

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548  
Wellsite Geologist: RON NELSON

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>07/14/07</u>	<u>07/20/07</u>	<u>07/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22.472-0000  
County: TREGO  
      
Sec. 9 Twp. 13 S. R. 22  East  West  
330 feet from S  (circle one) Line of Section  
510 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Dietz Well #: 1-89 per oper rec-1/14  
Field Name: WILDCAT  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2300 Kelly Bushing: 2308  
Total Depth: 4232 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 223.14 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1799 Feet  
If Alternate II completion, cement circulated from 1799  
feet depth to Surface w/ 180 4172-11/14/09 <sup>sq cmt.</sup>

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content 17,000 ppm Fluid volume 220 bbls  
Dewatering method used Haul free fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Blackhawk Production Company  
Lease Name: Brull License No.: 32504  
Quarter NE Sec. 30 Twp. 14 S. R. 18  East  West  
County: ELLIS Docket No.: E-26232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

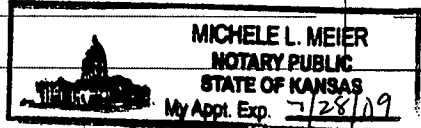
Signature: [Signature]  
Title: VICE PRESIDENT Date: 09-17-07

Subscribed and sworn to before me this 17 day of September  
2007.

Notary Public: [Signature]  
Date Commission Expires: 7/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution **RECEIVED**  
KANSAS CORPORATION COMMISSION



SEP 19 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: Dietz Well #: 1-8  
 Sec. 9 Twp. 13 S. R. 22  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Micro, Sonic, Dual Induction and Compensated Density Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1772'</td> <td>+536</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1816'</td> <td>+492</td> </tr> <tr> <td>TOPEKA</td> <td>3419</td> <td>-1111</td> </tr> <tr> <td>HEEBNER</td> <td>3642'</td> <td>-1334</td> </tr> <tr> <td>TORONTO</td> <td>3662'</td> <td>-1354</td> </tr> <tr> <td>LKC</td> <td>3678'</td> <td>-1371</td> </tr> <tr> <td>BKC</td> <td>3926</td> <td>-1616</td> </tr> <tr> <td>MARMATON</td> <td>4032'</td> <td>-1724</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1772'	+536	BASE ANHYDRITE	1816'	+492	TOPEKA	3419	-1111	HEEBNER	3642'	-1334	TORONTO	3662'	-1354	LKC	3678'	-1371	BKC	3926	-1616	MARMATON	4032'	-1724
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	223.14	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	4231	EA/2	150	
			DV Tool @	1799	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3755'-3758'	250 GAL. OF 15% MUD ACID	3755-3758
4	3719'-3722	250 GAL. OF 15% MUD ACID	3719-3722
4	3865'-3868'	250 GAL. OF 15% MUD ACID	3865-3868
		750 GAL. OF 15% NE ACID	3865-3868
		750 GAL. OF 15% NE ACID	3885-3888

TUBING RECORD	Size <b>2 3/8</b>	Set At <b>4003.60</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>08/24/07</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls. <b>35</b>	Gas Mcf <b>0</b>	Water Bbls. <b>20</b>	Gas-Oil Ratio <b>1.75</b>

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other *(Specify)* \_\_\_\_\_



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 109197  
Invoice Date: Jul 17, 2007  
Page: 1

<b>Bill To:</b>
Downing -Nelson Oil Co., Inc., P. O. Box 372 Hays, KS 67601

Federal Tax I.D.#:

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	Deitz #1-9	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Jul 17, 2007	8/16/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
45.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	639.90
1.00	SER	Surface	815.00	815.00
45.00	SER	Mileage Pump Truck	6.00	270.00

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

**\$ 397.30**

ONLY IF PAID ON OR BEFORE

**Aug 16, 2007**

Subtotal	3,973.00
Sales Tax	112.98
Total Invoice Amount	4,086.03
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,086.03</b>

RECEIVED  
KANSAS CORPORATION COMMISSION

**SEP 19 2007**

CONSERVATION DIVISION  
WICHITA, KS

# SWIFT



*Services, Inc.*

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
7/21/2007	12332

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-9	Deitz	Trego	Discovery Drilling	Oil	Development	Cement Two Sta...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
579D	Pump Charge - Two-Stage				1	Job	1,750.00	1,750.00
281	Mud Flush				500	Gallon(s)	0.75	375.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,200.00	3,200.00T
402-5	5 1/2" Centralizer				7	Each	95.00	665.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	14.50	2,610.00T
276	Flocele				83	Lb(s)	1.25	103.75T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				70	Lb(s)	4.00	280.00T
290	D-Air				2	Gallon(s)	32.00	64.00T
581D	Service Charge Cement				330	Sacks	1.10	363.00
583D	Drayage				664.98	Ton Miles	1.00	664.98
	Subtotal							13,099.73
	Sales Tax Trego County						5.80%	589.38

**Thank You For Your Business!**

**Total**

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 19 2007

CONSERVATION DIVISION  
WICHITA, KS