

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
AMENDED

Operator: License # 32461
Name: TAILWATER, INC.
Address: 6421 AVONDALE DR. STE 212
City/State/Zip: OKLAHOAM CITY, OK. 73116
Purchaser: CMT
Operator Contact Person: CHRISTIAN L. MARTIN
Phone: (405) 810-0900
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.
License: 8509
Wellsite Geologist: NONE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/17/06 8/18/06 9/5/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24346-0000
County: ANDERSON
NW SW SE SE Sec. 13 Twp. 20 S. R. 20 East West
365 feet from S / N (circle one) Line of Section
1165 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: EAST HASTERT Well #: 2-EIW
Field Name: GARNETT SHOESTRING
Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 890' Plug Back Total Depth: 877'
Amount of Surface Pipe Set and Cemented at 31' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 31' w/ 8 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AM-DG-11/25/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 11/1/06
Subscribed and sworn to before me this 1st day of NOV
20 06
Notary Public: Emily Marang
Date Commission Expires: 05/09



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
DEC 18 2006
KCC WICHITA

Operator Name: TAILWATER, INC. Lease Name: EAST HASTERT Well #: 2-EIW
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
BARTLESVILLE
 DRILLER'S LOG ATTACHED

List All E. Logs Run:

GAMMA RAY/NEUTRON

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		31'	PORTLAND	8	
COMPLETION	5 5/8"	2 7/8"		877'	PORTLAND	108	50/50 POZ

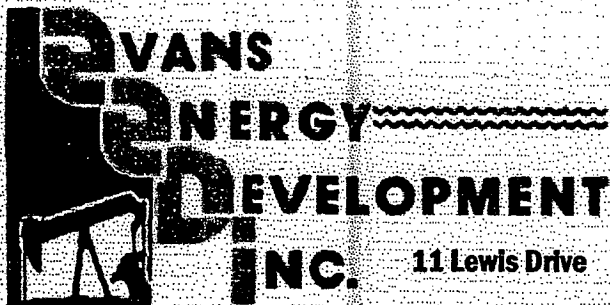
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	830'-840' (21 SHOTS)	NONE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	877'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	0

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
East Hastard 2-EIW
API # 15-003-24,346
August 17 - August 18, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil	2
158	shale	160
30	lime	190
67	shale	257
3	lime	260
14	shale	274
29	lime	303
8	shale	311 dark
26	lime	337
2	shale	339 dark
24	lime	363
168	shale	531
2	lime	533
5	shale	538
5	lime	543
4	shale	547
9	lime	556
50	shale	606
6	lime	612
8	shale	620
4	lime	624
6	shale	630
3	lime	633
21	shale	654
23	lime	677
11	shale	688
2	lime	690
10	shale	700
4	lime	704
113	shale	817
2	oil sand	819 great bleeding
2	broken sand	821 thinly laminated
9	silty shale	830 no show
7	oil sand	837
3	black sand	840 no bleeding
50	shale	890 TD

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Drilled a 9 7/8" hole to 31'.
Drilled a 5 5/8" hole to 890'.

Set 31.4' of used 7" threaded and coupled surface casing, cemented with 8 sacks cement.

Set 877.6' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08810
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-06	2887806	East Hester # 2 E1W	13	20	20	AN
CUSTOMER <u>Tailwater Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>6421 Avondale Dr. Ste 212</u>			<u>506</u>	<u>Fred Mad</u>		
CITY STATE ZIP CODE <u>Oklahoma City OK 73116</u>			<u>290</u>	<u>Max Mad</u>		
			<u>370</u>	<u>Marwil</u>		
			<u>122</u>	<u>Ken Kam</u>		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
<u>Longstring</u>	<u>5 7/8</u>	<u>880'</u>	<u>2 7/8 EUE</u>			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
<u>877'</u>						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			<u>26 plug</u>			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
<u>5.1 BBL</u>			<u>4 BPM</u>			
REMARKS: <u>Establish Circulation. Mix Pump 200# Premium Gel</u>						
<u>Flush. Mix Pump 114 sks 50/50 for Mix Cement</u>						
<u>5# KOI Seal + 1/4# Flo Seal per sack. Cement to surface</u>						
<u>Flush pump & lines clean. Displace 2 1/2" rubber plug</u>						
<u>to casing TD w/ 5.1 BBL Fresh water. Pressure to</u>						
<u>750# PSI. Hold Pressure for 30 min MIT. Shut</u>						
<u>in casing.</u>						
<u>Fred Mader</u>						
<u>Evans Energy Dev Inc.</u>						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE Cement pump	270	800.00
5406	15 mi	MILEAGE Pump Truck	290	4350.00
5407	Minimum	Tom Mileage	122	137.00
5502C	2 hrs	80 BBL Vac Truck	370	180.00
1124	108 sks	50/50 Por Mix Cement		955.00
1118B	392#	Premium Gel		54.00
1110A	570#	KOI Seal		205.00
1107	29#	Flo Seal		52.20
4402	1	2 1/2" rubber plug		20.00
		Sub Total		2452.83
		Tax @ 6.3%		81.16
		RECEIVED		
		DEC 18 2006		
		KCC WICHITA		
		ESTIMATE TOTAL		2533.99

AUTHORIZATION _____

TITLE WOT# 208520

DATE _____