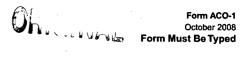
## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34006	API No. 15 - 109-20789-00-00
Name Crude Oil Producers, LLC	
Address 1: 2200 SW 6th, Ste 105	NW -NW - NW NESec. 1 Twp. 14 S. R. 34 East West
Address 2:	Feet from North / South Line of Section
city: Topeka State: Ks Zip: 66606	+ Feet from X East / West Line of Section
Contact Person: Jerry Feagan	<del></del>
Phone: (785_) 233-3555	NE
CONTRACTOR: License # 33724	County: Logan
Name: Warren Drilling	
Wellsite Geologist: Kevin Bailey	
Purchaser: none	
Designate Type of Completion:	Elevation: Ground: 2796 Kelly Bushing:
New Well Re-Entry Workove	
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 212 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
XX Dry Other(Core, WSW, Expl., Cathodic	· · · · · · · · · · · · · · · · · · ·
	etc.)
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/A +2-\sqrt{2}-\sqrt{8}   Drilling Fluid Management Plan
Operator:	(Data must be collected from the Baseria Bit)
Well Name:Original Total Depth:	
Deepening Re-perf Conv. to Enhr	••
Plug Back:Plug Back Total	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	
10/15/07 11/2/07 11/5,	
Spud Date or Date Reached TD Completion Recompletion Date	Date or County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompleted of side two of this form will be held confidential for a period of the state of the stat	hall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, on, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidenand geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST ubmit CP-111 form with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	ated to regulate the oil and gas industry have been fully complied with and the statements herein
Signature: / //////////////////////////////////	KCC Office Use ONLY
Fitle: /agent Date: 12	/4 / 08 Letter of Confidentiality Received
Subscribed and sworn to before me thisth_day ofDe	
20 08	Wireline Log Received RECEIVED
( ) ( ) ( ) ( ) ( )	Geologist Report Receive ANSAS CORPORATION COMPLESS
Notary Public: Deborah L. Mietche:	UIC Distribution
Date Commission Expires: 3/25/09	DEC 0 8 2008

NOTARY PUBLIC - State of Kansas DEBORAH L. MIETCHEN My Appt. Exp. 3 25-09

Operator Name: CT	rude Oil Pr	urchas	ers,LLC	Lease	Name:	Younkin		We	II #:1	-1			
Sec. 1 Twp. 1	4 s. R. 34	☐ East	X West	Count	y: Lo	gan							
INSTRUCTIONS: Sho time tool open and clor recovery, and flow rate surveyed. Attach final	sed, flowing and shu s if gas to surface te	t-in pressurest, along w	res, whether sh	ut-in pre	ssure read	ched static level,	hydrostatic	pressures	, bottom	hole temp	perature, fluid		
(Attach Additional Sheets)		☐ Ye	∐Yes XNo			Log Formation		(Top), Depth and Datum			Sample		
		X Ye	Yes No		Nam	е		To	Тор		Datum		
Cores Taken Electric Log Run (Submit Copy)		☐ Yes											
List All E. Logs Run:													
		Repor	CASING R t all strings set-∞		Ne	w Used	on, etc.						
Purpose of String	Size Hole Drilled		Casing (In O.D.)		eight . / Ft.	Setting Depth	Type o Cemer		# Sacks Used		and Percent Additives		
Surface	Surface		<b>′</b> 8			212	comm	on 1	60	3 %	Ca gel		
					******				<del></del>				
Purpose:	Depth	Type	of Cement		S Used	JEEZE RECORD	Type and Percent Additives						
Perforate Top Bottom Protect Casing		1,70	Type of Comment										
Plug Back TD Plug Off Zone		<del></del>								·····	<u>, , , , , , , , , , , , , , , , , , , </u>		
	DEDCODATE	ON DECODE		0-47		A-II F							
Shots Per Foot PERFORATION RECORD - Bridge Plue Specify Footage of Each Interval Pe					·		cture, Shot, Co nount and Kind			rd	Depth		
										RECE	NE		
						KANSAS CORPORATION COM - 15910							
									<del></del> [	DEC 0-	8 <del>-2008</del>		
		HA							СО		ON DIVISION		
TUBING RECORD: Size: Set At: Packer At:					At:	Liner Run:  Yes No							
Date of First, Resumed F	Production, SWD or Enl	hr.	Producing Metho	d:	Flowing	g Pumpin	g 🗌 G	ias Lift	Ott	ner (Explain	)		
Estimated Production Per 24 Hours	Oii dry	Bbls.	Gas M	lcf	Wate	er Bt	ols.	Gas-C	il Ratio		Gravity		
		1											
					OF COMPLETION: PRODUCTION INTERVAL:  Dually Comp. Comminated					VAL:			
Vented Sold (If vented, Subi	Used on Lease	= '	pen Hole ther <i>(Specify)</i>	Perf.	Dually	Comp. Com	nmingled						