

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6157
Name: J & J Oil Company
Address: 15518E 850TH Road
City/State/Zip: Mound City Kansas 66056
Purchaser: Plain
Operator Contact Person: Paul Jackson
Phone: (913) 795 2586
Contractor: Name: Company Tools
License: 6157
Wellsite Geologist: No
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
7-26-07 7-27-07 11-22-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-23852-0000
County: Linn
N/E N/E N/E Sec 10 Twp. 20 S. R. 23 ☒ East ☐ West
4823 feet from S N (circle one) Line of Section
530 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PERSON Well #: B-2
Field Name: Lacygne Cadmus
Producing Formation: Peru
Elevation: Ground: 800 Kelly Bushing: _____
Total Depth: 205 Plug Back Total Depth: No
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 22' w/ 7 141-Dg-11/16/09 sx cmt

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content None ppm Fluid volume 35 bbls
Dewatering method used Put water into injection

Location of fluid disposal if hauled offsite:

Operator Name: J & J Oil Company
Lease Name: Person License No.: 6157
Quarter N/E Sec 10 Twp 20 S. R. 23 ☒ East ☐ West
County: Linn Docket No.: E-12-025

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson
Title: Owner - Painter Date: 11-22-07
Subscribed and sworn to before me this 22 day of November
2007
Notary Public: Kathy Rutherford
Date Commission Expires: 4-25-08



KCC Office Use ONLY

☒ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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NOV 26 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: J & J Oil Company Lease Name: Person
 Sec. 10 Twp. 20 S. R. 23 ☒ East ☐ West County: Linn

Well #: B-2

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Peru 167 to 182

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8"	4 Lbs	22'	2	7	none
Casing	6 3/4	4"	4 Lbs	205'	2	30	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 Shots	167' To 182'	Fracture 15 sacks of Sand 60 barrels of water.	

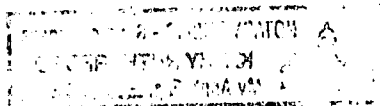
TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2'	182'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11-22-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NOE	20%	10	none 28

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)



J&J OIL COMPANY
MOUND CITY KANSAS
913-795-2426 OR 2586

LEASE: Person OPERATOR: J & J Oil Co. API NO: 107-23852-0000

CONTRACTOR: J&J OIL COMPANY DATE STARTED: 7-26-07 DATE COMP: 7-27-07

TOTAL DEPT: 205 WELL NO: B-2 HOLE SIZE: 6 3/4

SURFACE PIPE: 22 ' 4" SURFACE BIT: 12 3/4 " SACKS OF CEMENT: 7

DEPTH OF SEAT NIPPLE: RAG PACKER AT: Set through

LENGHT AND SIZE OF CASING: 4" 205 ' SACKS OF CEMENT: 23

LEGAL DISCRPTION:

N/E N/E N/E SEC: 10 TWP: 20 RANGE: 23 E

COUNTY: Linn

THICKNESS/DEPT	TYPE OF FORM.	THICKNESS/DEPT	TYPE OF FORM.
<u>1 ' Topsoil</u>			
<u>3-4 Gravel</u>			
<u>2-6 Clay</u>			
<u>6-12 Lime</u>			
<u>1-13 Shale slate</u>			
<u>1-14 Shale</u>			
<u>3-17 Lime & Shale</u>			
<u>3-20 Shale</u>			
<u>3-23 Lime & shale</u>			
<u>122-145 Shale</u>			
<u>9-154 Redbed</u>			
<u>1-155 Black shale</u>			
<u>3-158 Sandy shale</u>			
<u>9-167 Shale water at the top of sand</u>			
<u>15-182 Oil sand</u>			
<u>5-187 Lime shale</u>			
<u>13-200 Sandy shale</u>			
<u>T.D. 205 Lime & sandy shale</u>			

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CONSERVATION DIVISION
WICHITA, KS

B-2 PERSON API NO 107-23852-0000

Procedure for Alternate II Cementing

We drilled $12\frac{3}{4}$ surface hole, 22 feet deep.

We have a cement blender and a 5x6 mud pump.

We blend the water, with the cement. We set

surface in the hole. We put a valve on it. We pump

7 sacks of $22'$ cement down the hole, until it comes to the top on the outside.

We pump water behind the cement to clear the pipe.

Then we set the casing on the bottom and leave it to set.

We drill $6\frac{3}{4}"$ hole, down to the total depth.

We ran 905' of $4\frac{1}{2}"$ set through.

We pumped cement down $4\frac{1}{2}'$ until it comes up the outside of $4\frac{1}{2}"$ casing which took 23 sacks of ## 2 cement.

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WICHITA, KS



Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

Do it center
1005 CLARK STREET
FORT SCOTT, KANSAS 66701
(620) 223-5279
FAX (620) 223-1505

BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

411 MAIN STREET
MOUND CITY, KANSAS 66056
(913) 795-2210
FAX (913) 795-2194

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
*9				NET	SC	7/25/07	10:25

SOLD TO

SHIP TO

**** CASH ****

X

TERM#204

DOC# J87963

* INVOICE *

SLSPR: 94 STEVE COLEMAN
TAX : 031 KANSAS STATE TAX

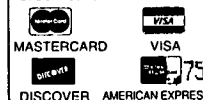
QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SLUG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
180		BG	CPFC	PORTLAND CEMENT		1.00	9.15 /BG	1,647.00
				#6317				

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

PAYMENT RECEIVED **
PAID IN FULL **

1,750.76 TAXABLE 1647.00
NON-TAXABLE 0.00
SUBTOTAL 1647.00

We accept the following credit cards



CHECK PAYMENT
CK# 6317 ABQ#

1,750.76

TAX AMOUNT 103.76
TOTAL AMOUNT 1750.76

X *Paul Jackson*
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DELIVERY COPY

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WICHITA, KS