

AMENDED

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33652  
Name: W.T.W. Operating LLC  
Address: P.O. Box 296  
City/State/Zip: Hiawatha, Kansas 66434  
Purchaser: NA  
Operator Contact Person: Bill Waggoner  
Phone: (972) 513-0167 or 214-770-8677 cell  
Contractor: Name: W.T.W. Drilling LLC  
License: 33653

Wellsite Geologist: Bud Walker (Horizon Well Service)

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9-10-05    10-25-05    4-15-06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 013-20033-00-00

County: Brown

NW NW Sec. 32 Twp. 1S S. R. 17  East  West

330' feet from S /  (circle one) Line of Section

330' feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  SW

Lease Name: Wilson Well #: 1

Field Name: Wildcat

Producing Formation: Attempting Completion

Elevation: Ground: 1,000' Kelly Bushing: 1,009'

Total Depth: 5,772' Plug Back Total Depth: 4480'

Amount of Surface Pipe Set and Cemented at 392' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Alt II - Dig - 11-6-08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

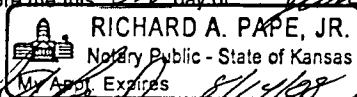
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William M Waggoner

Title: Managing Partner Date: 6-21-06

Subscribed and sworn to before me this 6th day of June

20 06  
Notary Public: Richard A. Pape, Jr.



Richard A. Pape, Jr.  
Date Commission Expires: 8/14/2008

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 28 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: W.T.W. Operating LLC Lease Name: Wilson Well #: 1  
 Sec. 32 Twp. 1S S. R. 17  East  West County: Brown

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Dual Induction, Cement Bond Sonic, Microresistivity, Dual Compensated Porosity

Log Formation (Top), Depth and Datum  Sample Datum

Name	Top	Datum
Lansing	850	
Top KC	952	
Base KC	1168	
Top Marmaton	1220	
Top Mississippian	2190	
Top BK	2282	
Top Kinderhook	2404	
Top Chattanooga	2592	
Top Hunton	2606	
Top Viola	3269	
Top Simpson	3452	
Top Arbuckle	3562	
Top Granite	3920	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	13 3/8"	13 3/8"	54#	80'	Driven down	(no cement used)	
Surface	12.875"	8.625"	23#	392 E log	Regular	268sx	
Production	7.875"	5 1/2"	15#	5,765'	Regular	300 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	3480-86	thickset	225	4# kel-seal
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	2690-96	thickset	200	4# kel-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type			Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)	Depth
4	4744-54	4 shots	5458-62	Acid treatment, 250gal HCL 3% Hydrofluoric acid, 250 gal HCL (2500 gal total) four to six bbls per min. KCL flush, shut in 1,000# on 2-28-06, 3-01-06 swab acid wtr reverse flush, obstruction in hole on 3-2-06, Interval (upper 4 sets perf) then tested lower 6 set perfs (cement channeled) Ceased testing Pre-Cambrian section Recovered slight amt gas & wt	Intervals 4744-5228
4	4916-24	4 "	5518-28		
4	5143-53	4 "	5540-46		
4	5222-28	4 "	5592-96	swab	
4	5419-25	4 "	5673-83		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Well is currently shut in pending
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		Granite after setting cast iron plug above perforations in PreCambrian at 4480'		
No production as of 6/21/06		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC. ATTN:  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

BILL WAGGONER

TICKET NUMBER 09991  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-06		Wilson #1	32	1	17E	BROWN

CUSTOMER  
W.T.W. OIL Company, Inc.  
 MAILING ADDRESS  
P.O. Box 29  
 CITY  
Hiawatha STATE  
KS ZIP CODE  
66434

TRUCK #	DRIVER	TRUCK #	DRIVER
445	RICK L.		
479	CALIN		
436	John		
452 T63	Jim		

JOB TYPE Squeeze HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2 15.50"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.1" # SLURRY VOL 67 BBL WATER gal/sk 10 CEMENT LEFT in CASING 50'  
 DISPLACEMENT 81.5 BBL DISPLACEMENT PSI 1250 PSI 200 shut in RATE \_\_\_\_\_

REMARKS: Safety meeting: Log-Tech could not get bridge plug below 1700'. Rig up to 5 1/2 casing.  
Pump 120 BBL fresh water down 5 1/2" @ 2 1/2 BPM @ 1400 PSI. Flow back well. Set bridge plug @  
4480'. Perforate from 4180-85 20 shots. Injection rate into PERFS 3 BPM @ 1200 PSI.  
Pumped 50 BBL water no decrease in pressure. ISDP 1100 PSI. After 30 minutes @ 800  
PSI. To tight to squeeze through casing w/ thick set cement.  
Reperforate @ 3480-86 w/ 24 shots. Break down perfs w/ water @ 1000 PSI.  
Injection rate 6 BPM @ 400 PSI. Rig up to squeeze. Pump 10 more BBL water. Mixed  
225 sks Thick Set Cement w/ 4" Kol-Seal per/sk @ 13.1" # per/gal, yield 1.68. Wash out  
pump & lines. Shut down. Release plug. Start displacement @ 0 PSI. 15 BBL displaced @ 200 PSI  
Displace w/ 81.5 BBL. Final pressure 1250 PSI. Shut in pressure 200 PSI. Job complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	200	MILEAGE	3.15	630.00
5609	4	Additional Pump charge	152.00	608.00
1126 A	225 sks	THICK Set Cement	14.65	3296.25
1110 A	900 #	KOL-SEAL 4" PER/1SK	.36 #	324.00
5407 A	12.37 Tons	200 miles BULK TRUCK	1.05	2597.70
4406	1	5 1/2 Top Rubber Plug	45.00	45.00
5502 C	14 HRS	80 BBL VAC TRUCK	90.00	1260.00
5501 C	14 HRS	Water Transport	98.00	1372.00
1123	8400 gals	City water	12.80 <sup>per 1000</sup>	107.52
			Sub Total	11,040.47
		THANK you	6.3%	SALES TAX 237.68
			ESTIMATED TOTAL	11,278.15

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 28 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION witnessed By BILL WAGGONER TITLE Partner DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

ATTN: BILL WAGGONER

TICKET NUMBER 10075  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-13-06		Wilson #1	32	1	17E	Brown

CUSTOMER  
W.T.W. Oil Company, Inc.  
 MAILING ADDRESS  
P.O. Box 296  
 CITY  
HIAWATHA  
 STATE  
KS  
 ZIP CODE  
66434

TRUCK #	DRIVER	TRUCK #	DRIVER
445	RICK L.	452 T63	JIM
442	RICK P.		
502	Kyle		
436	John		

JOB TYPE Squeeze HOLE SIZE 7 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2 IS. 50 #  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13-13.2 # SLURRY VOL 120 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 10  
 DISPLACEMENT 63.5 BBL DISPLACEMENT PSI 900 PSI 450 shut in RATE \_\_\_\_\_

REMARKS: Safety Meeting: Squeeze Perfs 2690-96 6 shots/ft. Rig up to 5 1/2 casing. Load casing w/ fresh water, took 1/2 bbl. Break perfs down w/ water @ 1000 psi. Pump 75 bbl water @ 6 bpm @ 400 psi. No fluid returns to surface on annulus of 5 1/2. Mixed 200 sks Thick Set Cement w/ 4" Kol Seal per/sk @ 12.9-13 # per/gal. Tail in w/ 200 sks Thick Set Cement w/ 4" Kol Seal per/sk @ 13.2 # per/gal, yield 1.68. Wash out Pump & Lines. Shut down. Release Plug. Start Displacement @ 200 psi. Displace w/ 63.5 BBL fresh water @ 3 bpm. Final Pumping Pressure 900 psi. I.S.D.P. 700 psi. Shut in @ 450 psi. Stop Plug @ 2678 G.L. By wire line measurement. Wait 2 hrs well head pressure 0 psi. Took off cement head. Casing standing full of water. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	200	MILEAGE	3.15	630.00
1126 A	400 sks	THICK SET Cement	14.65	5860.00
1110 A	1600 #	KOL-SEAL 4" per/sk	.36 #	576.00
5407 A	22.0 TONS	200 miles BULK TRUCKS	1.05	4620.00
5501 C	9 HRS	WATER TRANSPORT	98.00	882.00
5502 C	9 HRS	80 BBL VAC TRUCK	90.00	810.00
1123	8400 GALS	CITY WATER	12.80 <sup>Per 1000</sup>	107.52
4406	1	5 1/2 Top Rubber Plug	45.00	45.00
			Sub Total	14,330.52
			SALES TAX	415.08
			ESTIMATED TOTAL	14,745.60

THANK YOU

6.3%

AUTHORIZATION witnessed By Bill Waggoner TITLE Partner

DATE \_\_\_\_\_

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