

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core (WSW) Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| May 29, 2007 | May 30, 2007 | May 30, 2007 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 091-23,161-0000
 County: Johnson
 SW NW SW SE Sec. 1 Twp. 15 S. R. 21 East West
760 feet from (S) N (circle one) Line of Section
2420 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Thompson Well #: WSW-1
 Field Name: Edgerton
 Producing Formation: Burgess
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 1044.0' Plug Back Total Depth: 1036.0'
 Amount of Surface Pipe Set and Cemented at 20.4' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____^{sx cmt.}
Alt 7 - Dlg - 1/16/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: October 24, 2007
 Subscribed and sworn to before me this 24th day of October,
 2007.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: 3-31-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: WSW-1
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 7" | NA | 20.4' | Portland | 8 | Service Company |
| Production | 6 3/4" | 4 1/2" | NA | 1036.0' | 50/50 Poz | 130 | Service Company |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|----------------|
| 63 | 999-0'-1030.0' | 3 3/8" DP 23 Gr. T ECG | 999.0'-1030.0' |
| | | | |
| | | | |
| | | | |

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| | | | | | |
|---|-----------------|--|-------------------|---|--------------------------------------|
| TUBING RECORD | Size 4 1/2" | Set At 1036.0' | Packer At No | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | CONSERVATION DIVISION WICHITA, KS |
| Date of First, Resumerd Production, SWD or Enhr. July 16, 2007 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf NA | Water Bbls. 25 | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.
Thompson WSW#1
API #15-091-23,1621
May 29 - May 30, 2007

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|-----------------------------|
| 14 | soil and clay | 14 |
| 23 | shale | 37 |
| 22 | lime | 59 with a few shale seams |
| 8 | shale | 67 |
| 8 | lime | 75 |
| 6 | shale | 81 |
| 20 | lime | 101 |
| 26 | shale | 127 wet |
| 15 | lime | 142 |
| 7 | shale | 149 |
| 3 | lime | 152 |
| 41 | shale | 193 |
| 11 | lime | 204 |
| 18 | shale | 222 |
| 6 | lime | 228 |
| 4 | shale | 232 |
| 11 | lime | 243 |
| 19 | shale | 262 |
| 6 | lime | 268 |
| 2 | shale | 270 |
| 11 | lime | 281 |
| 33 | shale | 314 |
| 2 | lime | 316 |
| 9 | shale | 325 |
| 9 | lime | 334 |
| 1 | shale | 335 |
| 14 | lime | 349 |
| 8 | shale | 357 |
| 24 | lime | 381 |
| 3 | shale | 384 |
| 4 | lime | 388 |
| 4 | shale | 392 |
| 6 | lime | 398 base of the Kansas City |
| 43 | shale | 441 |

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| | | | |
|-----|------------|------|--|
| 5 | sand | 446 | grey, good sand, no gas |
| 122 | shale | 568 | |
| 6 | lime | 574 | |
| 4 | shale | 578 | |
| 4 | lime | 582 | |
| 7 | shale | 589 | |
| 7 | lime | 596 | |
| 16 | shale | 612 | |
| 2 | lime | 614 | |
| 6 | shale | 620 | |
| 8 | lime | 628 | |
| 12 | shale | 640 | |
| 8 | lime | 648 | |
| 2 | shale | 650 | |
| 6 | lime | 656 | |
| 67 | shale | 723 | |
| 10 | sand | 733 | brown, no oil show, making gas 26 MCF Gas |
| 5 | sand | 738 | grey |
| 14 | shale | 752 | |
| 6 | lime | 758 | |
| 94 | shale | 852 | with lime seams |
| 1 | limey sand | 853 | sand & lime, light bleeding |
| 7 | sand | 860 | dark brown, good bleeding |
| 113 | shale | 973 | |
| 71 | sand | 1044 | 100 gpm, salt water |
| | | | 1044 TD |

Drilled a 12 1/4" hole to 20'.

Drilled a 6 3/4" hole to 1044'.

Set 20.4' of 8 5/8 coupled with plain end. Set with 8 sacks cement.

Set 1036' of used 4 1/2" casing including 4 centralizers, 1 float shoe, 1 clamp.

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CONSE
...

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213785

Invoice Date: 05/31/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

THOMPSON WSW #1
1-15-22
15472
05/30/07

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1124 | 50/50 POZ CEMENT MIX | 130.00 | 8.8500 | 1150.50 |
| 1118B | PREMIUM GEL / BENTONITE | 445.00 | .1500 | 66.75 |
| 1107 | FLO-SEAL (25#) | 37.00 | 1.9000 | 70.30 |
| 1110A | KOL SEAL (50# BAG) | 730.00 | .3800 | 277.40 |
| 1111 | GRANULATED SALT (50 #) | 365.00 | .3000 | 109.50 |
| 1401 | HE 100 POLYMER | 1.00 | 43.2500 | 43.25 |
| 4404 | 4 1/2" RUBBER PLUG | 1.00 | 40.0000 | 40.00 |

| Description | Hours | Unit Price | Total |
|---------------------------------|-------|------------|--------|
| 495 CEMENT PUMP | 1.00 | 840.00 | 840.00 |
| 495 EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 3.30 | 99.00 |
| T-106 WATER TRANSPORT (CEMENT) | 2.50 | 100.00 | 250.00 |
| 510 MIN. BULK DELIVERY | 1.00 | 285.00 | 285.00 |

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Parts: 1757.70 Freight: .00 Tax: 112.49 AR 3344.19
Labor: .00 Misc: .00 Total: 3344.19
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15472
 LOCATION Ottawa KS
 FOREMAN Fred Madu

TREATMENT REPORT & FIELD TICKET
 CEMENT

| | | | | | | |
|-----------------|------------------|--------------------|-----------------------|----------|-------|--------|
| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
| 5/30/07 | 2355 | Thompson WSW #1 | 1 | 15 | 22 | JO |
| CUSTOMER | | | TRUCK # | | | |
| D E Exploration | | | 506 | Fred | | |
| MAILING ADDRESS | | | 495 | Casey | | |
| P.O. Box 128 | | | 510 | Allen | | |
| CITY | STATE | ZIP CODE | 505-706 | Ken | | |
| Wellsville | KS | 66092 | | | | |
| JOB TYPE | HOLE SIZE | HOLE DEPTH | CASING SIZE & WEIGHT | | | |
| hang string | 6 3/4 | 1039' | 4 1/2" | | | |
| CASING DEPTH | DRILL PIPE | TUBING | OTHER | | | |
| 1036' | | | | | | |
| SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING | | | |
| | | | 4 1/2" Plug | | | |
| DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE | | | |
| 16.4 BBL | | | 6 BPM | | | |

REMARKS: Check casing depth w/ measuring line. Establish circulation
 Mix Pump 200# Premium Gel + Circulate from pit to
 condition hole. Mix Pump 1 Gal HE-100 Polymer w/ 15 BBLs
 Fresh water to Flush. Mix Pump 10.5 BBL Telltale dye
 Ahead at 146 SKs 50/50 Poz Mix Cement w/ 2% Gel 5% salt
 5% Kol Seal 1/4# Flo Seal per sack. Flush pump + lines clean
 Displace 4 1/2" Rubber plug to casing TD w/ 16.4 BBLs Fresh
 Water. Cement to Surface. Pressure to 1000# PSI. Release
 Pressure to Set Float Valve. Check Plug depth w/ measuring line.
 Evans Energy Dev. Inc. *Fred Madu*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE Cement Pump | 495 | 840.00 |
| 5406 | 30 mi | MILEAGE Pump Truck | 495 | 99.00 |
| 5407 | Minimum | Ten Mileage. | 510 | 285.00 |
| 5501C | 2 1/2 hrs | Transport | 505-706 | 250.00 |
| 1124 | 130 SKS | 50/50 Poz Mix Cement | | 1150.50 |
| 1118B | 445# | Premium Gel | | 66.75 |
| 1107 | 37# | Flo Seal | | 70.30 |
| 1110A | 730# | Kol Seal | | 277.40 |
| 1111 | 365# | Granulated Salt | | 109.50 |
| 1401 | 1 Gal | HE-100 Polymer | | 43.25 |
| 4404 | 1 | 4 1/2" Rubber Plug | | 40.00 |
| | | SubTotal | | 3231.20 |
| | | Tax @ 6.4% | | 112.49 |
| | | SALES TAX | | |
| | | ESTIMATED TOTAL | | 3344.19 |

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Doug Evans was here