

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

AMENDED

Operator: License # 33539  
 Name: Cherokee Wells, LLC  
 Address: P.O. Box 296  
 City/State/Zip: Fredonia, KS 66736  
 Purchaser: Southeastern Kansas Pipeline  
 Operator Contact Person: Tracy Miller  
 Phone: ( 620 ) 378-3650  
 Contractor: Name: Well Refined Drilling  
 License: 33072  
 Wellsite Geologist: N/A

API No. 15 - 205-27064-0000  
 County: Wilson  
 SW SW SW Sec. 17 Twp. 29 S. R. 14  East  West  
330 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: King Well #: A-1  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: See Perforating Record  
 Elevation: Ground: 870.34' Kelly Bushing: N/A  
 Total Depth: 1405' Plug Back Total Depth: 1394'  
 Amount of Surface Pipe Set and Cemented at 42 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from bottom casing  
 feet depth to surface w/ 150 sx cmt.

Designate Type of Completion:  
 New Well      Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 \_\_\_\_\_ Oil      \_\_\_\_\_ SWD      \_\_\_\_\_ SIOW      \_\_\_\_\_ Temp. Abd.  
 Gas      \_\_\_\_\_ ENHR      \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry      Other (Core, WSW, Expl., Cathodic, etc.) \_\_\_\_\_  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
     Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
     Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
     Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
     Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
     Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>1/30/07</u>	<u>2/6/07</u>	<u>10/10/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

AIF 2-Dlg 1/14/07

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily J. Subargn  
 Title: Administrative Assistant Date: 10/24/07  
 Subscribed and sworn to before me this 24 day of October, 2007.  
 Notary Public: Tracy Miller  
 Date Commission Expires: \_\_\_\_\_

**TRACY MILLER**  
 Notary Public - State of Kansas  
 My Appt. Expires 12/1/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  No Date: RECEIVED 11/15/07  
 Wireline Log Received  
 Geologist Report Received OCT 31 2007  
 UIC Distribution  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: King Well #: A-1  
 Sec. 17 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log  
 Dual Induction Log  
 Cement Bond Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42'	Portland	35	
Longstring	6.75"	4.5"	Unknown	1396'	Thickset	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Croweburg 1057-1059.5; Bevier 1041-1042	Croweburg / Bevier Water Frac: 6000# 16/30 Sand	
4	Mulky 984.5-988; Summit 972-974	Mulky / Summit Water Frac: 3200# 16/30 Sand	
4	Mulberry 888-889	Mulberry Water Frac: 2300# 16/30 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/11/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 20 Gas Mcf 75 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 21 2007  
 CONSERVATION DIVISION  
 WICHITA, KS