ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

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Form ACO-1 September 1999

MAY 1 2 2006 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASING WICHITA

Operator: License # 33453	API No. 15 - 15031221770000
Name: Stephen C. Jones	County: Coffey
Address: 12 North Armstrong	ne-ne ne sec. 29 Twp22 s. R14 X East West
City/State/Zip: Bixby, ok. 74008	
Purchaser:	330feet from € / W (circle one) Line of Section
Operator Contact Person: Steve Jones	Footages Calculated from Nearest Outside Section Corner;
Phone: (9.1.8)3.6.637.1.0	(circle one) NE SE NW SW
Contractor: Name: KanDrill	Lease Name: Beyer Well #: 3A
License: 32548	Field Name: Wildcat
Wellsite Geologist: George Peterson	Producing Formation: Riverton Coal
Designate Type of Completion:	Elevation: Ground: 1190 Kelly Bushing: 1192
New Well Re-Entry Workover	Total Depth: 1862 Plug Back Total Depth: 1857
OitSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
X_ GasENHR X SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1857
Operator:	feet depth to surface w/ 260 sx cmt, h
Well Name:	feet depth to surface w/ 2.6.0 sx cmt,
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No.	Operator Name:
1-18-06 Jate Reached TD Completion Date Recompletion Date 1-23-06 Completion Date or Recompletion Date	Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulations.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Stephen . Com	KCC Office Use ONLY
Title: President Date: 5-8-06	Letter of Confidentiality Received
Subscribed and sworn to before me this $8^{\frac{1}{16}}$ day of $\frac{1}{16}$	If Denied, Yes [] Date:
20.06.	Wireline Log Received
Notary Public Marlet sperse # 02013	Gcologist Report Received UIC Distribution
Date Commission Expires: SEPT 19, 2006	

		Jones						
INSTRUCTIONS: St tested, time tool oper temperature, fluid rec	now important tops a n and closed, flowing covery, and flow rates	East West Ind base of formations p and shut-in pressures, if gas to surface test, inal geological well site	penetrated. Detail a whether shut-in pr along with final cha	dl cores. Report essure reached	t all final copies of static level, hydro	drill stems te static pressur	es, bottom hole	
Drill Stem Tests Take (Attach Additional		☐ Yes 😧 No	[X	.og Formati	ion (Top), Depth a	nd Datum	Sample	~~~
Samples Sent to Geo	ological Survey	☐ Yes 😨 No	Nan	^{ne} Missi	ssippian	^{Top} 178	4 Datum sa	mples
Cores Taken Electric Log Run (Submit Copy)		☐ Yes X No						
List All E. Logs Run:								
Dual Indu Dual Comp Gamma Ray	ensated po	rosity						
			RECORD No		tion of	7445 74554 AM ANG 1225 MAY 4449 4345 4345A 434 0555 4345	1973 MA 63-34 (* FEBRUEL 1988) PO SOMEON A''ING VALUE POLIZIO (M. 1784 K. 1221 (1784)	
Purpose of String	Size Hole Drilled	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent	-
Surface	12.5"	Set (In O.D.) 8 5/8"	29#	40 *	class A	30	Additives CaCl	
long Stri	ng 6 3/4"	4.5"	10.5#	1857	60/40poz thickset	i	bentonite kolseal	
		ADDITIONAL	CEMENTING / SQI	IEEZE BECORD			and the section of February states being a man dark to any communication	
Purpose: Pertorate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used			rcent Additives		
Shots Per Fact		ON RECORD - Bridge Plug ootage of Each Interval Per	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
four 1734–1737			600 Gal 15% HCL Acid Perfs				-	
four	1752-175	6			116.1		Fer rs	
TUBING RECORD	Size 2 3/8"	Set At Packer At 7/8" 1776 na			Yes _x No	tall to belt field discussions to the states and a local regions.		The state of the s
Date of First, Resumerd	·····					· · · · · · · · · · · · · · · · · · ·		
SigW Estimated Production Per 24 Hours	Oil B	bis. Gas	Mcf Wate	X		S-Oil Ratio	r (Explain) Gravity	
Disposition of Gas	METHOD OF CO	DMPLETION		Production Interv	ral]
Shut-In [] Vented [] Sold (If vented, Sub	Used on Lease mit ACO-18.)	Open Hole	-27°	ually Comp.	person			·~

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MAY 1 2 2006
KCC WICHITA



REMIT TO

Consolidated Oil Well Services, Inc. Dept. 1228 Denver, CO 80256

000)

MAIN OFFICE P.O. Box 884

Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

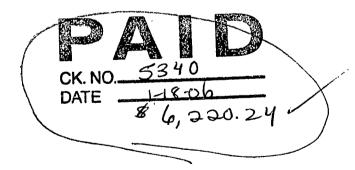
Invoice # INVOICE 202246 =========

Terms: 0/30, n/30Invoice Date: 01/23/2006 Page

ARMOUR MANAGEMENT INC. 12 N. ARMSTRONG **BIXBY OK 74008** (918) 366-3710

BEYER 3-A 8173 01-19-06

		Description		Unit Price	Total
1131		50/40 POZ MIX	150.00		1260.00
1118A		S-5 GEL/ BENTONITE (50#)	16.00	7.0000	112.00
1107	F	FLO-SEAL (25#)	3.00	44.9000	134.70
1126A	· · · · · · · · · · · · · · · · · · ·	THICK SET CEMENT	110.00		1501.50
1110a		(OL SEAL (50# BAG)	9.00	17.7500	159.75
4161	F	FLOAT SHOE 4 1/2" AFU	1.00	146.0000	146.00
4103	(CEMENT BASKET 4 1/2"	2.00	135.0000	270.00
4129		CENTRALIZER 4 1/2"		29.0000	116.00
4404	4	1/2" RUBBER PLUG	1.00		40.00
	Description		Hours	Unit Price	Total
439	TON MILEAGE DELI	VERY	250.00		262.50
463	CEMENT PUMP		1.00		800.00
463	EQUIPMENT MILEAG	GE (ONE WAY)	40.00		126.00
479	TON MILEAGE DELI		250.00		262.50



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DEC 10 2008

CONSERVATION DIVISION WICHITA, KS

3739.95 Freight: Parts: .00 Tax: 5389.18

198.23 AR .00 Misc: 5389.18 Labor: .00 Total:

.00 Supplies: .00 .00 Change:

Signed. Date_



REMIT TO

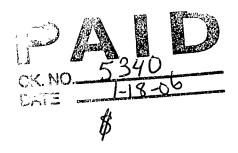
Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

INVOICE		Invoice #	202102
	 Terms: 0/30,n/30	Pag	

ARMOUR MANAGEMENT INC. 12 N. ARMSTRONG BIXBY OK 74008 (918)366-3710 BEYER 3-A 8102 01-12-06

Part Number 1104 1102 1118A	Description CLASS "A" CEMENT CALCIUM CHLORIDE (50#) S-5 GEL/ BENTONITE (50#)		Total 307.50 54.40 7.00
440 MIN. 463 CEMEN	ription BULK DELIVERY NT PUMP (SURFACE) PMENT MILEAGE (ONE WAY)	Unit Price 150.00 620.00	Total 150.00 620.00



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DEC 1 0 2008

CONSERVATION DIVISION WICHITA, KS

BARTLESVILLE,)к E	UREKA, KS	OTTAWA, KS			GILLETTE, WY		THAYER, KS	
Signed							Date		_
Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:		.00	Tax: Total: Change:	1158	.55 AR .45 .00	1158.4	= 5