



Operator Name: CLUTE OIL CORPORATION Lease Name: Woelk Well #: 1-7  
 Sec. 7 Twp. 22 S. R. 19  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Borehole Compensated Sonic Log Dual Compensated Porosity Log Dual Induction Log Geologist's Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1,230'</td> <td>+ 878'</td> </tr> <tr> <td>Winfield</td> <td>2,272'</td> <td>- 164'</td> </tr> <tr> <td>Base Florence</td> <td>2,472'</td> <td>- 364'</td> </tr> <tr> <td>Waubausee</td> <td>2,986'</td> <td>- 878'</td> </tr> <tr> <td>Topeka</td> <td>3,296'</td> <td>-1,188'</td> </tr> <tr> <td>Heebner</td> <td>3,664'</td> <td>-1,556'</td> </tr> <tr> <td>Lansing Kansas City</td> <td>3,749'</td> <td>-1,641'</td> </tr> </table> CONTINUED ON ATTACHED PAGE	Name	Top	Datum	Anhydrite	1,230'	+ 878'	Winfield	2,272'	- 164'	Base Florence	2,472'	- 364'	Waubausee	2,986'	- 878'	Topeka	3,296'	-1,188'	Heebner	3,664'	-1,556'	Lansing Kansas City	3,749'	-1,641'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	885.53'	*A Common & 60/40 Pozmix	360	3% CaCl
Production Casing	7 7/8"	4 1/2"	10.5#	2,486.35'	50/50 Poz	150	4% Gel; 2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2,325'	CIBP		
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	2,269'	CIBP		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2,340 - 2,350' - Set CIBP at 2,325'	Acid: 1,000 Gallons 10% MCA	
4	2,272 - 2,278' - Set CIBP at 2,269'	Acid: 800 Gallons 10% MCA	
2	2,216 - 2,232'	Acid: 1,200 Gallons 10% MCA PBDT	2,269'

TUBING RECORD	Size 73 Joints 2 3/8"	Set At 2,243'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		100	90	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval SHUT IN GAS WELL

RECEIVED  
JUN 16 2006  
KCC WICHITA

Woelk #1-7, SWNENE-7-22S-19W, Pawnee County, Kansas

FORMATION TOPS, CONTINUED:

<u>NAME</u>	<u>TOP</u>	<u>DATUM</u>
Base Kansas City	4,057'	(-1,949')
Ft. Scott	4,204'	(-2,096')
Cherokee Shale	4,216'	(-2,108')
Cherokee Sand	ABSENT	
Mississippian Chert	4,306'	(-2,198')
Kinderhook	4,356'	(-2,248')
Viola	4,378'	(-2,270')
LOGGER'S T.D.	4,522'	(-2,414')

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JUN 16 2006  
KCC WICHITA