

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Oneok Energy Services Company, LP
Operator Contact Person: Marcia Littell
Phone: (913) 754-7738
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: David C. Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>May 22, 2008</u>	<u>May 28, 2008</u>	<u>Not Completed</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29747-00-00
County: Allen
NW SE NW NW Sec. 24 Twp. 24 S. R. 17 East West
4340 feet from (S) N (circle one) Line of Section
4555 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kramer Well #: 1-24
Field Name: Iola

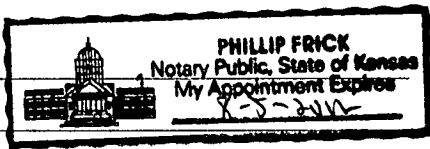
Producing Formation: Cherokee Coals
Elevation: Ground: 1020' Kelly Bushing: _____
Total Depth: 1237' Plug Back Total Depth: 1237'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1237
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NR 9-22-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 8, 2009
Subscribed and sworn to before me this 8th day of September, 2009.
Notary Public: Phillip Frick
Date Commission Expires: 8-5-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 10 2009

KCC WICHITA

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator ENERJEX KANSAS, INC.		Well No. 1-24	Lease KRAMER	Loc. 1/4 1/4 1/4	Sec. 24	Twp. 24	Rge. 17					
County ALLEN		State KS	Type/Well	Depth 1237'	Hours	Date Started 5/22/08	Date Completed 5/28/08					
Job No.	Casing Used 20' 5" 8 5/8"	Bit Record			Coring Record							
Driller JASON SWEARINGEN	Cement Used 4 / Portland	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	DIRT/CLAY	727	733	SHALE	1014	1035	SHALE			
4	9	LIME	733	750	LIME	1035	1037	SAND			
9	13	SHALE	750	752	BLACK SHALE	1037		GAS TEST (SLIGHT BLOW)			
13	37	LIME	752	774	SHALE	1037	1062	SAND			
37	157	SHALE	774	786	LIME	1062		GAS TEST (10# 1/8")			
157	169	LIME	786		GAS TEST (SLIGHT BLOW)	1062	1087	SAND			
169	192	SHALE	786	804	LIME	1087		GAS TEST (7 1/2# 1/2")			
192	248	LIME (WATER)	804	806	BLACK SHALE	1087	1112	SAND			
248	264	SHALE	806	811	LIME	1112		GAS TEST (1# 1/2")			
264	280	SAND	811		GAS TEST (SLIGHT BLOW)	1112	1115	SAND			
280	329	SHALE	811	815	LIME	1115	1139	SANDY SHALE			
329	390	LIME	815	866	SHALE	1139	1182	SHALE			
390	391	BLACK SHALE	866	876	SANDY SHALE	1182	1183	COAL			
391	393	SHALE	872		SLIGHT ODOR	1183	1187	SAND/CHERT			
393	421	LIME	876	904	SHALE	1187		GAS TEST (4# 1/2")			
421	423	BLACK SHALE	904	906	BLACK SHALE	1187	1237	LIME			
423	447	LIME	906	911	SHALE						
447	469	SHALE	911	929	SAND						
469	530	SAND	929	930	COAL			T.D. 1237'			
530	555	SANDY SHALE	930	933	SHALE						
555	591	SHALE	933	934	COAL						
591	610	SAND	934	936	SHALE						
610	615	SHALE	936		GAS TEST (SLIGHT BLOW)						
615	617	BLACK SHALE	936	952	SHALE						
617	638	SHALE	952	953	COAL						
638	653	LIME	953	992	SHALE						
653	707	SAND	992	993	COAL						
707	723	SANDY SHALE	993	1012	SHALE						
723	725	LIME	1012		GAS TEST (SLIGHT BLOW)						
725	726	BLACK SHALE	1012	1013	SHALE						
726	727	COAL	1013	1014	COAL						

RECEIVED
SEP 10 2009
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, *UC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



TICKET NUMBER 14106
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-08	5410	Kramer 1-24				Allen
CUSTOMER						
Midwest Energy Inc. <i>Energex</i>						
MAILING ADDRESS						
Commerce Plaza Center						
7300 W. 110th St 7th Floor						
CITY		STATE	ZIP CODE			
Overland Park		Ks	66210			
TRUCK #		DRIVER		TRUCK #		DRIVER
520		Cliff				
459		Calin				
437		Chris				

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1237' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1237' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6" SLURRY VOL 39 BU WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 20 BU DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" casing. Break circulation w/ water. Wash down 40'
Casing to P.R.T.D 1234'. Pump sk Gel-Flush, 80BU water, 10BU Dye water, mixed
140sk OWC Cement w/ 8" Kal-Seal @ 13.6" w/gal. Yield 158. Wash out
Pump + lines. Release Plug. Displace w/ 20BU water. Final Pumping
Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2mins. Release Pressure.
Float Hold. Good Cement to surface = 6BU slurry to pit.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126	140sk	OWC Cement	16.20	2268.00
110A	1120*	Kal-Seal 8"/sk	.90*	1014.00
1118A	300*	Gel-Flush	.16*	48.00
SEP 10 2009				
5407A	7.7 Ton	Ten-Mileage	1.14	351.12
KCC WICHITA				
5502C	3 1/2 hrs	80BU Vsc Tack	94.00	329.00
1123	300gal	City Water	13.30/100	39.90
440Y	1	4 1/2" Top Rubber Plug	42.00	42.00
Thank You!				
			Sub Total	4529.02
			6.3% SALES TAX	179.28
			ESTIMATED TOTAL	4718.30

222 380

AUTHORIZATION witnessed by Doc TITLE _____ DATE _____