

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEOperator: License # 33453Name: Stephen C. JonesAddress: 12 N. ArmstrongCity/State/Zip: Bixby, Oklahoma 74008

Purchaser: _____

Operator Contact Person: Steve JonesPhone: (918.) 366-3710Contractor: Name: KanDrill, Inc.License: 32548Wellsite Geologist: George Peterson

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____2-19-07 2-23-07 6-25-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion DateAPI No. 15 - 031222770000County: Coffeyne-ne-sw Sec. 28 Twp. 22 S. R. 14 ☒ East ☐ West2310 feet from CS / N (circle one) Line of Section2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE ☒ NW SWLease Name: Todd Well #: 1Field Name: WildcatProducing Formation: Squirrel SandElevation: Ground: 1135 Kelly Bushing: 1139Total Depth: 1797' Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set n/a FeetIf Alternate II completion, cement circulated from 1777'feet depth to surface w/ 260 sy cement

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. JonesTitle: President Date: 3-31-08Subscribed and sworn to before me this 31 day of MARCH2008Notary Public: Shadell Epperson #02013205Date Commission Expires: 9-19-2010

KCC Office Use ONLY

N Letter of Confidentiality ReceivedIf Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Stephen C. Jones Lease Name: Todd Well #: 1
Sec. 22 Twp. S. R. 14 ☒ East ☐ West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Mississippian Top 1716' Datum

List All E. Logs Run:
Dual Induction
Compensated density
Gamma Ray/ Neutron

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8.5"	12#	40'	Class A	35	CACL
Production	6 3/4"	4.5"	10.5#		thickset 60/40poz	170 130	Bentonite kolseal floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	1396-1404	10,000lbs. 12/20 Sand	1396'

TUBING RECORD	Size 2 3/8"	Set At 1520'	Packer At n/a	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
Shut-in				

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
Other (Specify) _____
Production Interval _____

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APR 02 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED

OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212038

Invoice Date: 02/26/2007 Terms: 0/30,n/30

Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

TODD #1
16909
02-23-07

Turnkey

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	130.00	9.8000	1274.00
1118A	S-5 GEL/ BENTONITE (50#)	670.00	.1500	100.50
1107	FLO-SEAL (25#)	65.00	1.9000	123.50
1126A	THICK SET CEMENT	130.00	15.4000	2002.00
1110A	KOL SEAL (50# BAG)	520.00	.3800	197.60
4161	FLOAT SHOE 4 1/2" AFU	1.00	248.0000	248.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4103	CEMENT BASKET 4 1/2"	2.00	190.0000	380.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	254.00	1.10	279.40
441 TON MILEAGE DELIVERY	254.00	1.10	279.40
446 CEMENT PUMP	8.00	840.00	840.00
446 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00

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KANSAS CORPORATION COMMISSION

DEC 10 2008

PAID

CONSERVATION DIVISION
WICHITA, KS

CK. NO. 6184
DATE 2-21-04
7400.52

pd via op Acct # 6184

7,400.52

0034

2-21-07

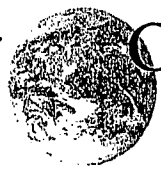
Parts:	4509.60	Freight:	.00	Tax:	261.55	AR	6301.95
Labor:	.00	Misc:	.00	Total:	6301.95		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

See attached

Shawn 16909
as 6299.40

3-19



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211962

Invoice Date: 02/22/2007 Terms: 0/30,n/30 Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

TODD #1
16876
02-19-07

Turnkey

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	40.00	12.2000	488.00
1102	CALCIUM CHLORIDE (50#)	75.00	.6700	50.25
1118A	S-5 GEL/ BENTONITE (50#)	75.00	.1500	11.25

	Description	Hours	Unit Price	Total
441	MIN. BULK DELIVERY	1.00	150.00	150.00
463	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
463	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00

PAID

CK. NO. 6184
DATE 2-26-04

Tot 7400.52

INV
212038
211962

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KANSAS CORPORATION COMMISSION

DEC 10 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	549.50	Freight:	.00	Tax:	29.12	AR	1510.62
Labor:	.00	Misc:	.00	Total:	1510.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 278 CR 2706 74003 918/338-0808	EUREKA, KS 820 E. 7th 67045 620/583-7664	OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, KS 8655 Dorn Road 66776 620/839-5269	WORLAND, WY 837 Hwy US 16 E 82401 307/347-4577
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