

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30370
 Name: Russel Rickerson dba Rickerson Oil Company
 Address: P.O. Box 3
 City/State/Zip: Iola, KS 66749
 Purchaser: n/a
 Operator Contact Person: Jim Rickerson
 Phone: (660) 596-4551
 Contractor: Name: E.K. Energy, LLC
 License: 33977
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>November 2, 2007</u>	<u>November 3, 2007</u>	<u>November 3, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001,29663-0000
 County: Allen
SW - SW - SW Sec. 5 Twp. 24 S. R. 19 East West
165 feet from (S) / N (circle one) Line of Section
165 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Dowell Well #: 1
 Field Name: Iola
 Producing Formation: Tucker
 Elevation: Ground: 1,064 est. Kelly Bushing: _____
 Total Depth: 951 ft. Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 925 ft. w/ 100 1123/09 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume 200 bbls
 Dewatering method used Drilled with fresh water - air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda
 Title: Agent for Rickerson Oil Date: January 11, 2008
 Subscribed and sworn to before me this 11th day of January,
 2008.
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2011

DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-16-11

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS



E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

Invoice

Customer: Jim Rickerson
P.O. Box
Iola, Ks 66749

Date 11/2/07

Services: Drilling of Well Dowell 1#

Drilled 5 5/8 hole 951	951' x \$6.00	\$5706.00
Run 27/8 pipe & Sand back open hole.		\$400.00

Total \$ 6106.00

Pd Englund

Thank You

Pd
ck # 1026 r
4 1023 -

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JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
11/10/2007	573

Acc. # 31519

Bill To
Jim Rickerson Box 3 Iola, KS 66749

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
	Dowell Lease		
1	11/2/07, Well #1, circulated 100 sacks of cement to surface, pumped 220 gallons of water behind cement and closed in well.	500.00	500.00T
3	11/3/07, Well #1, ran 925 feet of 1 inch in well, drilled cement out of well and washed sand out of well to TD.	65.00	195.00T
1	11/3/07, Wash Pump Charge	100.00	100.00T
1	11/5/07, Well #2, circulated 100 sacks of cement to surface, pumped 200 gallons of water behind cement and closed in.	500.00	500.00T
3	11/6/07, Well #2, Ran 925 feet of 1 inch in, drilled cement out to TD and washed sand out of well.	65.00	195.00T
1	11/6/07, Wash Pump Charge	100.00	100.00T
1	11/7/07, Well #3, Circulated 100 sacks of cement to surface, pumped 200 gallons of water behind cement and closed in.	500.00	500.00T
3	11/8/07, Well #3, Ran 1 inch to 925 feet, drilled cement and washed sand out to TD.	65.00	195.00T
1	11/7/07, Wash Pump Charge	100.00	100.00T
1	11/7/07, Dug 620 feet of trencher ditch	310.00	310.00T
1	11/9/07, Well #4, circulated 100 sacks of cement to surface, pumped 200 gallons of water behind cement and closed in.	500.00	500.00T
3	11/10/07, Well #4, ran 1 inch in and drilled cement out of well, washed sand out to TD.	65.00	195.00T
1	11/10/07, Wash Pump Charge	100.00	100.00T

id
CK 1043

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KANSAS CORPORATION COMMISSION

Thank you for your business.

Total

JAN 14 2008

Lone Jack Oil Company
 509 East Walnut
 Blue Mound, KS 66010
 Lic. # 31519

Invoice

Date	Invoice #
11/10/2007	573

Bill To
Jim Rickerson Box 3 Iola, KS 66749

P.O. No.	Terms	Project
	Due on receipt	

Quantity	Description	Rate	Amount
1	11/12/07, Well #1, ran 1 inch in, washed 80 feet of frac sand out of well, pulled wash string out, ran pump and 1 inch back in well.	65.00	325.00T
	Sales Tax	6.30%	240.35

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 JAN 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

Thank you for your business.

Total \$4,055.35
Gasoline - 20.00

4,035.35