

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5437
 Name: Tomco Oil, Inc.
 Address: 22150 SE Cole Creek Rd.
 City/State/Zip: Atlanta, KS 67008
 Purchaser: Coffeyville Resources & Nat-Gas LLC
 Operator Contact Person: Tom Blair
 Phone: (620) 394-2324
 Contractor: Name: Gulick Drilling Co. Inc.
 License: 32854
 Wellsite Geologist: Tom Blair
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-7-07	6-12-07	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 ~~15~~-035-24,269-00-00
 County: Cowley
 NW NE NE Sec. 15 Twp. 35 S. R. 4 East West
 330 feet from S / (N) (circle one) Line of Section
 1320 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Bossi Well #: 2
 Field Name: Copeland East
 Producing Formation: Cattleman
 Elevation: Ground: 1168 Kelly Bushing: 1176
 Total Depth: 3399 Plug Back Total Depth: 3374
 Amount of Surface Pipe Set and Cemented at 200 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____

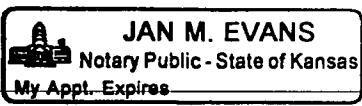
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1100 ppm Fluid volume 150 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

AHC-Dig-1/12/09 ^{5x cmv}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President, Tomco Oil, Inc. Date: 10-12-07
 Subscribed and sworn to before me this 18 day of October,
2007.
 Notary Public: Jan M Evans
 Date Commission Expires: May 1, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 10/24/07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 24 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Tomco Oil, Inc. Lease Name: Bossi Well #: 2
 Sec. 15 Twp. 35 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Comp. Porosity, Cased-hole gamma-ray/neutron	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Iatan</td> <td>2000</td> <td>-824</td> </tr> <tr> <td>Layton</td> <td>2476</td> <td>-1300</td> </tr> <tr> <td>Altamont</td> <td>2878</td> <td>-1702</td> </tr> <tr> <td>Cherokee</td> <td>3011</td> <td>-1835</td> </tr> <tr> <td>Cattleman</td> <td>3114</td> <td>-1938</td> </tr> <tr> <td>Miss. Chat</td> <td>3279</td> <td>-2103</td> </tr> <tr> <td>Miss. Limestone</td> <td>3304</td> <td>-2223</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Iatan	2000	-824	Layton	2476	-1300	Altamont	2878	-1702	Cherokee	3011	-1835	Cattleman	3114	-1938	Miss. Chat	3279	-2103	Miss. Limestone	3304	-2223
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	200	Common	135 sx.	4% gel; 3% CC
Production	7.875	4.5	10.5	3374	Common	100 sx.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 per 2 ft.	3305-3333	5000 gal. 15% HCL	Same
	Bridge plug @ 3200 ft.		
4 per ft.	3128-3142	500 gal. 10% HCL; 200 sx. + 480 bbl. water frac.	Same

TUBING RECORD		Size 2.375	Set At 3100 ft.	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-7-07		Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf 35	Water Bbls. 25	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 24 2007
 CONSERVATION DIVISION
 WICHITA KS

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

pd# 5745
6/24/07
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213910

Invoice Date: 06/12/2007 Terms:

Page 1

TOMCO OIL INC
P.O. BOX 280
DOUGLAS KS 67039
(316)747-2390

BOSSI #2
17196
06-06-07

*Cement Surface
Delivery*

Part Number	Description	Qty	Unit Price	Total
1118A	S-5 GEL/ BENTONITE (50#)	540.00	.1500	81.00
1102	CALCIUM CHLORIDE (50#)	400.00	.6700	268.00
1131	60/40 POZ MIX	135.00	9.8000	1323.00

Description	Hours	Unit Price	Total
467 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
467 EQUIPMENT MILEAGE (ONE WAY)	69.00	3.30	227.70
491 MIN. BULK DELIVERY	1.00	285.00	285.00

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 24 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	1672.00	Freight:	.00	Tax:	96.97	AR	2931.67
Labor:	.00	Misc:	.00	Total:	2931.67		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2831 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

pd # 5743
6/24/07

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214062

Invoice Date: 06/15/2007 Terms: Page 1

TOMCO OIL INC
P.O. BOX 280
DOUGLAS KS 67039
(316)747-2390

BOSSI #2
17470
06-12-07

Cement Casing
Completion

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	100.00	15.4000	1540.00
1110A	KOL SEAL (50# BAG)	500.00	.3800	190.00
1123	CITY WATER	3000.00	.0128	38.40
4161	FLOAT SHOE 4 1/2" AFU	1.00	248.0000	248.00
4129	CENTRALIZER 4 1/2"	6.00	36.0000	216.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
Description		Hours	Unit Price	Total
437	80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
445	CEMENT PUMP	1.00	840.00	840.00
445	EQUIPMENT MILEAGE (ONE WAY)	80.00	3.30	264.00
502	TON MILEAGE DELIVERY	440.00	1.10	484.00

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 24 2007
CONSERVATION DIVISION
WICHITA, KS

Parts:	2272.40	Freight:	.00	Tax:	131.80	AR	4442.20
Labor:	.00	Misc:	.00	Total:	4442.20		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

