

## KANSAS CORPORATION COMMISSION DIVISION MEL COSTS

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1 September 1999 Form Must Be Typed AMMENIDED

**KCC WICHITA** 

Operator: License # 30160		API No. 15 - 145-21513-00-00					
Name: CLUTE OIL CORPORATION		County: Pawnee					
Address: 4300 South Dahlia Street		<u>SW_NE_NE_Sec. 7 Twp. 22 S. R. 19 </u> East  West					
City/State/Zip: Cherry Hills Village, CO 80113	-6101	990 feet from S (N) circle one) Line of Section					
Purchaser: N/A		990 feet from E) W (circle one) Line of Section					
Operator Contact Person: PETER R. CLUTE		Footages Calculated from Nearest Outside Section Corner:					
		(circle one) NE SE NW SW					
Detromade Delling 11.C		Lease Name: Woelk Well #: 1-7					
License: 33323		Field Name: Wildcat					
Daves D. Booker		Producing Formation: N/A					
Designate Type of Completion:		Elevation: Ground: 2,103' Kelly Bushing: 2,108'					
✓ New Well Re-Entry	Workover	Total Depth: 4,520' Plug Back Total Depth: 2,486.35'					
Oil SWD SIOW		Amount of Surface Pipe Set and Cemented at 22 Jts. 8 5/8" @ 885.53 Fee					
✓ Gas ENHR SIGW	•	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl	., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:		If Alternate II completion, cement circulated from					
Operator:							
Well Name:		feet depth tosx cmt					
Original Comp. Date: Original T		Drilling Fluid Managerhent Plan (Data must be collected from the Reserve Pit)					
Deepening Re-perf		Chloride content 23,000 ppm Fluid volume 200 bbls					
Plug Back Pl		Dewatering method used Evaporation					
•							
·		Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No.		Operator Name: N/A					
March 7, 0005 March 17, 2005	O	Lease Name: License No.:					
March 7, 2005         March 17, 2005           Spud Date or         Date Reached TD	September 19, 2005 Completion Date or	Quarter Sec Twp S. R					
Recompletion Date	Recompletion Date	County: Docket No.:					
Kansas 67202, within 120 days of the spur Information of side two of this form will be he 107 for confidentiality in excess of 12 months TICKETS MUST BE ATTACHED Submit CF	d date, recompletion, workoveld confidential for a period of a period of the copy of all wireline log 2-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.					
herein are complete and correct to the best of		KCC Office Use ONLY					
Oter A. Cub Cont	Date: June 14, 2006	Letter of Confidentiality Received					
Subscribed and swarp 600 and this Lab	the TUNE	If Denied, Yes Date:					
Subscribed and sworn and the me this	uay or	Wireline Log Received					
20.00 C	La D. :.	Geologist Report Received					
Mar France and allo / lie	The Richard	UIC Distribution RECEIVED					
Date Comment Expires: Thurse	eau, 24,20	209					
Commission Expires 02/24/2909		JUN 1 6 2008					

) Operator Name: <u>CLU</u>	TE OIL CORPORAT	TION	Lease	Name: V	Voelk		Well #: 1-7			
		☐ East	Lease Name: W		9					
sted, time tool open mperature, fluid rec	and closed, flowing overy, and flow rates	nd base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether shalong with fi	ut-in pre	ssure reached s	static level, hydros	tatic pressur	es, bottor	m hole	
ill Stem Tests Taker		✓ Yes  No		<b>⊘</b> Lo	og Formatic	on (Top), Depth ar	nd Datum		Sample	
Samples Sent to Geological Survey  Yes No  Cores Taken Yes V No		✓ Yes No	T) 4.4		Name Anhydrite		Top 1,230'		Datum + 878' - 164'	
		Winfie				2,272'				
Electric Log Run			Base Florence			2,472'	364'			
(Submit Copy)  List All E. Logs Run:  Borehole Compensated Sonic Log  Dual Compensated Porosity Log				paunsee		2,986' -		878'		
								1,188'		
			Topeka			3,664'	-1,556'			
		Heebner		.,	3,749'	-1,641'				
Dual Induction Log Geologist's Log					ing Kansas Cit		0,1 70	_	1,011	
	Alvert			J	INUED ON ATTA	CHED PAGE			<del></del>	
		CASING Report all strings set-	RECORD conductor, su	_	ew Used ermediate, product	ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing		ght Setting Type		Type of Cement	# Sacks Used	Type and Percent Additives		
Surface Casing	12¼"	8 5/8"	23#		885.53'	"A" Common & 60/40 Pozmix	360	3% CaCl		
Production Casing	7 7/8"	41/2"	10.5#		2,486.35'	50/50 Poz	150	4% Gel; 2% CaC		
A			1						*	
		ADDITIONAL	L CEMENTII	NG / SQL	JEEZE RECORD	)			· · · · · · · · · · · · · · · · · · ·	
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used	sed Type and Percent Additives			š ———		
Protect Casing ✓ Plug Back TD	2,325'	CIBP								
Plug Off Zone	2,269'	CIBP								
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
	2,340 - 2,350' - Set CIBP at 2,325'				Acid: 1,000 Gallons 10% MCA					
	2,272 - 2,278' - Set CIBP at 2,269'				Acid: 800 Gallons 10% MCA					
2,216 - 2,232'				Acid: 1,200 Gallons 10% MCA PBTD 2,269'						
								£	ECEIV	
TUBING RECORD 73	Size Joints 2 3/8"	Set At 2,243'	Packer A	At	Liner Run	Yes 🗸 No			UN 162	
	d Production, SWD or I	Enhr. Producing Me	_	<b>√</b> Flowin	g Pumpi	ng Gas Lif	ı Don	ner (Explain	OC WIC	
N/A Estimated Braduation	On On	Phin				· -	ias-Oil Ratio	- (-npredir	Gravity	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat 90	<del>e</del> i	ouis. G	ias-Oli Mäliö		Gravity	
Disposition of Gas	METHOD OF	COMPLETION			Production Inter	rval				
□Vented □ equ	Uland on Lass	Open Hole	✓ Perl	, []	Dually Comp.	Commingled	SHUT IN GA	S WELL		
Vented Sold (If vented, Su	Used on Lease	Open Hole		· []	Dually Comp.					

Woelk #1-7, SWNENE-7-22S-19W, Pawnee County, Kansas

## **FORMATION TOPS, CONTINUED:**

<u>NAME</u>	<u>TOP</u>	<u>DATUM</u>			
Base Kansas City	4,057'	(-1,949')			
Ft. Scott	4,204'	(-2,096')			
Cherokee Shale	4,216'	(-2,108')			
Cherokee Sand	ABSENT				
Mississippian Chert	4,306'	(-2,198')			
Kinderhook	4,356'	(-2,248')			
Viola	4,378'	(-2,270')			
LOGGER'S T.D.	4,522'	(-2,414')			

RECEIVED
JUN 1 6 2006
KCC WICHITA