouid	<u>e</u>		
1123	700	^~~ \	City Water				
903140			Transport Truck				
932452		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ 	Transport Trailer				
931500		7 hr.	80 Vac				
Ravin 4513			1112 210	ctshoe		2	