KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710	API No. 15 - 207-27260 -60-00
Name: Laymon Oil II, LLC	County: Woodson
Address: 1998 Squirrel Road	SW - SW - NW - NW Sec. 28 Twp. 23 S. R. 16 V East West
City/State/Zip: Neosho Falls, KS 66758	3135 feet from \$\(\mathbb{S}\) \(\mathbb{N}\) (circle one) Line of Section
Purchaser: Coffeyville Resources	5115 feet from \$\mathcal{Q}\$ / W (circle one) Line of Section
Operator Contact Person: Kenneth Laymon	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>963-2495</u>	(circle one) NE (SP NW SW
Contractor: Name: company tools	Lease Name: Sutherland Well #: 5-07
License: 32710	Field Name: Vernon
Wellsite Geologist: none	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: na/ Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1120 Plug Back Total Depth: 1115
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 40
Operator:	feet depth to surface w/ 10 sx qmt
Well Name:	Alta - D/g - 1/14/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	'
Other (SWD or Enhr.?) Docket No	Operator Name:
08/31/07 09/06/07 09/13/07 Spud Date or Recompletion Date Date Reached TD Recompletion Date or Recompletion Date	Lease Name: License No.: Quarter Sec. Twp. East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature Lennth Zeymo	KCC Office Use ONLY
Title Luxer Date: 9/20/07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 20th day of Sept.	If Denied, Yes Date:
19 2007	Wireline Log Received
Notary Public: State of K Notary Public: State of K REGINA LAYMON My Appt. Expires 07-27-	UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires:	SEP 2 7 2007

Side Two

Operator Name: Laymon Oil II, LLC				Lease Name: Sutherland			Well #: _5-07		
Sec. 28 Twp. 23 S. R. 16			County: Woodson						
NSTRUCTIONS: She ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut es if gas to	in pressures, surface test, a	whether sh long with f	nut-in pre	essure reached	static level, hydr	ostatic pressure	es, bottom hole
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey			es 🗸 No		∑ L	.og Format	ion (Top), Depth	and Datum	Sample
			es ✓ No		Name			Тор	Datum
Cores Taken You (Submit Copy)									
ist All E. Logs Run:									
		Repo		RECORD		ew Used	ction, etc.		
Purpose of String	Size Hole Drilled		re Casing t (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"		24#		40'	common	10	
Production	6 1/8"	2 7/8"		6.7#		1115'	portland	170	
Tubing		1"		1.8#		1050'			
		-1	ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECOR	D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement		#Sacks Used			Type and Percent Additives		
Shots Per Foot			RD - Bridge Plug Each Interval Per				acture, Shot, Cemer		d Depth
3 1043 - 1073						200 gal HC	L acid; frac w	/50 sks sand	1073
TUBING RECORD	Size	Set At		Packer A	at	Liner Run	☐ Yes ☐ No	0	
Date of First, Resumed 09/14/07	Production, SWD or E	Enhr.	Producing Meth	-	Flowin	g 🗸 Pump	ing Gas L	ift Othe	r (Explain)
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas	Mcf	Wate	er l	3bls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETIO				Production Inte	_	KANSA	RECEIVED S CORPORATION COM
Vented Sold (If vented, Sur	Used on Lease mit ACO-18.)		Open Hole Other (Speci	Perf	(Oually Comp.	Commingled .		SEP 2 7 2007

Laymon Oil II, LLC 1998 Squirrel Road Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC 1998 Squirrel Road Neosho Falls, KS 66758

> Sutherland # 5-07 API: 15-207-27260 Spud Date: 08/31/07 Comp Date: 09/06/07 29/23/16 WO CO

Formation	From	То
Soil & Clay	0	19
Shale	19	64
Lime	64	68
Lime & Shale	68	560
Lime	560	700
Big Shale	700	880
Lime & Shale	880	1036
Lime 5'	1036	1041
Black Shale	1041	1042
Mucky Shale	1042	1045
Sand Upper	1045	1065
Shale	1065	1085
Cap Rock 1st	1085	1086
Shale	1086	1088
Cap Rock 2 nd	1088	1089
Sand Lower	1089	1094
Shale	1094	1120
Total Depth		1120

Set 40'of 8 5/8" surface, cemented w/10 sks. Ran 1115' of 2 7/8" pipe. Seating nipple @ 1045'.

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THE NEW KLEIN LUMBER COMPANY 201 W. MADISON P.O. BOX 805 IOLA, KS 66749 PHONE: (620) 365-2201

CUSTOMER NO. JOB NO. PURCHASE ORDER NO. 1447	REFERENCE WITH OF	PIONTH SE 97	7:10 TIME
S LAYMON DIL II L 1998 SOUTRREL RD D NEOSHOLFALLS KS 86758	S H CALL MIKE SO HE CAN L MAKE SURE THERE IS P SOMEBODY THERE TO UNLOAD T O		DOCH 98213 ************* * INVOICE * *********
T JOUANTITY ORDERED UM SKU	DESCRIPTION	901 IOLAL IOLA	ER. Extensión
SHIPPED ORDERED UM SKU 120 EA PC 1 EA DE IVERY	PORTLAND CEMENT, DELIVERY CHARGE	120 8.99 /EA 1 10.00 /EA	1,078.80 10.00
			·
		X	
	· · · · · · · · · · · · · · · · · · ·		
X	** ANOUNT CHARGED TO STORE ACCOUNT	** 12168.28 TAXABLE NON-TAXABLE SUBTOTAL	1088.80 9.00 1088.80
RECEIVED BY		Tax andunt Total arount	79.48 116 6. 28

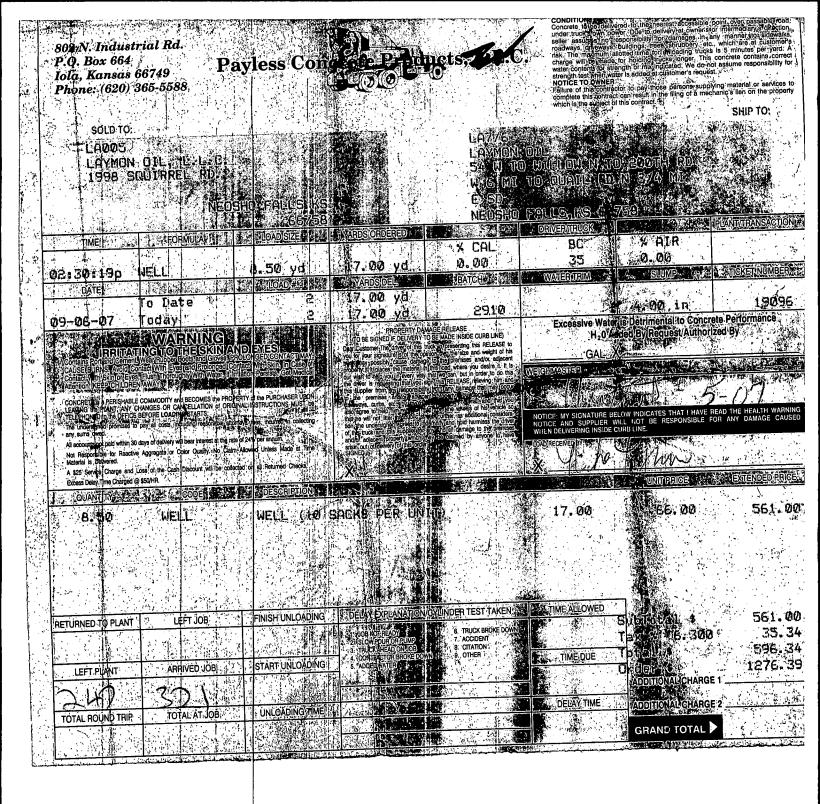
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· · · · · · · · · · · · · · · · · · ·	802 N. Industrial Rd P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-558		Payless C	ong ele	princts.	esc.	under truck's own p seller assumes no roadways, driveways risk. The maximum charge will be mad water contents for st strength test when w NOTICE TO OWNET Failure of this contre	ctor to pay those persons supply t can result in the filing of a mec	or intermediary's di any, manner to sid , which are at cus is 5 minutes per concrete contains of assume responsit at.
	SOLD'TO: LAMOS LAYMON GIL, 1998 SOLI RRE	LIRD:	JSHO*FALLS	The state of the s		v e na ti E SD	JICEOW N 31 J COUATERRO		
	02:23:25p WELL	AUILA,	LOADSZE	YARDSORDE	RED.	CAL	ALLS, KS EGS DRIVER/TRUCK BC 35	% AIR 0.00	PLANT/TRANSAC
	DATE A FO Dat 09-06-07 Foday		LOAD#	4.50 8.50	yd yd		WATER TRIM	4.00 in	190
4	Attention: KEEP CHILDREN AWAY	ESKIN the and Govern the prototype with Water	(PRO LONCED) CONTACT MAY Contact (With) Skin, In Case of Initiation (Persists) Get Medical	Dear Customer The you for you for your supraudurus for the you for your supraudurus from your for your for your fill fill places our wish to help you the driver is request this supplier from an to the promises if	OPERTY/ONANGE RELEASE - PEUTOPY TO BE MADE INSIDE the foliation of the straight of the straigh	CURB LINE) his RELEASE to nd weight of his and/or adjacent u desire it? It is order to do this alleving him and that may occur nos a signals.		ls Detrimental to Concret ded By Request/Authorize	
	CONCRETE Is a PERISHABLE COMMODIT AND EARLY THE PHONED TO the OFFICE BEFORE COADING. THE PHONED TO the OFFICE BEFORE COADING. The undersigned promises to pay all coading. The undersigned promises to pay all coading. The undersigned promises to pay all coading. All accounts not path within 30 days of pleivery will be Not Responsible for Reactive Aggregate of Color Material is Delivered. A \$25 Service Charge and Loss of this Cash Visit	par interest at the re Quality No Clair	ate of 24% per annum im Allowed Unless Made at Time	driveways (cuttal visa also agree to help; in the help will not little to the understand of this incolor to the and/or adject this and/or adject this adject	7.5 by/this/delivery of, this maleria memory nicut from the wheels of the public street. Further, as facility largress to indemnity and hold har surpelly for any and all damage serty which may be claimed by for this order.	I sand interpolation of the venicle so that a consideration of the consi	TICE: MY SIGNATURE BEL TICE AND SUPPLIER WIL IEN DELIVERING INSIDE CU O RECEIVED BY:	OW INDICATES THAT I HAVE REA L. NOT BE RESPONSIBLE FOR RB LINE.	AD THE HEALTH WA
	8.50 WELL	7	AETF (16	SACKS PE	UNIT)		8.50 1.75	66.00 45.00	561. 78.
	RETURNED TO PLANT		FINISH UNLOADIN	G DELAYEXPLA	NATION/CYLINDER TES	BROKE DOWN		ubTotal \$ ax × 6.300	639. 40.
	LEFT PLANT TARRIVE TOTAL ROUND TRIP TOTAL	N:	START UNLOADIN	G 65/ADDED WATER	N JOB B. CHARL BOREDOWN 9. OTHER B. J. G.		TIME DUE T	otal \$ cder \$ ADDITIONAL CHARGE 1 ADDITIONAL CHARGE 2	680. 680.
;		學想						GRAND TOTAL	Water Comment

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