

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/24/07</u>	<u>7/30/07</u>	<u>7/31/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27028-0000
County: Neosho
_____ w/2 - sw - sw Sec. 21 Twp. 29 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Woolery, Delmer Well #: 21-3
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 1040 Kelly Bushing: n/a
Total Depth: 1204 Plug Back Total Depth: 1191
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1191
feet depth to surface w/ 157 _____ sx cmt.


Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: AH2-Dlg-11/6/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/21/07
Subscribed and sworn to before me this 21st day of November,
2007.
Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010


KCC Office Use ONLY

Letter of Confidentiality Received
if Denied, Yes Date: _____

Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Woolery, Delmer Well #: 21-3
 Sec. 21 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	6-3/4	4-1/2	10.5	1191	"A"	157	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1085-1088/1032-1034/1026-1028	400gal 15%HCL/w/ 55 bbls 2%kcl water, 730bbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	1085-1088/1032-1034
			1026-1028
4	938-940/815-817/777-780/754-756	400gal 15%HCL/w/ 76 bbls 2%kcl water, 788bbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	938-940/815-817
			777-780/754-756
4	671-675/659-663	400gal 15%HCL/w/ 55 bbls 2%kcl water, 775bbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	671-675/659-663

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1151	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/23/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	28.6mcf	71.2bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	21	T.	29	R.	18
API #	133-27028	County:	Neosho			580'	no blow
Elev:	1040'	Location	Kansas			777'	slight blow
						963'	7 - 1/2" 16.7
Operator:	Quest Cherokee, LLC					1025'	no blow
Address:	9520 N. May Ave, Suite 300					1056'	no blow
	Oklahoma City, OK. 73120					1118'	9 - 1 1/4" 132
Well #	21-3	Lease Name	Woolery, Delmar			1211'	9 - 1 1/4" 132
Footage Location	660 ft from the		S	Line			
	330 ft from the		W	Line			
Drilling Contractor:	TXD SERVICES LP						
Spud Date:	7/24/2007	Geologist:					
Date Comp:	7/30/2007	Total Depth:	1211'				
Exact spot Location;	NW SW SW						
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	9	coal	761	763			
shale	9	79	shale	763	784			
lime	79	81	sand	784	796			
shale	81	135	sand/shale	796	816			
lime	135	203	sand	816	943			
sand	203	253	coal	943	944			
lime	253	268	shale	944	1008			
sand/shale	268	275	sand	1008	1014			
lime	275	353	b.shale	1014	1017			
sand/shale	353	447	sand	1017	1023			
lime	447	458	shale	1023	1025			
shale	458	509	coal	1025	1027			
sand	509	562	shale	1027	1033			
coal	562	563	coal	1033	1034			
lime	563	601	shale	1034	1057			
b.shale	601	604	sand	1057	1061			
shale	604	641	shale	1061	1090			
lime	641	664	coal	1090	1092			
shale	664	673	shale	1092	1098			
lime	673	675	mississippi	1098	1211			
sand/shale	675	718						
sand	718	751						
shale	751	761						

498' injected water

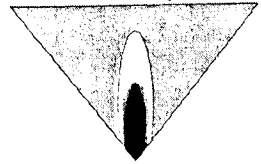
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSI 622270

TICKET NUMBER 2172

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-31-07	Woolery Delmer 21-3	21	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	1:00	4:45	NO	901640		3.75 hr	<i>[Signature]</i>
Tim	1:00	4:45		903255		3.75 hr	<i>[Signature]</i>
Maurick	1:00	4:45		931600		3.75 hr	<i>[Signature]</i>
Gary C	1:00	4:45		931600		3.75 hr	<i>[Signature]</i>
Kevin	1:00	4:45		903140	T33	3.75 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1204 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1191 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 18.99 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulation Pump 100 # Prem Gel Followed By 5 BSR Pad and Start cement Pump 157 sacks of cement. Stop and Wash out Pump then pump wiper plug to bottom and Set Float Shoe.

	1191.46'	4 1/2 Casing	
	6	4 1/2 Centralizers	
	1	4 1/2 Wiper Plug	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
931600	3.75 hr	Bulk Truck	
1104	146 sack	Portland Cement	
1124	1	4 1/2 Float Shoe 4 1/2 Float Shoe	
1126	2	3" 3 1/2" FRAC Baffles 3" 3 1/2"	
1110	16	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Silicate Cal Chloride	
1123	2000 Gal	City Water	
903140	3.75 hr	Transport Truck	
T33	3.75 hr	Transport Trailer	
931600	3.75 hr	80 Vac	

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