

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31280  
Name: Birk Petroleum  
Address: 874 12th Rd SW  
City/State/Zip: Burlington, Ks 66839  
Purchaser: Coffeyville Resources  
Operator Contact Person: Brian L. Birk  
Phone: (620) 364-5875  
Contractor: Name: Michael Drilling, LLC  
License: 33783  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>04/28/08</u>	<u>05/01/08</u>	<u>05/01/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29738-0000  
County: Allen  
SE SW SW Sec. 8 Twp. 26 S. R. 19  East  West  
300 feet from (S) N (circle one) Line of Section  
400 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Lassman Well #: 122  
Field Name: Humboldt

Producing Formation: Arbuckle  
Elevation: Ground: 1011 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1357 Plug Back Total Depth: 1357  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1357  
feet depth to Surface w/ 150 sr gmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Att 2 - Log 1/8/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner/Operator Date: 8/20/08  
Subscribed and sworn to before me this 20th day of August  
20 08.  
Notary Public: [Signature]  
Date Commission Expires: January 22, 2012

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
 UIC Distribution  
**NOV 13 2008**  
CONSERVATION DIVISION  
WICHITA, KS

**LAURA C. BIRK**  
Notary Public - State of Kansas  
My Appt. Expires 01/22/2012

Operator Name: Birk Petroleum Lease Name: Lassman Well #: 122  
 Sec. 8 Twp. 26 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached drill log

List All E. Logs Run:

Gamma Ray/Neutron/ICCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"		20	Portland	8	Calcium
Long String	6 3/4"	4 1/2"		1357	Thick Set Cement	150	Kol-seal, Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/foot	3 3/8" DP 23 Tungsten Expendable Gun, 9 perms. 1339-1343'	50 Gal. 10% HCL acid w/inhibitor	1339-1343

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1335'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
05/14/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	1		20	

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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)    Other (Specify)

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Birk, Brian L. dba Birk Petroleum  
**Address:** 874 12TH RD SW  
Burlington KS 66839  
**Ordered By:** Brian L. Birk

**Date:** 04/30/08  
**Lease:** Lassman  
**County:** Allen  
**Well#:** 122  
**API#:** 15-001-29738-00-00

**Drilling Log**

OP. # 33783

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	772-960	Shale
20-51	Lime	960-979	Sand
51-60	Shale	979-1014	Shale
60-85	Lime	1014-1251	Mississippi Lime
85-106	Shale	1251-1273	Green Shale
106-219	Lime	1273-1324	Lime
219-231	Sandy Shale	1324-1337	Shale
231-410	Shale	1337-1356	Lime
410-429	Shale With Lime Streaks	1356	TD
429-433	Lime		
433-479	Shale With Lime Streaks		
479-550	Sandy Shale		
550-590	Shale		
590-610	Lime		
610-617	Black Shale		
617-624	Lime		
624-626	Black Shale		
626-628	Coal		
628-711	Sandy Shale		
711-714	Coal		
714-745	Shale		
745-747	Coal		
747-760	Sandy Shale		
760-772	Sand Sandy Shale oil show		

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-8210 • 1-800/467-6676  
FAX 620/431-0012

INVOICE

Invoice # 221762

Invoice Date: 05/06/2008 Terms:

Page 1

BIRK, ED  
302 S. 16TH ST.  
BURLINGTON KS 66839  
(620)364-1311

LASSMAN #122  
13979  
05-01-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	16.2000	2430.00
1110A	KOL SEAL (50# BAG)	750.00	.4000	300.00
1107	FLO-SEAL (25#)	40.00	1.9800	79.20
4404	4 1/2" RUBBER PLUG	1.00	42.0000	42.00
1123	CITY WATER	4000.00	.0133	53.20

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	4.00	104.00	416.00
439 TON MILEAGE DELIVERY	412.50	1.14	470.25
463 CEMENT PUMP	1.00	875.00	875.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50

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Parts: 2904.40 Freight: .00 Tax: 182.98 AR 5021.13  
Labor: .00 Misc: .00 Total: 5021.13  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLEWILLE, Ok  
818/338-0808

EL DORADO, KS  
318/322-7022

EUREKA, KS  
620/583-7604

GILLETTE, WY  
807/680-4914

MCALISTER, OK  
818/428-7887

OTTAWA, KS  
766/242-4044

THAYER, KS  
620/538-0209

WOLFARD, WY  
807/847-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 O. BOX 684, CHANUTE, KS 66720  
 10-431-9210 OR 800-467-8876

**ENTERED**

TICKET NUMBER 13979  
 LOCATION Eureka  
 FOREMAN Steve Neal

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-08	1519	Lawman #122				Allen
CUSTOMER Birk Petroleum			TRUCK #			
BILLING ADDRESS 874 12 <sup>th</sup> Rd SW			DRIVER			
CITY Rudlington			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66839			TRUCK #			
JOB TYPE Long string			DRIVER			
HOLE SIZE 6 3/4			TRUCK #			
HOLE DEPTH 1367'			DRIVER			
CASING DEPTH 1353'			TRUCK #			
CURRY WEIGHT 122°			DRIVER			
CURRY VOL			TRUCK #			
WATER gal/ok			DRIVER			
CEMENT LEFT IN CASING			TRUCK #			
DISPLACEMENT 22 bbl			DRIVER			
DISPLACEMENT PSI 600°			TRUCK #			
MIX PSI 1700 Bump plug			DRIVER			
RATE			TRUCK #			

REMARKS: Safety Meeting: Rig up to 4 1/2 casing with wash head. Wash 3/4 casing  
 down to bottom. Mix 700° Gel Flush, 10 bbl Water spacer, 12 bbl Dye  
 water. Shut down. Put on cement head. Break circulation. Mix 150 lbs  
 thick set cement with 5° K-Seal, 6° F/S seal pack AT 12.8° per gal. Wash out  
 pump line. Shut down. Release plug. Displace with 22 bbl fresh water.  
 Dual pumping pressure 600°. Bump plug to 1800°. Wait 2 min. Release pressure  
 plug held. Good cement return to surface. 10 bbl slurry to PIT.  
 Job complete. Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	10	MILEAGE	12.25	122.50
1126A	250 sk	Thick set cement	16.20	4050.00
110A	250°	5° seal 5° per sk	.40	100.00
1107	40°	5° seal 40° per sk	1.98	79.20
5407X	8.25 tons	6000 lb Bulk Tracts	1.14	470.25
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
5501C	4 hr	Water Transport	104.00	416.00
1123	4000 gallons	CITY Water	12.20	53.20
			SubTotal	4838.15
			SALES TAX 6.3%	182.78
			ESTIMATED TOTAL	5021.13

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sampled  
 TITLE owner

Received Time May. '6. -2008-11:48AM No. 3513

DATE