

## KANSAS CORPORATION COMMISSION | G | NAL OIL & GAS CONSERVATION DIVISION

> CONSERVATION DIVISION WICHITA, KS

Name: Birk Petroleum  Address: 874 12th Rd SW  City/State/Zip; Burlington, Ks 66839  Purchaser; Coffeyvillie Resources  Operator Contact Person: Brian L Birk  Phone: (\$20\$) 364-5875  Contractor: Name; Steve Leis  License: 33900  Wellsite Geologist: None  Designate Type of Completion:  ✓ New Well Re-Entry Workover  ✓ Oil SWD SIOW Temp. Abd.  — Gas ENHR SIGW  — Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: Well Name:  Original Comp. Date: Original Total Depth: Original Total Depth: Operator: Plug Back Total Depth  — Deepening Re-perf. Cornv. to Enhr/SWD  Plug Back Plug Back Total Depth  — Commingled Docket No.  Dual Completion Docket No.  City/State/Zip Runnington, Ks 66839  A320 teet fron \$3/ N (circle one) Line of Section  A325 feet fron \$3/ N (circle one) Line of Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE Sp NW SW  Lease Newe: Klaus Well #: 17  Field Name: Neosho Falls-LeRoy  F		· ODICINIAI
Address: Orlow Resources  City/State/Zip: Burlington, Ks 66839  Purchaser: Coffeyville Resources  Operator Contact Person: Brian L Birk  Phone: (620) 364-5875  Contractor: Name: Steve Leis  License: 33900  Wellsite Geologist: None  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Original Total Depth:  Despending Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Dewatering method used  Docket No.  Dual Completion Docket No.  In Mosho Falls F. R. D.   Fleat   West    4325 feet from (S)/ N (circle one) Line of Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SP NW SW  Lease Name: Tklaus  Well #: 17  Field Name: Neosho Falls-LeRoy  Producing Formation: Squirrel  Elevation: Ground: 1031 Kelly Bushing: Total Depth: 1022  Amount of Surface Pipe Set and Cemented at 40 Feet  Multiple Stage Cementing Collar Used? Yes No  If Alternate II completion, cement circulated from 1011'  feet depth to Surface W, 120 sx cmt.  (Data must be collected from the Reserve Pit)  Chloride content produced of fault of surface  Dewatering method used Location of fluid disposal if hauled offsite:	Kansas Corpor	ATION COMMISSION
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Address: Orlow Resources  City/State/Zip: Burlington, Ks 66839  Purchaser: Coffeyville Resources  Operator Contact Person: Brian L Birk  Phone: (620) 364-5875  Contractor: Name: Steve Leis  License: 33900  Wellsite Geologist: None  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Original Total Depth:  Despending Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Dewatering method used  Docket No.  Dual Completion Docket No.  In Mosho Falls F. R. D.   Fleat   West    4325 feet from (S)/ N (circle one) Line of Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SP NW SW  Lease Name: Tklaus  Well #: 17  Field Name: Neosho Falls-LeRoy  Producing Formation: Squirrel  Elevation: Ground: 1031 Kelly Bushing: Total Depth: 1022  Amount of Surface Pipe Set and Cemented at 40 Feet  Multiple Stage Cementing Collar Used? Yes No  If Alternate II completion, cement circulated from 1011'  feet depth to Surface W, 120 sx cmt.  (Data must be collected from the Reserve Pit)  Chloride content produced of fault of surface  Dewatering method used Location of fluid disposal if hauled offsite:	WELL COMPI	LETION FORM
Address: Orlow Resources  City/State/Zip: Burlington, Ks 66839  Purchaser: Coffeyville Resources  Operator Contact Person: Brian L Birk  Phone: (620) 364-5875  Contractor: Name: Steve Leis  License: 33900  Wellsite Geologist: None  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Original Total Depth:  Despending Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Dewatering method used  Docket No.  Dual Completion Docket No.  In Mosho Falls F. R. D.   Fleat   West    4325 feet from (S)/ N (circle one) Line of Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SP NW SW  Lease Name: Tklaus  Well #: 17  Field Name: Neosho Falls-LeRoy  Producing Formation: Squirrel  Elevation: Ground: 1031 Kelly Bushing: Total Depth: 1022  Amount of Surface Pipe Set and Cemented at 40 Feet  Multiple Stage Cementing Collar Used? Yes No  If Alternate II completion, cement circulated from 1011'  feet depth to Surface W, 120 sx cmt.  (Data must be collected from the Reserve Pit)  Chloride content produced of fault of surface  Dewatering method used Location of fluid disposal if hauled offsite:	WELL HISTORY - DESCRI	IPTION OF WELL & LEASE
Address: Orlow Resources  City/State/Zip: Burlington, Ks 66839  Purchaser: Coffeyville Resources  Operator Contact Person: Brian L Birk  Phone: (620) 364-5875  Contractor: Name: Steve Leis  License: 33900  Wellsite Geologist: None  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Original Total Depth:  Despending Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Dewatering method used  Docket No.  Dual Completion Docket No.  In Mosho Falls F. R. D.   Fleat   West    4325 feet from (S)/ N (circle one) Line of Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SP NW SW  Lease Name: Tklaus  Well #: 17  Field Name: Neosho Falls-LeRoy  Producing Formation: Squirrel  Elevation: Ground: 1031 Kelly Bushing: Total Depth: 1022  Amount of Surface Pipe Set and Cemented at 40 Feet  Multiple Stage Cementing Collar Used? Yes No  If Alternate II completion, cement circulated from 1011'  feet depth to Surface W, 120 sx cmt.  (Data must be collected from the Reserve Pit)  Chloride content produced of fault of surface  Dewatering method used Location of fluid disposal if hauled offsite:	Operator: License # 31280	API No. 15 - 031-22376-0000
Address: Grigoria City/State/Zip: Burlington, Ks 66839  Purchaser: Coffeyville Resources  Operator Contact Person: Brian L Birk  Phone: (620 ) 364-5875  Contractor: Name: Steve Leis  License: 33900  Wellsite Geologist: None  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIGW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Original Total Depth:  Despanding Re-perf. Conv. to Enhr/SWD  Plug Back Plug Back Total Depth  Dewatering method used  Docket No.  Dual Completion Docket No.  In M. Sec. Trup. 25 R. N.   V East   West  4325 feet from (S) N (circle one) Line of Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SP NW SW  Lease Name: Klaus  Well #: 17  Field Name: Neosho Falls-LeRoy  Producing Formation: Squirrel  Elevation: Ground: 1031 Kelly Bushing:  Total Depth: 1022 Plug Back Total Depth: 1022  Amount of Surface Pipe Set and Cemented at 40 Feet  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Original Total Depth: Original Total Depth: Ocket No.  Dual Completion Docket No.  Dual Completion Docket No.	Name: Birk Petroleum	County: Coffey
Align   City/State/Zip: Burlington, Ks 66839     Purchaser:   Coffeyville Resources	Address: 874 12th Rd SW	NW -SE - NW - NW Sec. 22 Twp. 22 S. R. 16 V East West
Purchaser: Coffeyville Resources  Operator Contact Person: Brian L Birk  Phone: (620 ) 364-5875  Contractor: Name: Steve Leis  License: 33900  Wellsite Geologist: None  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: Well Name: Original Total Depth: Original Comp. Date: Original Total Depth: Depth Depth Depth Depth Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Date of Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SP NW SW  Lease Name: Klaus Well #: 17  Field Name: Squirrel  Elevation: Ground: 1031 Kelly Bushing: Total Depth: 1022  Amount of Surface Pipe Set and Cemented at 40 Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set Feet  If Alternate II completion, cement circulated from 1011'  feet depth to Surface W. 120 Sx cmt  (Data must be collected from the Reserve Pit)  Chloride content ppm Fluid volume bbls  Dewatering method used Location of fluid disposal if hauled offsite:	City/State/Zip: Burlington, Ks 66839	4320 feet from S// N (circle one) Line of Section
Operator Contact Person: Brian L. Birk  Phone: (_620) 364-5875  Contractor: Name: Steve Leis  License: 33900  Wellsite Geologist: None  Designate Type of Completion:  ✓ New Well Re-Entry Workover  ✓ Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: Well Info as follows:  Original Comp. Date: Original Total Depth: Conv. to Enhr/SWD  Plug Back Plug Back Total Depth  Commingled		4005
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Designate Type of Completion:	License: 33900	Field Name: Neosho Falls-LeRoy
Designate Type of Completion:	Wellsite Geologist: None	Producing Formation: Squirrel
✓ Oil       SWD       SIOW       Temp. Abd.       Amount of Surface Pipe Set and Cemented at 40       Feet         Gas       ENHR       SIGW       Multiple Stage Cementing Collar Used?       Yes ✓ No         Dry       Other (Core, WSW, Expl., Cathodic, etc)       If yes, show depth set		Elevation: Ground: 1031 Kelly Bushing:
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:	New Well Re-Entry Workover	Total Depth: 1022 Plug Back Total Depth: 1022
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If Workover/Re-entry: Old Well Info as follows:  Operator:	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	if yes, show depth setFeet
Well Name:Original Comp. Date:Original Total Depth:One peningRe-perfConv. to Enhr./SWDPlug BackPlug BackPlug BackPlug BackPlug BackPocket No	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date:Original Total Depth:One peningRe-perfConv. to Enhr./SWDPlug BackPlug BackPlug Back Total DepthCommingledDocket No	Operator:	feet depth to Surface w/ 120 sx cmt.
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit)  Deepening Re-perf Conv. to Enhr./SWD	Well Name:	
Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite:	Original Comp. Date: Original Total Depth:	1
Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite:	Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Dual Completion Docket No Location of fluid disposal if hauled offsite:	Plug Back Plug Back Total Depth	
Dual Completion Docket No	Commingled Docket No	Location of fluid disposal if hauled offsite:
	Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No Operator Name:	Other (SWD or Enhr.?) Docket No	
Lease Name: License No.:	10/08/08 10/10/08 10/10/08	
Spud Date or Recompletion Date  Output:		
Recompletion Date	Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:	Signature: Date: 1/1/2/08	KCC Office Use ONLY  Letter of Confidentiality Received
Subscribed and sworn to before me this 7211 day of A LAURA C. BIRK Wireline Log Received RECEIVED	AC .	RA C. BIRK Wireline Log Received RECEIVED
20 08 Notary Public - State of Mansas Geologist Report Received KANSAS CORPORATION COMMISSION	20 00 Notary Pu	iblic - State of Mansas Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public: My Appt. Expires 01/22/2002. UIC Distribution NOV 1 3 2008  Date Commission Expires: 40044 22 20/2	(Any) 11 22 201:	UIC Distribution NOV 1 3 2008

## . Ŝide Two

Operator Name: <u>Birk</u>	Petroleum			Leas	se Name: -	<a>Claus</a>		Well #:		
	2 S. R. 16	✓ East	t 🗌 West	Cour	nty: Coffey					<del> </del>
ested, time tool oper emperature, fluid rec	now important tops a n and closed, flowing covery, and flow rate s surveyed. Attach f	g and shut s if gas to	-in pressures, v surface test, al	whether long with	shut-in pre	ssure reached	static level, hyd	rostatic pressur	es, bottoi	m hole
rill Stem Tests Take (Attach Additional		Y	es <b>√</b> No			og Format	ion (Top), Depth	and Datum	<b>\sqrt</b>	Sample
Samples Sent to Geological Survey  ☐ Yes  ✓ No			es 🗹 No		Name Top Date Squirrel Sand 1014'			Datum		
Cores Taken Yes V N			<u> </u>		1 .	attached drill lo	<b>og</b>			
ist All E. Logs Run:										
		Repo	CASING I		_	ew 🗸 Used	ction, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface Casing	9 3/4"	7"		LDS.71 t.		40'	Portland	13	Calciur	
Long String	5 5/8"	2 7/8"				1011'	Portland	120		
		Τ	ADDITIONAL	CEMEN	TING / SQ	JEEZE RECOR	D			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and	Percent Additives	s	
Shots Per Foot			RD - Bridge Plug Each Interval Perl		De		acture, Shot, Cerne Amount and Kind of		rd	Depth
Open hole completion 1011 - 1022'					Frac w/80 sx	sand			1012-1022'	
								KAN	RE SAS CORP	CEIVED ORATION COM
TUBING RECORD Size Set At Packer At				Liner Run	☐Yes ☐ N		NOV	1 3 2008		
Date of First, Resumer	d Production, SWD or E	Enhr.	Producing Meth	nod	Flowin	g <b>√</b> Pump				RVATION DIVISI VICHITA, KS )
Estimated Production Per 24 Hours	Oil 5	Bbls.	Gas	Mcf	Wat	er	Bbis.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	COMPLETIC	DN		1	Production Inte	ervai			
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole		erf. 🔲 I	Dually Comp.	Commingled			

Strata	Footage Taken @
Otrata	1 Cotage Taken @
dirt	0,4
clay	4,18
gravel	18,24
Lime	28,35
sandy shale	35,46
Lime	46
shale	252
Lime	270
shale	275
broken lime	331
shale	367
Lime	395
	_l
Black Shale	412 475
Lime	553
shale	643
Lime shale	
	782
Lime	785
shale	804
Lime	815
shale	824
Lime	854
broken lime	893
hard lime	898
shale	916
Lime	921
Black Shale	927
shale	938
Lime	942
shale	963
Lime	965
Black Shale	972
lime	977
mulkey	983
shale	983
1st cap squ	1,009
shale	1,012
2nd cap squ	1,013
oil sand	1014-1022
T.D.	1,022

RECEIVED KANSAS CORPORATION COMMISSION

NOV 13 2008

CONSERVATION DIVISION WICHITA, KS

2 N Industrial Hd P.O. Box 664 Ipla, Kansas 66749 Phone: (620) 365-568

LOP COMPERATING VENTURES

BURL INSTON

DESCRIPTION.

WELL (10 SACKS PER UNIT)

B & B COOP, VENTURES/BIRK DIE 58 HWY TO REAPER RD N 2MI PAST STH RD E SD/KLAUS LS.

	A 10	CECAT	, killik in in	LERUY,	KS 66687	Times L. L. Ballin	Self-backers Con.
TIME.	FORMETA	LOAD SIZE	AYARDS ORDERED 🛧		DRIVER/TRUCK		PLANT/TRANSACTIONING
	, h	<b>X</b> -0 to a		/ % CAL	80	% AIR	. V. A
01:40:52p 1	WELL	5.00 yd	12.00 yd	0.00	35	-D-00	The state of the s
AND AND AND		LOAD#	YARDS DEL.		WATER TRIM	* SLUMP	TICKETNUMBER
J. James and	o, Date	6	36.00 yd			.≺#y	
10-10-11	oday	e 1	18.00 yd /	7036		aren in	22142
			PROPERTY DAM		Excessive Water	is Detrimental to Concre	ete Performance
A PART OF THE PART	NO TONE WHITE	ND EYES	(TO BE SIGNED IF DELIVERY TO Dear Customer The driver of this true	uck in presenting this RELEASE to	H <sub>2</sub> 0 Ad	Ided By Request/Authori	zed By
The same of the sa	BEAUTY TO SEE THE SEE	OLOGOD CONNETTIAL.	you for your signature is of the opti- truck they possibly cause damage	to the premises and/or adjacent	GAL X	( <u> </u>	
AND COMPANY AND CONTRACTOR	Mary & St. Mary	Sec. Co. Sec. and Sec	our wish to nell by the material in-	this load where you desire it. It is	WEIGHMASTER .		· 如是4.

CONCRETE IS & PERISHABLE COMMOCITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT ANY CHANGES OF CANCELLATION OF ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE DOADING STARTS.

The places great promises to pay all tosts, including reasonable atterneys fees, incurred in collecting any sums away.

All accounts not said within 30 days of believing will be at interest at the rate of 24% per annum.

Not Responsible for Reactive Appropries or Color Quality. No Claim Allowed Unless Made at Time Matenatives Delivered.

A \$25 Selvice Charge and Loss M the Cash Discount will be collected on all Returned Checks Excess Delay Time Charged @ \$56/HR CODE

WELL

QUANTITY

5.00

UNIT PRICE EXTENDED PRICE 12.00

RETURNED TO PLANT FINISH UNLOADING LEFT.JOB DELAY EXPLANATION/CYLINDER TEST TAKEN-TIME ALLOWED SubTotal & 414.00 1. JOB NOT READY 2. SLOW POUR OR RUMP; 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER TRUCK BROKE DOWN ACCIDENT Tex % 5.300 21.94 LEFT PLANT ARRIVED JOB START UNLOADING 435, 94 TIME DUE 1029.83 Urder \$ ADDITIONAL CHARGE 1 OTAL ROUND TRIP TOTAL AT JOB UNLOADING TIME DELAY TIME ADDITIONAL CHARGE 2 GRAND TOTAL

> RECEIVED KANSAS CORPORATION COMMISSION

3

MON 13 2008

CONSERVATION DIVISION WICHITA, KS

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



CONDITIONS
Concrete to be delivered to this hearest accessible point over desable seed, under truck's own power. Due to delivery at owner's or intermediary "dispetition seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buldings, trees, shrubbary, stc., which are at outsomer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

ROTICE TO UWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filling of a mechanic's lien on the property which is the subject of this contract.

3712

10 BB001

B & B COOPERATIVE VENTURES 900 S. FOURTH ST.

B19/10

B & B COOP. VENTURES/BIRK OIL 58 HWY TO REAPER RD N 2MI PAST 5TH RD E SD/KLAUS LS.

BURLINGTON KS

3		66839	1.5	LEROY, KS 66857			
TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK		PLANT/THANSACTION #
Ø1:33:26p	WELL	6.00 yd	12.00 yd	% CAL: 0.00	9D 35	% AIR 0.00	
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
The Market of the same	to Date	5	- 30.00 yd				``.
10-10-08	Today	1	6.00 yd	7035		4.00 in	22141
2 May 2 5 (2008) 18 (2)	The second secon	** "T.			P		

WARNING
PRITATING TO THE SKIN AND EYES
Contains Roffland Cement. West Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Coglect With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, If Imitation Persists, Get Medical
Attention, KEEP, CHILDREN AWAY.

CONCRETE IS a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in presenting this RELEASE to
You for your signature is of the opinion that the gize and weight of his
ruck may possibly cause demande to the premises and/or adjacent
property if a places the material in this load where you desire it is
our wish to help you in every way thistings can both to need to do, this
other is requesting that you sign this PELES'E relieving him and
this supplier from any responsibility from any demange that may occur
to the premises and/or adjacent property, buildings, sidewalks,
ordineways, custs, etc., by the delivery of this material, and that you
also agree to help him remove must dom't be wheels of his whice so
that he will not littler the pubble street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmiess the driver
of his truck and this supplier for any and all damage to the premises
and/or adjacent property which may be claimed by anyone to have
astisn out of delevery of this order.

Excessive Water is Detrimental to Concrete Performance H<sub>2</sub>0 Added By Request/Authorized By

WEIGHMASTER

QUANTITY CODE DESCRIPTION EXTENDED PRICE & 6.00 WELL WELL (10 SACKS PER UNIT) 6.00 69.00 414.00 3.00 TRUCKING TRUCKING CHARGE 3,00 50.00 150.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
LEFT PLANT	ARRIVED JOB	START UNLOADING	1. JOB NOT READY 6. TRUCK BROKE DOWN 7. ACCIDENT 7. ACCIDENT 3. TRUCK AHEAD ON JOB 8. CITATION 9. OTHER 5. ADDED WATER 9. OTHER 9. ADDED WATER 9.	9ubTotal \$ 564.00 Tax \$ 5.300 &9.89 TIME DUE 12tal \$ 593.89
	11.29	14.36	o. AUDEU WAIER	ADDITIONAL CHARGE 1
CUAL ROUND WIR	JOB	UNLOADING TIME		DELAY TIME ADDITIONAL CHARGE 2
				GHAND TOTAL

RECEIVED KANSAS CORPORATION COMMISSION

MOV 13 2008

CONSERVATION DIVISION WICHITA, KS