

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33599  
Name: Barline Oil Company  
Address: 2103 Dalton  
City/State/Zip: Wichita, KS 67207  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Bill Ree  
Phone: (316) 687-6285  
Contractor: Name: Warren Drilling, LLC  
License: 33724  
Wellsite Geologist: Bill Ree  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
8/27/07    8/27/07    8/27/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 141-20378-0000  
County: Osborne  
NE NW SE Sec. 29 Twp. 8 S. R. 13  East  West  
2235 feet from (S) N (circle one) Line of Section  
1550 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Schultze "A" Well #: 2-29  
Field Name: Covert Creek  
Producing Formation: Dry  
Elevation: Ground: 1766 Kelly Bushing: 1772  
Total Depth: 3072 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_

*DK-Dig-1/14/09*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Ree  
Title: Owner Date: 10/22/07  
Subscribed and sworn to before me this 22<sup>nd</sup> day of October  
2007  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 2/15/2011

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 24 2007**

**BRANDON WIEDERHOLT**  
Notary Public - State of Kansas  
My Appt. Expires 2/15/2011

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: **Barling Oil Company** Lease Name: **Schultze "A"** Well #: **2-29**  
 Sec. **29** Twp. **8** S. R. **13**  East  West County: **Osborne**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 (See attached geological sample log for tops)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	224	common	165	3% cc/12% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			N/A	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	N/A		N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input type="checkbox"/> No N/A

Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

## INVOICE

Invoice Number: 109749  
Invoice Date: Aug 23, 2007  
Page: 1

**Bill To:**  
Barline Oil Company  
2103 Dalton  
Wichita, KS 67207

Federal Tax I.D.#:

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Barl	Schultze A #2-20	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Aug 23, 2007	9/22/07

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Common Class A	11.10	1,831.50
3.00	MAT	GEI	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
35.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	529.20
1.00	SER	Surface	815.00	815.00
35.00	SER	Mileage Pump Truck	6.00	210.00
1.00	EQP	Wooden Plug	60.00	60.00

*pd.  
ch # 1176  
9/5/07*

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 23 2007  
CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

*Credit*

~~4,047.85~~

ONLY IF PAID ON OR BEFORE

Sep 22, 2007

Subtotal	4,047.85
Sales Tax	147.86
Total Invoice Amount	4,195.71
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,195.71</b>

*404.78*  
*# 3,790.93*



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

## INVOICE

Invoice Number: 109861  
Invoice Date: Aug 30, 2007  
Page: 1

**Bill To:**  
Barline Oil Company  
2103 Dalton  
Wichita, KS 67207

Federal Tax I.

Customer ID	Well Name / # or Customer P.O.	Payment Terms	
Barl	Schultz #2-29	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Aug 30, 2007	9/29/07

Quantity	Item	Description	Unit Price	Amount
115.00	MAT	Common Class A	11.10	1,276.50
75.00	MAT	Pozmix	6.20	465.00
8.00	MAT	Gel	16.65	133.20
50.00	MAT	Flo Seal	2.00	100.00
198.00	SER	Handling	1.90	376.20
38.00	SER	Mileage 198 sx @.09 per sk per mi	17.82	677.16
1.00	SER	Rotary Plug	815.00	815.00
38.00	SER	Mileage Pump Truck	6.00	228.00
1.00	EQP	Dry Hole Plug	35.00	35.00

*pd.*  
# 1172  
3,974.66  
9/3/07

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 23 2007  
CONSERVATION DIVISION

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

*410.61*

ONLY IF PAID ON OR BEFORE

Sep 29, 2007

Subtotal	4,106.06
Sales Tax	279.21
Total Invoice Amount	4,385.27
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,385.27</b>

*410.61*  
*3,974.66*

# ALLIED CEMENTING CO., INC.

25613

Federal Tax I.D. #

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>8-27-07</u>	SEC. <u>29</u>	TWP. <u>8S</u>	RANGE <u>13W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:20 a.m.</u>
LEASE <u>Schultz</u>	WELL # <u>#2-29</u>	LOCATION <u>Waldo 18 N</u>	COUNTY <u>Osborne</u>	STATE <u>Ks.</u>			

OLD OR NEW (Circle one)

CONTRACTOR Warren Drilling Rig # 14

TYPE OF JOB Rotary Plug

HOLE SIZE 2 3/8 T.D. 3072'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH 1030'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 190 6 3/4 42 Gel

1/4 # Fl.

COMMON	<u>115</u>	@	<u>11.10</u>	<u>1276.50</u>
POZMIX	<u>75</u>	@	<u>6.20</u>	<u>465.00</u>
GEL	<u>8</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>50</u>	@	<u>2.00</u>	<u>100.00</u>
HANDLING	<u>198</u>	@	<u>1.90</u>	<u>376.20</u>
MILEAGE	<u>99/50/MILE</u>			<u>677.10</u>
TOTAL				<u>3028.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 366 HELPER Sohn Roberts

BULK TRUCK

# 378 DRIVER Chuck

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

1030' 25 sks

725 100 sks

275' 40 sks

40' 10 sks

Rest Hole 15 sks

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>38</u>	@	<u>6.00</u>	<u>228.00</u>
MANIFOLD		@		
TOTAL				<u>1043.00</u>

CHARGE TO: Barline Oil Company

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>Dry Hole Plug</u>		@		<u>35.00</u>
TOTAL				<u>35.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*Thanks!*

SIGNATURE Bill Skien

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Robert W. Muckel  
PRINTED NAME