

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30102
Name: Robert Christenson dba C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, INC.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: Nicholas L Brown
License: 32642
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>9/26/2007</u> | <u>10/01/2007</u> | <u>10/01/2007</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 207-27133-00-00
County: Woodson
SE SE NE SW Sec. 3 Twp. 24 S. R. 17 East West
1432 feet from (S) N (circle one) Line of Section
2805 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Reinhard Krohn Well #: 4
Field Name: Neosho Falls-Leroy

Producing Formation: mississippi
Elevation: Ground: 964 Kelly Bushing: none
Total Depth: 1260' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1243'
feet depth to surface w/ 130 ^{sq cm.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content fresh water ppm Fluid volume _____ bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AH2-Dlg 1/23/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: OWNER Date: 1-5-2008
Subscribed and sworn to before me this 5th day of January,
2008.
Notary Public: Patricia J. Schuster
Date Commission Expires: December 31st, 2009

NOTARY PUBLIC - State of Kansas
PATRICIA J. SCHUSTER
My Appt. Exp. 12/31/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution

JAN 14 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Reinhard Krohn Well #: 4
 Sec. 3 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: gamma ray/neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum mississippi |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12" | 7" | 17# | 40' | Portland | 30 sx | |
| production | 5 5/8" | 2 7/8" | 6.7# | 1243' | Quick Set | 130 sx | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 1217' - 1227' (20 shots) | spot 1000 gal. HCL | |
| 2 | 1162' - 1182' (40 shots) | spot 500 gal. HCL | |
| | Set 2 1/2" Cast Iron Bridge Plug at 1212' | | |
| | | | |

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| | | | | | |
|--|-----------|---------|--|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 10/30/2007 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
| | 1 | | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

NICHOLAS L. BROWN #32642 DRILL LOG
2481 110th C & S OIL
IOLA, KANSAS 66749

REINHARD KROHN #4
API #15-207-27133-00-00
SEC. 3, T24S, R17E
WOODSON CO. KS

0-19 DIRT
19-29 RIVER GRAVEL
29-123 SHALE
123-142 LIME
142-144 SHALE
144-146 LIME
146-156 SHALE
156-228 LIME
228-236 SHALE
236-260 LIME
260-294 SHALE
294-370 LIME
370-379 BLACK SHALE
379-399 LIME
399-406 BLACK SHALE
406-422 LIME
422-426 SHALE
426-430 LIME
430-583 SHALE
583-588 BLACK SHALE
588-600 LIME
600-610 SHALE
610-622 LIME
622-626 BLACK SHALE
626-693 SHALE
693-706 LIME
706-718 SHALE
718-721 LIME
721-726 BLACK SHALE
726-764 LIME
764-769 SHALE
769-773 BLACK SHALE
773-778 SHALE
778-780 BLACK SHALE
780-858 SHALE
858-860 LIME
860-871 SHALE
871-875 BLACK SHALE
875-971 SHALE
971-974 BLACK SHALE
974-984 SHALE
984-992 BLACK SHALE
992-1142 SHALE
1142-1150 BLACK SHALE
1144-1150 SHALE
1150-1260 MISSISSIPPI

9/26/2007 Drilled 12" hole and set
40' of 7" surface casing,
with 20 sx Portland Cement.
9/28/2007 Started drilling 5 5/8" hole.
10/01/2007 Finished drilling to T.D. 1260'.

1162-1182 SHOW OF OIL
1216 ODOR

T.D. 1260

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WICHITA, KS

FED ID# _____
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02105

DATE 10-1-07

COUNTY Woodson CITY _____

CHARGE TO CIS Oil

ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks ZIP 66758

LEASE & WELL NO. Krohan #4 CONTRACTOR Nick Brown

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | 700.00 |
|----------|-------------------------|----------------|---------|
| 130 SKs | Quick Set cement | | 1796.60 |
| 150 lbs. | Gel Flush | | 27.00 |
| 5 Hrs | Water Transport | | 450.00 |
| | BULK CHARGE | | |
| 7.15 Ton | BULK TRK. MILES | | 237.74 |
| 35 | PUMP TRK. MILES | | 96.25 |
| 2 | PLUGS 2 7/8" Top Rubber | | 30.00 |
| | | 6.32 SALES TAX | 116.78 |
| | | TOTAL | 3454.37 |

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T.D. 1260'
 SIZE HOLE 5 5/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED 2 - 2 7/8" Top Rubber

CSG. SET AT _____ VOLUME _____
 TBG SET AT 1243' VOLUME 7.19 bls.
 SIZE PIPE 2 7/8" - 8wt
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 8 Bbls Gel Flush, followed with 15 Bbls water. Mixed 130 SKs Quick Set cement - shut down - wash out Pump lines - Release Plugs. Displace Plugs with 7 1/4 Bbls water, Final Pumping at 600 PSI - Bumped Plug to 1200 PSI close Tubing in with 1200 PSI - Good cement returns to surface

EQUIPMENT USED

NAME ✓ Dan Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME ✓ Bryan #91, ✓ Mark #170
Witnessed by Bob
 OWNER'S REP.