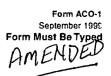
## KANSAS CORPORATION COMMISSON OIL & GAS CONSERVATION DIVISION OIL & GAS CONSERVATION FORM

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**



Operator: License # 33539	API No. 15 - 205-26965-00-00
Name: Cherokee Wells, LLC	
Address: P.O. Box 296	NW NW NW Sec. 4 Twp. 30 S. R. 14 ✓ East West
City/State/Zip: Fredonia, KS 66736	
Purchaser: Southeastern Kansas Pipeline	330
Operator Contact Person: Tracy Miller	
Phone: ( <sup>620</sup> ) <sup>378-3650</sup>	
Contractor: Name: Well Refined Drilling	Lease Name: Shinn Well #: A-1
License: 33072	Cherokee Basin Coal Gas Area
Wellsite Geologist: N/A	1
Designate Type of Completion:	Elevation: Ground: Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 1480' Plug Back Total Depth: 1469'
	Amount of Surface Pipe Set and Cemented at 42' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	teet depth to surface w/ 160 sx cmt.
Well Name:	
Original Comp. Date:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./S'	Chloride content ppm Fluid volume RECEIV bbls most
Plug Back	- appopatiti "il"
	0 0 2007
Dual Completion Docket No.	
Other (SWD or Enhr.?) Docket No	Operator Name: CONSERVATION DIVIDENTIAL MATERIAL
A/E/07 A/D/07 0/00/07	Lease Name: License No.: License No.:
1/5/07	te or Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion D	
Kansas 67202, within 120 days of the spud date, recompletio Information of side two of this form will be held confidential for a 107 for confidentiality in excess of 12 months). One copy of all wi	pe filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, on, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. period of 12 months if requested in writing and submitted with the form (see rule 82-3-ireline logs and geologist well report shall be attached with this form. ALL CEMENTING gged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgate nerein are complete and correct to the best of my knowledge.	ed to regulate the oil and gas industry have been fully complied with and the statements
Signature: Emily Aubcryv	, KCC Office Use ONLY
Administrative Addistant	χ.
G gate.	Letter of Confidentiality Received
Subscribed and sworn to before me this 2 day of QUT	The line Log Received KANSAS CORF MISSION
20 07	V MILLIED
Notary Public: Notary Public	Y MILLER  Geologist Report Received  OCT  1007
(40.00)	- State of Kansas UIC Distribution CONSES CONSES
Ogto Commission Everyon	Z [     ZOIO ]   CONSES WHIGH

Operator Name: Cherokee Wells, LLC					se Name:	Shinn	Well #; A-1			
Sec. 4 Twp. 3	0 S. R. 14	West	County: Wilson							
ested, time tool oper emperature, fluid red	how important tops a n and closed, flowing covery, and flow rate s surveyed. Attach	g and shut s if gas to	-in pressures surface test,	, whether along wit	r shut-in pre	ssure reached	d static level, hydr	ostatic pressure		
Drill Stem Tests Taken					ZL	og Forma	tion (Top), Depth	Sample		
Samples Sent to Geological Survey			s 🗹 No Name Driller's I			r Top 's Log Enclosed			Datum	
Cores Taken			es 🚺 No			<b>9</b>				
lectric Log Run (Submit Copy)		<b>✓</b> Ye	es No							
ist All E. Logs Run:										
High Resolution Dual Induction Cement Bond I	Log		CASING	RECOR	- 4	1			·	
Purpose of String	Size Hole		e Casing		r, surrace, inte Weight	ermediate, produ Setting	Type of	# Sacks	Typo and Percont	
Surface	Drilled 12.25"	Set 8.625"	(in O.D.)	Lbs. / Ft.		Depth 42'	Cement Portland	Usod 30	Additives	
Longstring				10.5#		1470'	Thickset	160	THE PARTY OF THE P	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Type of Cement Top Sottom				NTING / SQU	Type and Percent Additives  OCT 0 9 2007  CONSERVATION DIVISION WICHITA, 19				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	Croweburg (1123 - 1125); Bevier (1105.5 - 1106.5)					Croweburg / Bevier Water Frac: 4950# 16/30 Brown Sand				
; 	Mulky (1050.5 - 1054); Summit (1037 - 1038.5)					Mulky / Summit Water Frac: 13250# 16/30 Brown Sand				
<u> </u>	Mulberry (954.5 - 955.5)					Mulberry Water Frac: 350# 16/30 Brown Sand				
ļ	Dawson (829 - 830)				***************************************	Dawson Water Frac: 1900# 16/30 Brown Sand				
TUBING RECORD	Size Set At P				er At	Liner Run	Yes N	0		
Date of First, Resumer	d Production, SWD or 6	inhr.	Producing Me	thod	Flowing	Pump	oing Gas L	ift [] Othe	or (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 20	Mcf	Wate 75	Of	Bbis.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETIC			1	Production Inte	erval	Kansas (	RECTIVED  ORPO  OMMISS	
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole Other (Spe	1.71	Perf. [][	oually Comp.	Commingled .		CT 227	

CONSER! Wit