

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form KCP-4
September 1999
Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453
Name: Stephen C. Jones
Address: 12 N. Armstrong
City/State/Zip: Bixby, Oklahoma 74008
Purchaser: _____
Operator Contact Person: Steve Jones
Phone: (.918.) 366-3710
Contractor: Name: KanDrill, Inc.
License: 32548
Wellsite Geologist: George Peterson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

API No. 15 - 031221850000
County: Coffey
nw nw sw Sec. 32 Twp. 22 S. R. 14 East West
2310 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Young Well #: 1
Field Name: Wildcat
Producing Formation: Riverton Coal
Elevation: Ground: 1100' Kelly Bushing: _____
Total Depth: 1762 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1762'
feet depth to surface w/ 260 ^{sq cmt.}

A172-DG 1/8/09

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1-26-06 2-15-06
Spud Date or Date Reached TD Completion Date or Recompletion Date
Recompletion Date _____
Person Oper Disc

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen C. Jones
Title: President Date: 3-31-08
Subscribed and sworn to before me this 31 day of MARCH,
20 08
Notary Public: Shirley Epperson #02013205
Date Commission Expires: 9-19-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

APR 02 2008

Operator Name: Stephen C. Jones Lease Name: Young Well #: 1
 Sec. 22 Twp. S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Mississippian 1690 LOG

List All E. Logs Run:
**Dual Induction
 Compensated density
 Gamma Ray/ Neutron**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8.5"	12#	40'	Class A	35	CACL
Production	6 3/4"	4.5"	10.5#		thickset 60/40poz	170 130	Bentonite kolseal floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	four	1652-55, 1668-72	1000 gal. 15% HCL ACID		

TUBING RECORD							
Size	Set At	Packers At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
2 3/8"	1700'	n/a					
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

SHUT-IN
 Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-15.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval: _____

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 KANSAS CORPORATION COMMISSION
APR 02 2008
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 202765

Invoice Date: 02/14/2006 Terms: 0/30,n/30

Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

YOUNG #1
8235
02-02-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	150.00	8.4000	1260.00
1118A	S-5 GEL/ BENTONITE (50#)	16.00	7.0000	112.00
1107	FLO-SEAL (25#)	3.00	44.9000	134.70
1126A	THICK SET CEMENT	110.00	13.6500	1501.50
1110A	KOL SEAL (50# BAG)	9.00	17.7500	159.75
4161	FLOAT SHOE 4 1/2" AFU	1.00	146.0000	146.00
4103	CEMENT BASKET 4 1/2"	2.00	135.0000	270.00
4129	CENTRALIZER 4 1/2"	4.00	29.0000	116.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
Description		Hours	Unit Price	Total
440	TON MILEAGE DELIVERY	250.00	1.05	262.50
441	TON MILEAGE DELIVERY	250.00	1.05	262.50
463	CEMENT PUMP	1.00	800.00	800.00
463	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00

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DEC 10 2008

CONSERVATION DIVISION
WICHITA, KS

Parts: 3739.95 Freight: .00 Tax: 198.23 AR 5389.18
Labor: .00 Misc: .00 Total: 5389.18
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

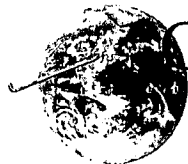
BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269



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FAX 620/431-0012

INVOICE

Invoice # 202424

Invoice Date: 01/30/2006 Terms: 0/30,n/30

Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

YOUNG #1
8180
01-26-06

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	30.00	10.2500	307.50
1102	CALCIUM CHLORIDE (50#)	1.70	32.0000	54.40
1118A	S-5 GEL/ BENTONITE (50#)	1.00	7.0000	7.00

Description	Hours	Unit Price	Total
440 MIN. BULK DELIVERY	1.00	150.00	150.00
463 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
463 EQUIPMENT MILEAGE (ONE WAY)	.00	3.15	.00

PAID

CK. NO. 5372
DATE 2-2-06

6,220.24
Remain mgt of 0034

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DEC 10 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	368.90	Freight:	.00	Tax:	19.55	AR	1158.45
Labor:	.00	Misc:	.00	Total:	1158.45		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

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P.O. Box 1453 74005
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