KANSAS CORPORATION COMMISSION OR GINA September 1999 September 1999 IForm Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #6168	API No. 15 - 121-28354-0000
Name: Lester Scheuneman	County: Miami
Address: 27800 Pleasant Valley Rd.	SE NW NW Sec. 14 Twp. 17 S. R. 21 X East West
City/State/Zip: Wellsville Kansas 66092	4160 feet from (\$ / N (circle one) Line of Section
Purchaser:Crude Marketing	feet from & / W (circle one) Line of Section
Operator Contact Person: Lester Scheuneman	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 883-4621	(circle one) SE NW SW
Contractor: Name: Dale Jackson	Lease Name: Boyscout Well #: G-7
License: 4339	
Wellsite Geologist: None	Producing Formation: Kelly Bushing:NA
Designate Type of Completion:	1
X New Well Re-Entry Workover	Total Depth: Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	feet depth to surface w/ 93
Operator:	feet depth to surface w/ A)+Z-Da - (11410)
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	· ·
Other (SWD or Enhr.?) Docket No	Operator Name:
6-20-07 6-20-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗍 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It 2 months if requested in writing and submitted with the form (see rule 82-3-131) and geologist well report shall be attached with this form. ALL CEMENTING list. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regunderein are complete and correct to the best of my knowledge.	slate the oil and gas industry have been fully complied with and the statements
Signature: Joster Scheunanan	KCC Office Use ONLY
Title: Owner / operater Date	Letter of Confidentiality Received
Subscribed and sworn to before me this 13 day of	If Denied, Yes Date:
	BRENDA S. OLSON Wireline Log Received RECEIVED
	Appt. Exp. Geologist Report Received ANSAS CORPORATION COMMISSI
Notary Public: breudas Claim	UIC Distribution
	OCT 15 2007
Date Commission Expires: 7-49-4009	CONSERVATION DIVISION

Operator Name:	<u>Leste</u>	r Scheuneman	Lease Na	me: Boys	cout	. Well #:	G-7	
Sec. 14 Twp. 1	Twp. <u>17</u> S. R. <u>21</u> 🗓 East 🗌 West		County:	ounty: <u>Miami</u>				
ested, time tool ope emperature, fluid re	en and closed, flowing covery, and flow rates	and base of formations of and shut-in pressures, if gas to surface test, inal geological well site	, whether shut-i along with final	n pressure reached	static level, hydros	static pressur	es, bottom hole	
rill Stem Tests Take		☐ Yes ☒ No		C Log Format	ion (Top), Depth ar	nd Datum	Sample	
amples Sent to Ge	ological Survey	Yes K No		Name		Тор	Datum	
ores Taken ectric Log Run (Submit Copy)	:	Yes No		Drillers	Log Attache	ed		
st All E. Logs Run:				•				
	•		. [
		·				ts.		
		CASING Report all strings set-c	RECORD		tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing . Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce Additives	
Surface	91/2	6 <u>1</u>	9	20	Portlant	5		
Production	5-1/8	2-7/8	6.5	650	Portland	93		
		ADDITIONAL	CEMENTING /	SQUEEZE RECORD	<u> </u>			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used	Used Type and Percent Additives				
Plug Back TD Plug Off Zone					· · ·		• ,	
Shots Per Foot	PERFORATIO Specify Fo	N RECORD - Bridge Plug otage of Each Interval Perl	s Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depti				
	Not	pumping				•		
	<u> </u>							
					•	······································		
BING RECORD	Size	Set At	Packer At	Liner Run	Yes No		•	
e of First, Resumerd	Production, SWD or Enh	r. Producing Meth	od Flow	wing Puṃpin	g Gas Lift	Other	(Explain)	
limated Production Per 24 Hours	Oil Bb	ls. Gas M	Acf V	/ater , Bb	ls. Gas	-Oil Ratio	Gravity	
sposition of Gas	METHOD OF CO	MPLETION		Production Interv	al .			
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Comp.	Commingled			

) were -	Lester Scheuneman
iecse :-	Boy Scout
:on tractor	Boy Scout Dale Jackson Prod. Co.
OPR	4339

20, 6" surface 83/4"Hole Cenented 5 sac/29 650', 276HD, NO SN Cenented 93 sacks

Well# G-7 Started 6-12-07 completed 6-28-0;

lime

shale

Shale

13 hald shale

Black Shale

Shale

840 lightshale

698

223

748

760

764

835

1	,	TOPSON	12	446	Oil SAND (Bleed)	3
	1.	Lime	5	451	9 hale	25
		Sandy shale	12	463	lime	25
73	103	Shake	7	470	shele	19
	121	Line	9	479	SANdy Shele.	4
4	125		18	487	Shale	71
	137	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	2	499	coal	770
	- i i	shale	5	504	Shale	
	H	Line	10	519	lime	
	180		11	523	Shale	-
a	182	Red Bed	2	527	lime	
	192	Shale	13	540	Shale Dork	
	11	Lime	5	545	1.me	
	221		15	560	shala	
•	247		3	563	lime	
7	254	Shale	7	570	Shale	
23	277	Lime	4	574	lime (Orl)	
4	281	Shahe	4	580	Shale Orl SAND (Black)	
	296		j	581	Or SAND (Bleed)	
102	398	shale	1	582	Oil SAND (Bleed)	
		Sandy shele	2	584	Orl sound (Shaley)	
,		shale	3	587	OH SAND (Good) Oil SAND (Shaley Fair Bleed)	
		coal	í	588	Oil Shoud (Shaley)	
	,	Shale	೩	590	SANdy Shake (on))
	,	Red Bed	1	591	shale	
8	436	Shala	5	596	SAND Shale (Some)	
		Sandy Shale (Strong)	58	654	sh l	
唐	4992	Oil Stand shaley	4	658	SANOY Shale (String)	
点	440	lime	11	669	SANDY Shale	
		Orl SAND (Limey)	ı	670	COR	
1	142岁	lime.	14	684	Shale	

RECEIVED KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION WICHITA, KS

Diversified Supply 21368 Earnest Road Parker, KS 66072

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RECEIVED KANSAS CORPORATION COMMISSION