ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31171	API No. 15 - 163-002940001					
Name: CONTINENTAL OPERATING CO.	County: ROOKS					
Address: 1221 MCKINNEY STE 3700	NW NW_SESec. 5 Twp. 08 S. R. 17 East West					
City/State/Zip: HOUSTON, TX 77010	1980 feet from S / N (circle one) Line of Section					
Purchaser: CIMA ENERGY	1980 feet from E / W (circle one) Line of Section					
Operator Contact Person: MEL SMITH	Footages Calculated from Nearest Outside Section Corner:					
Phone: (_713)209-1110	(circle one) NE SE NW SW					
Contractor: Name: WESTERN WELL SERVICING	Lease Name: ECKERT Well #: 1					
License: 32128	Field Name: LONE STAR					
Wellsite Geologist:	Producing Formation: ARBUCKLE					
Designate Type of Completion:	Elevation: Ground: 1860 Kelly Bushing:					
New Well X Re-Entry Workover	Total Depth: 3317 Plug Back Total Depth:					
Oil SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 117 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3316 '					
Operator: V D SIDEY	l SURFACE					
Well Name: ECKERT #1	prilling Fluid Management Plan					
Original Comp. Date: 10/10/51 Original Total Depth: 3317'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Deepening X Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume 100 bbls					
Plug Back Plug Back Total Depth	Dewatering method used					
Commingled Docket No						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD or Enhr.?) Docket No	Operator Name: CONTINENTAL OPERATING CO.					
5/00/06 6/7/06 0/1/06	Lease Name: STAMPER C License No.: 31171					
5/22/06 6/7/06 9/1/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec. 32 Twp. 8 S. R. 17 East X West					
Recompletion Date Recompletion Date	County: ROOKS Docket No.: E26, 843-0003					
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements					
Signature: M. Sm	KCC Office Use ONLY					
MEL SMITH Fitte: PROD. MGR. Date: 9/28/06	N Letter of Confidentiality Rec Res CEIVED					
lack	If Denied, Yes Date:					
Subscribed and sworn to before me this 28th day of September	Wireline Log Received OCT - 5 7006					
20 06						
Notary Public Pelly Lau Marian	LLY J. HZ					
Date Commission Expires: 5-12-09	hablic, Star					

Operator Name:	CO	NTINENT	AL OPER	ATING CO.	Lease Name:_		ECKERT .			
Sec. 5 Twp.						County:		KS		
INSTRUCTIONS: tested, time tool op temperature, fluid i Electric Wireline Lo	pen ar recove	nd closed, flo ery, and flow	owing and sho rates if gas t	ut-in pressures, o surface test, a	whether sh long with fi	ut-in pre	essure reach	ed static level, hy	drostatic pressur	sts giving interval es, bottom hole ed. Attach copy of al
Drill Stem Tests Taken (Attach Additional Sheets)				Yes No			og Form	ation (Top), Dept		Sample
Samples Sent to Geological Survey			Yes 🗌 No		Nam	е		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)				Yes No Yes No						
List All E. Logs Rui	n:									
				£						
			Ren	CASING ort all strings set-c		Ne		tuction etc		
Purpose of String	9	Size Hole Drilled	s	ize Casing et (In O.D.)	Weig Lbs./	jht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		12.25	8-5	/8	24		117			
PRODUCTION		7.875	5-1	/2			3311			
LINER			4-1	/2			3314		225	
				ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECO	RD		
Purpose: —— Perforate —— Protect Casin —— Plug Back TD —— Plug Off Zone	Ľ	Depth Top Bottor	п Тур	e of Cement	#Sacks	Used		Type ar	nd Percent Additives	
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4 SPF	PERF 3304-12'				1500 GAL 15% NEFE ACID 3304-12					
TUBING RECORD	2-	Size -3/8	Set A 328		Packer At 3245	t	Liner Run	X Yes	No	
Date of First, Resume 9/22/06	erd Pro	duction, SWE	or Enhr.	Producing Meth	,	Flowing	y X Pur	nping Gas	s Lift Othe	er (Explain)
9/22/00 Estimated Production Per 24 Hours	1	0il 20	Bbls.	Gas 0	Mcf	Wate		Bbls.	Gas-Oil Ratio	Gravity 26
Disposition of Gas		METHOD	OF COMPLETI	ON			Production In	nterval 3304-	12'	ā
(If vented, S	Submit ទេងអ៊ី	Tused on Lea ACO-18.) ILAN & Ya ILAN BOR ILAN BO		gd Open Hole	fy)	Ligh full graich formac	30.00	Commingle	d	4

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665



****** INVOICE

Invoice Number: 102862

Invoice Date: 06/25/06

Sold Continental Operating Co.

To: P. O. Box 52

Hays, KS 67601

> Cust I.D....: ContOp P.O. Number..: Eckert #1 P.O. Date...: 06/25/06

Due Date.: 07/25/06 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	10.6500	1437.75	т
Pozmix	90.00	SKS	5.8000	522.00	Ť
Gel	11.00	SKS	16.6500	183.15	Ť
CD-31	140.00	LBS	7.5000	1050.00	T
DeFoam	130.00	PER	7.2000	936.00	Ť
Handling	236.00	SKS	1.9000	448.40	T
Mileage	55.00	MILE	18.8800	1038.40	T
236 sks @>08 pe	r sk per mi			1050.40	_
Liner	1.00	JOB	955.0000	955.00	Т
Mileage pmp trk	55.00	MILE	5.0000	275.00	T
Float Shoe	1.00	EACH	310.0000	310.00	ጥ
TRP	1.00	EACH	55.0000	55.00	T
					_

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 721.07 ONLY if paid within 30 days from Invoice Date

Subtotal: 7210.70 Tax...: 382.17 0.00 7592.87

820/34 2027138 Eckert #1 Purs 7-11-06

RECEIVED OCT - 5 7978 **KCC WICHITA**

ALLIED CEMENTING CO., INC. 25152

REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 SEC. TWP RANGE CALLED OUT ON LOCATION JOB FINISH JOB START RUNTY LOCATION OLD OR NEW (Circle one) to RD N CONTRACTOR WESTERN **OWNER** TYPE OF JOB **HOLE SIZE CEMENT** CASING SIZE 4次 **DEPTH** AMOUNT ORDERED **TUBING SIZE DEPTH** 3/4 0 190 **DRILL PIPE DEPTH** TOOL **DEPTH** PRES. MAX MINIMUM MEAS. LINE **POZMIX** CEMENT LEFT IN CSG. **GEL** PERFS. **CHLORIDE** DISPLACEMENT 52Bb1 **EQUIPMENT** 140 **PUMP TRUCK** TALL **CEMENTER** <u> 366</u> **HELPER** Jady **BULK TRUCK** 396 DRIVER **BULK TRUCK DRIVER** HANDLING_ **REMARKS:** B314: **SERVICE** PLUG DED NOT DID NOT DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE **MANIFOLD** @ @ CHARGE TO: CONTENENTAL TOTAL _1230 STREET ___ **STATE** PLUG & FLOAT EQUIPMENT 42 BWFS. 471 TAP @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper to assist owner or @ contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL 365 contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE _ DISCOUNT . ---- IF PAID IN 30 DAYS SIGNATURE Papel W. Bangant NTED NAME **KCC WICHITA**