

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Oneok Energy Services Company, LP
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: David C. Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

May 27, 2008	May 28, 2008	Not Completed
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29749-00-00
County: Allen
NW SE SW Sec. 13 Twp. 24 S. R. 17 East West
450 feet from (S) N (circle one) Line of Section
2990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kramer Well #: 1-13
Field Name: Iola

Producing Formation: Cherokee Coals
Elevation: Ground: 1024' Kelly Bushing: _____
Total Depth: 1238' Plug Back Total Depth: 1238'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
_____, show depth set _____ Feet
If Alternate II completion, cement circulated from 1238
feet depth to surface w/ 140 sx cmt.

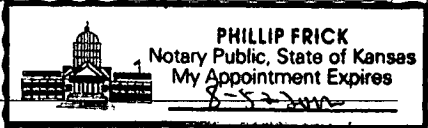
Drilling Fluid Management Plan AH II MR 9-21-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 8, 2009
Subscribed and sworn to before me this 8th day of September
20 09
Notary Public: Phillip Frick
Date Commission Expires: 8-5-2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Side Two

Operator Name: EnerJex Kansas, Inc. Lease Name: Kramer Well #: 1-13
 Sec. 13 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, Dual Induction, ✓ Differential Temperature Density-Neutron Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	20'	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	1238'	O.W.C.	140	8# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator ENERJEX KANSAS, INC.		Well No. 1-13	Lease KRAMER	Loc. 1/4 1/4 1/4	Sec. 13	Twp. 24	Rge. 17
County ALLEN		State KS	Type/Well	Depth 1238'	Hours	Date Started 5/27/08	Date Completed 5/28/08
Job No.	Casing Used 20' 5" 8 5/8"	Bit Record			Coring Record		
Driller JUSTIN BYRD	Cement Used 4 - Portland	Bit No.	Type	size 6 3/4"	From	To	% Rec.
Driller	Rig No.						
Driller	Hammer No.						

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	6	DIRT	776	784	LIME						
6	16	LIME	784	786	BLACK SHALE						
16	134	SHALE	786	796	LIME						
134	145	LIME	796	882	SHALE						
145	155	SHALE	861		GAS TEST (SLIGHT BLOW)						
155	225	LIME	882	883	COAL						
225	255	SHALE	883	922	SHALE						
255	258	LIME	922	923	COAL						
258	307	SHALE	923	994	SHALE						
307	356	LIME	994	995	COAL						
356	358	SHALE	995	1024	SHALE						
358	367	LIME	1024	1060	SAND						
367	371	SHALE	1037		GAS TEST (SLIGHT BLOW)						
371	375	LIME	1060	1072	SANDY SHALE						
375	380	SAND	1072	1143	SAND						
380	396	LIME	1087		GAS TEST (SLIGHT BLOW)						
396	401	BLACK SHALE	1143	1156	SHALE						
401	417	LIME	1156	1158	COAL						
417	419	SHALE	1158	1159	SHALE						
419	425	LIME	1159	1238	LIME						
425	619	SHALE	1162		GAS TEST (1/2# 1/8")						
619	634	LIME									
634	646	SHALE									
646	650	SANDY SHALE			T.D. 1238'						
650	677	SAND									
677	705	SHALE									
705	707	COAL									
707	722	LIME									
722	731	SHALE									
731	735	LIME									
735	776	SHALE									

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

 ENTERED

TICKET NUMBER 14107
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-08	04107	Kramer 1-13				Allan
CUSTOMER Midwest Energy Inc. Enerjet			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS Commerce Plaza Center 7300 W. 110th St 7th floor			520	Cliff		
CITY Overland Park			441	Colin		
STATE KS			437	Chris		
ZIP CODE 66210						

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1237' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1234' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6" SLURRY VOL 39.84 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 20861 DISPLACEMENT PSI 500 MIX PSI 1000 Bump Ply RATE _____

REMARKS: Safety Meeting; Rig up to 4 1/2" Casing Break Circulation w/ water.
Pump 12sk Gel-Flush. Pump Gel to surface. Pump 10861 Dye water.
Mixed 140sk OWC Cement w/ 8" Kol-Seal @ 13.6" Annul. Held 1.5hr. Wash
out Pump + Lines Release Plug. Displace w/ 20861 water. Final Pumping
Pressure 500PSI Bump Plug to 1000 PSI wait 2mins Release Pressure.
Float Held Good Cement to surface = 7861 Slurry to Bit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE 2nd of 2 wells	3.45	N/C
1126	140 skt	OWC Cement	16.20	2268.00
1110A	1120"	Kol-Seal 8"/12	.40"	448.00
1118A	600"	Gel-Flush	.16"	96.00
5407A	7.7 Ton	Ton-Mileage	1.14	351.12
5502C	3 1/2 hrs	80861 vac Truck	94.00	329.00
1123	6000gal	City water. (Loaded Burkes truck)	13.30/1000	79.80
4404	1	4 1/2" Top Rubber Plug	42.00	42.00
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Thank You!				
KCC WICHITA				4488.92
SALES TAX				184.83
ESTIMATED TOTAL				4673.75

AUTHORIZATION witnessed by Doc TITLE _____ DATE _____
 200881