WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 4841-035-24,269-00-00
Name:Tomco Oil, Inc.	County: Cowley
Address: 22150 SE Cole Creek Rd.	NWNENE_Sec15Twp35S. R4
City/State/Zip: Atlanta, KS 67008	330 feet from S / (Circle one) Line of Section
Purchaser: Coffeyville Resources & Nat-Gas LLC	feet from F / W (circle one) Line of Section
Operator Contact Person: Tom Blair	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 394-2324	(circle one) NE SE NW SW
Contractor: Name: Gulick Drilling Co. Inc.	Lease Name: Bossi Well #: 2
License: 32854	Field Name: Copeland East
Wellsite Geologist: Tom Blair	Producing Formation: Cattleman
Designate Type of Completion:	Elevation: Ground: 1168 Kelly Bushing: 1176
New Well Re-Entry Workover	Total Depth: 3399 Plug Back Total Depth: 3374
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 200 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt/. /
Well Name:	AI+(-Dig-I)/4/6
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1100 ppm Fluid volume 150 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	·
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
6-7-07 6-12-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, per or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: President, Tomco Oil, Inc. Date: 10-12-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 18 day of October	If Denied, Yes Date: 10 24 0 7
	Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION
Notary Public - State	of Kansas Geologist Report Received
Notary Public: An III Cland My Appt. Expires	UIC Distribution OCT 2 4 2007
Date Commission Expires: May 1, 2010	CONSERVATION DIVISION

Operator Name:	Ton	nco Oil, In	c.	Lease	Name:	Bossi		_ Well #: _2		
	5 S. R. 4	✓ East	: West	County		Cowley				
ested, time tool ope emperature, fluid re	how important tops a n and closed, flowing covery, and flow rates s surveyed. Attach f	g and shut s if gas to	in pressures, v surface test, al	whether sh long with f	nut-in pre	ssure reached	d static level, hydro	static pressur	es, botto	m hole
Drill Stem Tests Take		✓ Ye	es 🗌 No		∑ L	og Forma	ition (Top), Depth a	and Datum		Sample
Samples Sent to Ge	,	∏ Ye	es 🗸 No		Nam	е		Тор		Datum
Cores Taken	,	Y			latan			2000	-	824
Electric Log Run		✓ Yo	es 🗌 No		Layto	n		2476	-	1300
(Submit Copy)					Altarr	ont		2878	-	1702
List All E. Logs Run:					Cher	okee		3011	-	1835
Dual Induction	n, Dual Comp.	Porosi	ity, Cased-	-hole	Cattle	eman		3114	-	1938
gamma-ray/n	eutron		-		Miss.	Chat		3279	-	2103
					Miss.	Limestone		3304	-	2223
		Reno	CASING I		✓ Ne		iction etc			
Purpose of String	Size Hole Drilled	Siz	e Casing	Wei	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	12.25	8.625	(III O.D.)	23	, , , , , , , , , , , , , , , , , , ,	200	Common	135 sx.	\vdash	; 3% CC
Production	7.875	4.5		10.5		3374	Common	100 sx.		
***	L	J	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECOF	RD		1	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	S Used		Type and F	Percent Additives	5	
Shots Per Foot			RD - Bridge Plug Each Interval Perl				racture, Shot, Cemen Amount and Kind of Ma		rd	Depth
1 per 2 ft.	3305-3333					5000 gal. 15	6% HCL			Same
	Bridge plug @ 320	O ft.								
4 per ft.	3128-3142					500 gal. 10%	6 HCL; 200 sx. + 4	180 bbl. water	frac.	Same
TUBING RECORD	Size	Set At		Packer A	At .	Liner Run	☐Yes ✓ No			
Date of First, Resumer	2.375 rd Production, SWD or E	3100 f	t. Producing Meth	_	√ Flowing	g 🕢 Pum			er (Explain	·)
Estimated Production Per 24 Hours	Oil 5	Bbls.	Gas 35	Mcf	Wate	er	Bbls. (Gas-Oil Ratio	RECEIV	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	ON			Production Int	erval	KANSAS CO	RPORATIO	ON COMMISSION
Vented ✓ Sold (If vented, Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Special	Y Perf	. [] [oually Comp.	Commingled	00	7 2 4	2007

NOIEIVID KOITAVABANCO

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO

P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Page

Consolidated Oil Well Services, LLC **DEPT. 970**

P.O. BOX 4346 HOUSTON, TEXAS 77210-4346

—Invoice #

213910

MAIN OFFICE

INVOICE

Invoice Date:

06/12/2007

Terms:

1

TOMCO OIL INC P.O. BOX 280 DOUGLAS KS 67039 (316)747-2390 BOSSI #2 17196 06-06-07

Destroy.

Part	Number	Description	Qty	Unit Price	Total
1118A	.	S-5 GEL/ BENTONITE (50#)	540.00	.1500	81.00
1102		CALCIUM CHLORIDE (50#)	400.00	. 6700	268.00
1131		60/40 POZ MIX	135.00	9.8000	1323.00
	Description		Hours	Unit Price	Total
467	CEMENT PUMP	(SURFACE)	1.00	650.00	650.00
467		LEAGE (ONE WAY)	69.00	3.30	227.70
491	MIN. BULK DE	LIVERY	1.00	285.00	285.00

RECEIVED KANSAS CORPORATION COMMISSION

OCT 24 2007

CONSERVATION DIVISION WICHITA, KS

	 		=========
Signed		Date	

ASOLIDATED OIL WELL SERVICES, LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	17196
LOCATION EID	Donado Will
FOREMAN	Thomas

TREATMENT REPORT & FIFL D TICKET

	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
676-07	7836 Doss	-1 ** 2	15	35	4 E	
JSTOMER			The state of the s		4 5	Constant
AILING ADDRES	il Tre		TRUCK#	DRIVER	TRUCK#	DRIVER
			467	Shawn		
Tarrest Tarrest	D. DOX 250 STATE		491	Todd		
	1 .	ZIP CODE				
bugles_	Ks	67039				
B TYPE_See		12 4" HOLE	DEPTH 2134+	CASING SIZE & V	NEIGHT_	13
SING DEPTH	•• :	TUBIN	IG		OTHER_	
_	15.0.155 SLURRY V	OL WATE	R gal/sk	CEMENT LEFT in	CASING_20	.+20.
PLACEMENT 1	196 BBL DISPLACED	MENT PSI MIX PS	SI		_	
ACCOUNT	QUANTITY - 1917				1	
CODE	QUANTITY or UNITS	I HESTOID				
			TION of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
4013		PUMP CHARGE	TION of SERVICES of PRO	DDUCT	UNIT PRICE	TOTAL
4013	69		ION OF SERVICES OF PRO	DDUCT		TOTAL
34012	(69 ()Ssks	PUMP CHARGE MILEAGE		DDUCT	3.30	271
131	1353Ks 540.1bs	PUMP CHARGE MILEAGE GO/4002	Yagel Stace.	DDUCT	3.80	
131 131	125385	PUMP CHARGE MILEAGE	Togel Stock	DDUCT	3.30	460 c
131 182	1353Ks 540.1bs	PUMP CHARGE MILEAGE MILEAGE 4% 98	Togel Stack.	DDUCT	3.80	
131 182	1353Ks 5401bs 4001bs	PUMP CHARGE MILEAGE MILEAGE 40/40poz # 49% gel 3% calciu	Togel Stack.		3.80 9.75 .15 .67.	
4015 406 131 182	1353Ks 5401bs 4001bs	PUMP CHARGE MILEAGE MILEAGE 40/40poz # 49% gel 3% calciu	Togel Stack.		RECEIV	ED LCOMMISSION
4013 406 31 82	1353Ks 5401bs 4001bs	PUMP CHARGE MILEAGE MILEAGE 40/40poz # 49% gel 3% calciu	Togel Stack.		3.80 9.75 .15 .67.	ED LCOMMISSION
131 182	1353Ks 5401bs 4001bs	PUMP CHARGE MILEAGE MILEAGE 40/40poz # 49% gel 3% calciu	Togel Stack.		RECEIV	ED LCOMMISSION
131 18A 102	1353Ks 5401bs 4001bs	PUMP CHARGE MILEAGE MILEAGE 40/40poz # 49% gel 3% calciu	Mogel Stace.	KAY	RECEIVISAS CORPORATIO	ED LCOMMISSION 2007
131	1353Ks 5401bs 4001bs	PUMP CHARGE MILEAGE MILEAGE 40/40poz # 49% gel 3% calciu	Mogel Stace.		RECEIVISAS CORPORATIO	ED LCOMMISSION



REMIT TO

Chanute, KS 66720

620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Consolidated Oil Well Services, LLC DEPT. 970 P.O. BOX 4346

HOUSTON, TEXAS 77210-4346 -Invoice #

P.O. Box 884

INVOICE

Invoice Date:

06/15/2007

EUREKA, KS

BARTLESVILLE, OK

OTTAWA, KS

Terms:

Page

TOMCO OIL INC P.O. BOX 280 DOUGLAS KS 67039 (316)747-2390

BOŚSI #2 17470-06-12-07

Completion

		50 ti 60''			
Part	Number	Description	Qty	Unit Price	Total
1126A		THICK SET CEMENT	100.00	15.4000	1540.00
1110A		KOL SEAL (50# BAG)	500.00	.3800	190.00
1123		CITY WATER	3000.00	.0128	38.40
4161		FLOAT SHOE 4 1/2" AFU	1.00	248.0000	248.00
4129		CENTRALIZER 4 1/2"	6.00	36.0000	216.00
4404		4 1/2" RUBBER PLUG	1.00	40.0000	40.00
	B		Uoung	Unit Daica	Total
	Description	·		Unit Price	
437	80 BBL VACUUM	TRUCK (CEMENT)	5.00	90.00	450.00
445	CEMENT PUMP	-	1.00	840.00	840.00
145	EQUIPMENT MILE	AGE (ONE WAY)	80.00	3.30	264.00
502	TON MILEAGE DE		440.00	1.10	484.00

RECEIVED COMMISSION COMPORATION COMMISSION

WORLAND, WY

OCT 24 2007

ONSERVATION DIVISION WICHITA, KS

arts: abor: abolt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	131.80 4442.20 .00)	4442.20
igned						Oate	

GILLETTE, WY

THAYER, KS

CONSOLIDATED OIL WELL SERVICES, L.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 17470

LOCATION EURICA

FOREMAN STEER MANUAL

TREATMENT REPORT & FIELD TICKET CEMENT

TRUCKS DRIVER MALING ADDRESS PORX 880 STATE ZIP CODE 137 Jim COURISM MOLE SIZE 7 7 HOLE OPPH 1373 CASING SIZE & WEIGHT 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DATE	CUSTOMER#	WE	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
THUCKS DRIVER TRUCKS DRIVER THUCKS	442.07	1830	Bossi 4	2		15	36	46	Gothar
ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL CODE OF THE CODE OF	CUSTOMER					237		TOTAL A	DRIVER
STATE ZIP CODE DOUGLAN AS 67039 HOLE SIZE 7 72 HOLE OEPTH 7378 CASING-SIZE A WEIGHT 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MAILING ADDRE	O: I. Inc			-{			1110011#	GINTEN
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DISPLACEMENT CY 1815 DISPLACEMENT PSI GOST MIX PSIGNAPPINA REMARKS: SAFTY MARTING: Rig up To My CASING BROAK CICCULATION WITH 18 MMs SCRAMARSTACE. MIX 100583 Thick SAT Cammon W/ Mot Sail Protect Out of Purpo & Lines Shout drawn Release Plan Displace with Sabbits Engals when To Complete Rights and Purpo Release Product Final Release Product State Report Commission COMPRESSION COMMISSION ACCOUNT COMPLETE RIGHTS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL COMPRESSION COM			SLURRY VOL		WATER ga	l/sk	CEMENT LEFT IN	CASING O	
REMARKS: GASTY MARTING: Rig up To My Casing Brack Circulation with 16 Mis Grandwith Casing Brack (1904) And Janes Alice State Missing Short Motified Parks. Leash out Jump Alines Short dated Release Play Displace with 1906 Programmer Play Missing Release Pressure Play Missing Release Rele	DISPLACEMEN'	TKYLLS							
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Release Plan Displace with Labble Earth Lead Pressure Plan Line Search Lead Pressure Plan Lead Plan	AND CAN	to Thicks	Set Cambrid	T W/S	Por-5-01 8	ec/sk /w/d	shout Pun	no Alines	ShuT
The Complete Rigidad Antit Ipin Relate Phases Phase	A 1	0.1 01	03:04	hee with	LALU.	Free L water	c. Final B	The state of the s	de la
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ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL PUMP CHARGE SHOLE							CONSERVATION, KS	<u> </u>	
54,06 80 MILEAGE 1/864 100sks Thick set Cement 1/104 500° Kel Seal 6"Roysk 5407A 5.5 7ans Toun Mileages Bulk Truck 5602c 51rs Subbl Dacum Track 1/23 3000gallam City woter 4/2 Cantralizers 4/404 1 4/2 Cantralizers 4/404 1 4/2 Cantralizers 50.00 40.01		QUANTI	Y or UNITS	D	ESCRIPTION	of SERVICES or P			TOTAL
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		80		MILEAGE				3.30	14.00
								·	1
	11264	1005ks		Thick	SOT CE	ment	,	A AL	00.00
5407A 5.6 7ans Tam Milsays Bulk Toucks 1.10 484.00 5602C 54rs Subti Vacuum Track 794.00 1/23 3000gallam City worder 12.40 4/61 / 4/2 Af a float shae 24.00 4/29 (4/2 Cantralizers 26.00 40.00 4/404 / 7/2 Fap Rubber plug: 20.00 40.00 131.80 014000 Total 4440.80		500		Kal Sen	1500	/sk		30.	794.00
5602° 54° 54° 5000 1000 1000 1000 1000 1000 1000 100								19.31	
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