

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 32461
 Name: TAILWATER, INC.
 Address: 6421 AVONDALE DR. STE 212
 City/State/Zip: OKLAHOAM CITY, OK. 73116
 Purchaser: CMT
 Operator Contact Person: CHRISTIAN L. MARTIN
 Phone: (405) 810-0900
 Contractor: Name: EVANS ENERGY DEVELOPMENT, INC.
 License: 8509
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/18/06</u>	<u>8/19/06</u>	<u>9/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

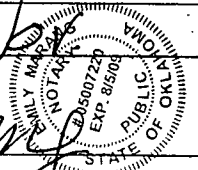
API No. 15 - 003-24351-0000
 County: ANDERSON
 SW NW SE SE Sec. 13 Twp. 20 S. R. 20 East West
820 feet from (S) N (circle one) Line of Section
1305 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EAST HASTERT Well #: 7-EIW
 Field Name: GARNETT SHOESTRING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 820' Plug Back Total Depth: 810'
 Amount of Surface Pipe Set and Cemented at 30' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 30' w/ 7 ^{sc cm.}
Am - Dig - 11/25/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: PRESIDENT Date: 11/1/06
 Subscribed and sworn to before me this 1st day of _____
 20 Dec.
 Notary Public: Camille Maynard
 Date Commission Expires: 8/05/09



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 18 2006
KCC WICHITA

Operator Name: TAILWATER, INC. Lease Name: EAST HASTERT Well #: 7-EIW
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: GAMMA RAY/NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>BARTLESVILLE</u> Top Datum DRILLER'S LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		30'	PORTLAND	7	
COMPLETION	5 5/8"	2 7/8"		810'	PORTLAND	108	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

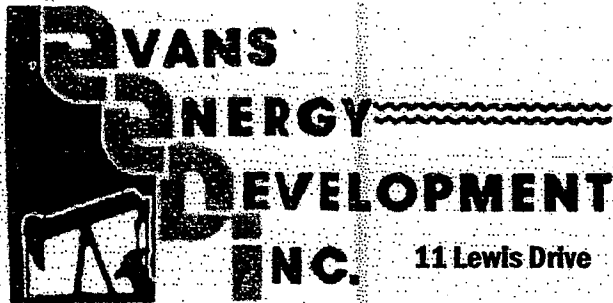
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	743-753'-756'766 (42 SHOTS)	NONE	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>810'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>0</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive Paola, KS 66071

**Phone: 913-557-9083
Fax: 913-557-9084**

**WELL LOG
Tailwater, Inc.
East Hastard 7-EIW
API # 15-003-24,351
August 18 - August 19, 2006**

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
23	soil & clay	23
72	shale	95
24	lime	119 water
11	shale	130
6	lime	136
49	shale	185
10	lime	195
3	shale	198
39	lime	237
7	shale	244
26	lime	270
3	shale	273
21	lime	294 base of the Kansas City
173	shale	467
3	lime	470
5	shale	475
10	lime	485
51	shale	536
16	lime	552
5	shale	557
4	lime	561
23	shale	584
29	lime	613 with shale seams
4	shale	617
1	lime	618
12	shale	630
2	lime	632
5	shale	637
1	lime	638
35	shale	673
1	lime	674
23	shale	697
2	lime	699
44	shale	743
2	broken sand	745 lite brown bleeding
1	oil sand	746

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KCC WICHITA**

2	broken sand	748
6	oil sand	754 good saturation and bleeding
2	broken sand	756
12	oil sand	768 good saturation and bleeding
12	shale	780
1	coal	781
39	shale	820 TD

Drilled a 9 7/8" hole to 30'.

Drilled a 5 5/8" hole to 820'.

Set 29.7' of used 7" threaded and coupled surface casing cemented with 7 sacks cement

Set 810.30' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08854
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-06	7806	Hastent #7-EIW	13	20	20	AN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Oil water	389	Alamad		
	368	Casken		
	505/T106	Marusl		
	122	Ken Ham		

MAILING ADDRESS: 6421 Arundale Dr Ste 212
CITY: Oklahoma City STATE: OK ZIP CODE: 73116

JOB TYPE: long string HOLE SIZE: 5 7/8 HOLE DEPTH: 820 CASING SIZE & WEIGHT: 2 7/8
CASING DEPTH: 812 DRILL PIPE: _____ TUBING: _____ OTHER: _____
SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: _____
DISPLACEMENT: 4.7 DISPLACEMENT PSI: 800 MIX PSI: _____ RATE: _____

REMARKS: Established rate. Mixed + pumped 200 # gel to flush hole. Mixed + pumped 107.5x 50/150 pdz, 2 # gel, 5 # kol-seal 1/4 # flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PSI for 30 minute MIT. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
3406	30	MILEAGE 1st well	368	94.50
5422	812	casing footage	368	NC
5407A		ten miles	122	143.25
5502C	2	80 vac	505/T106	180.00
1107	27 #	Flo-seal RECEIVED		48.60
1110A	535 #	Kol-seal DEC 18 2006		192.60
1118B	414 #	gel		57.96
1124	98.5x	50/150 pdz KCC WICHITA		867.30
4402	1	2 1/2 plug		20.00
			Sub	2404.21
			6.3 SALES TAX	74.74
			ESTIMATE TOTAL	2478.95

AUTHORIZATION _____

TITLE 100# 208522

DATE Alan Mader