

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: G-7
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-1/8	2-7/8	6.5	650	Portland	93	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Owner - Lester Schuenneman
 Lease - Boy Scout
 Contractor - Dale Jackson Prod. Co.
 OPR 4339

20', 6" surface 8 3/4" Hole
 Cemented 5 sacks
 650', 2 7/8 HD, NO SN
 Cemented 93 sacks

Well # G-7
 Started 6-12-07
 Completed 6-20-07

1	1	Topsoil	1 1/2	446	oil sand (Fair Bleed)	3	698	lime
17	18	Lime	5	451	shale	25	723	shale
12	30	Sandy shale	12	463	lime	25	748	Black shale
73	103	shale	7	470	shale	12	760	shale
18	121	Lime	9	479	SANDY shale	4	764	Black shale
4	125	shale	18	487	shale	71	835	shale
12	137	SAND (Dry)	2	499	coal	TD	840	light shale
14	151	shale	5	504	shale			
4	155	Lime	10	519	lime			
25	180	shale	11	523	shale			
2	182	Red Bed	2	527	lime			
10	192	shale	13	540	shale Dark			
21	213	Lime	5	545	lime			
8	221	shale	15	560	shale			
24	247	Lime	3	563	lime			
7	254	shale	7	570	shale			
23	277	Lime	4	574	lime (oil show)			
4	281	shale	4	580	shale			
15	296	Lime	1	581	oil sand (Fair Bleed)			
102	398	shale	1	582	oil sand (Good Bleed)			
12	410	Sandy shale	2	584	oil sand (shaley Good Bleed)			
12	422	shale	3	587	oil sand (Good Bleed)			
1	423	coal	1	588	oil sand (shaley Fair Bleed)			
4	427	shale	2	590	SANDY shale (some oil)			
1	428	Red Bed	1	591	shale			
8	436	shale	5	596	SAND shale (some oil)			
2	438	sandy shale (strong odor)	58	654	shale			
1 1/2	439 1/2	oil sand shaley	4	658	SANDY shale (strong odor)			
1/2	440	lime	11	669	SANDY shale			
1 1/2	441 1/2	oil sand (Limey Fair Bleed)	1	670	coal			
1	442 1/2	lime	14	684	shale			

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CONSERVATION DIVISION
 WICHITA, KS

551646

Diversified Supply
21368 Earnest Road
Parker, KS 66072

CUSTOMER'S ORDER NO.		DATE	
		6-14-07	
NAME Lester Scheuerman			
ADDRESS			
CITY, STATE, ZIP 913-710-9760			
SOLD BY		CASH	C.O.D.
			<input checked="" type="checkbox"/>
		CHARGE	ON ACCT.
		MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION	PRICE	AMOUNT
1 90	Bags Portland	8.60	774.-
2 90	✓ Fly Ash	4.90	441.-
3			
4			
5			1215.-
6	H-4 + G-1	TRA	76.55
7			
8			1291.55
9			
10	paid 6 pallet out		84.-
11			
12	ck. 6835		
13			1375.55
14			
15	DEL		25.-
16			
17			1400.55
18	return Pallets	-	84.00
19			1316.55
20			
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adams
5805

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