

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KRM
12/17/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: A G V Corp.
Address: P. O. Box 377
City/State/Zip: Attica, Ks 67009
Purchaser: None
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-2-2008 7-11-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22539-0000
County: Sumner
C NW NE NE Sec. 30 Twp. 31 S. R. 2 East West
330 feet from S / (N) (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Crowe Well #: 08
Field Name: Osborn NW

Producing Formation: None
Elevation: Ground: 1312 Kelly Bushing: 1322
Total Depth: 3960 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 265' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ *AT 1-Dlg - 1/8/09*

Drilling Fluid Management Plan

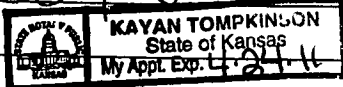
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans
Title: Secretary Date: 12/12/08
Subscribed and sworn to before me this 12 day of December
2008
Notary Public: Kayan Tompkinson
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 15 2008

Operator Name: A G V Corp. 180 Lease Name: Crowe Well #: 08
 Sec. 30 Twp. 31 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Casing	12 1/4	8 5/8	23	265'	60/40	195	1% Gel 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-600	60/40 Poz	120 4% Gel	P & A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 115021
Invoice Date: Jul 11, 2008
Page: 1

Bill To:

AGV Corporation
P O Box 377
Attica, KS 67009

71730

Customer ID	Well Name# or Customer P.O.	Payment Terms	
AGV	Crowe #8	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Medicine Lodge	Jul 11, 2008	8/10/08

Quantity	Item	Description	Unit Price	Amount
72.00	MAT	Class A Common	15.45	1,112.40
48.00	MAT	Pozmix	8.00	384.00
4.00	MAT	Gel	20.80	83.20
124.00	SER	Handling	2.40	297.60
75.00	SER	Mileage 124 sx @ .10 per sk per mi	12.40	930.00
1.00	SER	Rotary Plug	1,017.00	1,017.00
75.00	SER	Mileage Pump Truck	7.00	525.00

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 15 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 434.92

ONLY IF PAID ON OR BEFORE

Aug 10, 2008

Subtotal	4,349.20
Sales Tax	274.00
Total Invoice Amount	4,623.20
Payment/Credit Applied	
TOTAL	4,623.20

PAID JUL 30 2008

434.92
4188.28

ALLIED CEMENTING CO., LLC.

30984

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
medicine lodge, ks.

DATE 7-11-08	SEC. 30	TWP. 31s	RANGE 2W	CALLED OUT 2:00P.m.	ON LOCATION 6:00P.m.	JOB START 8:00P.m.	JOB FINISH 10:00P.m.
LEASE Crowe	WELL # 8	LOCATION 160+49 Fct. 3n to Co. RD.			COUNTY Sumner	STATE KS.	
OLD OR <u>NEW</u> (Circle one)		40 th , 3 ³ / ₄ East, to Sumner RD. 1n-w/s					

CONTRACTOR VAL #3
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/8 T.D. 3960'
 CASING SIZE 8 5/8 DEPTH 265'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x hole DEPTH 600'
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh water

OWNER AGU Corp.
 CEMENT
 AMOUNT ORDERED 120 SX 60:40:4% Gel

COMMON	<u>72</u>	<u>A</u>	@	<u>15.45</u>	<u>1112.40</u>
POZMIX	<u>48</u>		@	<u>8.00</u>	<u>384.00</u>
GEL	<u>4</u>		@	<u>20.80</u>	<u>83.20</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>124</u>		@	<u>2.40</u>	<u>297.60</u>
MILEAGE	<u>75</u>	<u>X 124 X</u>			<u>930.00</u>
					TOTAL <u>2807.20</u>

REMARKS:

600' - 35sx 60:40:4% Gel
300' - 35sx 60:40:4% Gel
60' - 25sx 60:40:4% Gel
RH - 15sx 60:40:4% Gel
mH - 10sx 60:40:4% Gel
Cemented w/120sx 60:40:4% Gel

SERVICE

DEPTH OF JOB	<u>600'</u>
PUMP TRUCK CHARGE	<u>1017.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>75</u> @ <u>7.00</u> <u>525.00</u>
MANIFOLD	@ _____
	@ _____
	@ _____

TOTAL 1542.00

CHARGE TO: AGU Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 PLUG & FLOAT EQUIPMENT
 DEC 15 2008

CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 114896

Invoice Date: Jul 3, 2008

Page: 1

Bill To:
Attica Gas Venture Corp 123 N. Main Attica, KS 67009

71730

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Attica	Crowe #08	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Medicine Lodge	Jul 3, 2008	8/2/08

Quantity	Item	Description	Unit Price	Amount
117.00	MAT	Class A Common	15.45	1,807.65
78.00	MAT	Pozmix	8.00	624.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
204.00	SER	Handling	2.40	489.60
75.00	SER	Mileage 204 sx @.10 per sk per i	20.40	1,530.00
1.00	SER	Surface Casing	1,018.00	1,018.00
75.00	SER	Mileage Pump Truck	7.00	525.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

RECEIVED
KANSAS CORPORATION

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 658.68

ONLY IF PAID ON OR BEFORE

Aug 2, 2008

Subtotal	DEC 15 2008	6,586.85
Sales Tax	CONSERVATION DIVISION WICHITA, KS	183.41
Total Invoice Amount		6,770.26
Payment/Credit Applied		
TOTAL		6,770.26

658.68

6111.58

PAID JUL 30 2008

ALLIED CEMENTING CO., LLC. 31196

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDKING Lodge

DATE <u>7-3-08</u>	SEC. <u>30</u>	TWP. <u>31 S</u>	RANGE <u>2 W</u>	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>4:30 pm</u>	JOB START <u>7:00 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>CROWE</u>	WELL # <u>08</u>	LOCATION <u>CONWAY SPRINGS, KS, 5 SOUTH W</u>			COUNTY <u>SUMNER</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			HWY 49, 4 EAST, 1 NORTH, 4 WEST, 5/16				

CONTRACTOR VAL 3

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 270'

CASING SIZE 8 5/8" DEPTH 265'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15 3/4 bbl. FRESH WATER

OWNER ATTICA GAS VENTURES

CEMENT

AMOUNT ORDERED 195 sk 60:40:2 + 3% cc

COMMON	<u>117</u>	<u>A</u>	@	<u>15.45</u>	<u>1807.65</u>
POZMIX	<u>78</u>		@	<u>8.00</u>	<u>624.00</u>
GEL	<u>3</u>		@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>		@	<u>58.20</u>	<u>349.20</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>204</u>		@	<u>2.40</u>	<u>489.60</u>
MILEAGE	<u>75</u>	<u>x 2.04</u>	<u>x .10</u>		<u>1530.00</u>
TOTAL					<u>4862.85</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

414 HELPER GREG G.

BULK TRUCK

381 DRIVER NEWTON D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FRUSH, PUMP 195 sk 60:40:2 + 3% cc, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, SOB LIFT, SLOW RATE, DISPLACE WITH 15 3/4 bbl. FRESH WATER, STOP PUMPS, SHUT-IN, CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>265'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>75</u>	@	<u>7.00</u> <u>525.00</u>
MANIFOLD	<u>HEAD RENT</u>	@	<u>113.00</u> <u>113.00</u>
RECEIVED		@	
KANSAS CORPORATION COMMISSION		@	

CHARGE TO: ATTICA GAS VENTURES

STREET _____

CITY _____ STATE _____ ZIP _____

DEC 15 2008

TOTAL 1656.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>8 5/8" WOODEN PLUG</u>	<u>1</u>	@	<u>68.00</u>	<u>68.00</u>
		@		
		@		