

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
07/29/2008 08/08/2008 10/02/2008
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 135-24795-0000
Spot Description: 45' E E/2 SW NW NE
E/2 SW NW SE Sec. 11 Twp. 20 S. R. 21 East West
1650 Feet from North / South Line of Section
2100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: D Shank Well #: 1-11
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2249' Kelly Bushing: 2254'
Total Depth: 4413' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1427' Feet
If Alternate II completion, cement circulated from: 1427
feet depth to: surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH II NR 9-21-09
(Data must be collected from the Reserve Pit)
Chloride content: 41,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/09/2009

Subscribed and sworn to before me this 9th day of September,
20 09.

Notary Public: Denise Corsair
Date Commission Expires: 8-15-12
NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: D Shank Well #: 1-11
 Sec. 11 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1460</td> <td>+794</td> </tr> <tr> <td>Heebner</td> <td>3788</td> <td>-1534</td> </tr> <tr> <td>Lansing</td> <td>3835</td> <td>-1581</td> </tr> <tr> <td>BKC</td> <td>4166</td> <td>-1912</td> </tr> <tr> <td>Ft. Scott</td> <td>4330</td> <td>-2076</td> </tr> <tr> <td>Cherokee</td> <td>4348</td> <td>-2094</td> </tr> <tr> <td>Mississippian</td> <td>4396</td> <td>-2142</td> </tr> </table>	Name	Top	Datum	Anhydrite	1460	+794	Heebner	3788	-1534	Lansing	3835	-1581	BKC	4166	-1912	Ft. Scott	4330	-2076	Cherokee	4348	-2094	Mississippian	4396	-2142
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Mississippian	4396	-2142																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	227'	Common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4412'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1427'-Surface	Swift SMD	125	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4403-4413'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4410'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/02/2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4403-4413' Perf</u>
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CHARGE TO:
American Warriors, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 SEP 10 2009
 KCC WICHITA

TICKET
 No 14320

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Thompson</i>	WELL/PROJECT NO. 1-11	LEASE D. Shank	COUNTY/PARISH Ness	STATE/CITY KS	DATE 8-5-08	OWNER
2. <i>Thompson</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE SALES	CONTRACTOR VAL Dils	RIG NAME/NO. #1	SHIPPED VIA CT	DELIVERED TO SE Bowling, H	ORDER NO.
3.	WELL TYPE Dil	WELL CATEGORY Wildcat	JOB PURPOSE Cement 5 1/2" Longstring	WELL PERMIT NO.	WELL LOCATION 11-205-21W	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE #106	20	mi	7.00		140.00
578		1			Pump Charge - Longstring	1	hr	1400.00		1400.00
771		1			Liquid KCL	2	gal	26.00		52.00
781		1			Mud Flush	500	gal	1.00		500.00
790		1			D-Air	2	gal	35.00		70.00
903		1			Centralizers	6	in	100.00	5 1/2 in	600.00
913		1			Cement Baskets	2	in	300.00	5 1/2 in	600.00
919		1			Port Callar	1	in	2300.00	5 1/2 in	2300.00
916		1			Latch Down Plug & Baffle	1	in	260.00	5 1/2 in	260.00
917		1			Insert Float Valve w/ Fill up Assy	1	in	325.00	5 1/2 in	325.00
919		1			Rotating Head Baffle	1	in	250.00	5 1/2 in	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: 8-5-08 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL P.1 6197.00 P.2 3245.53
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				9242.53
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!



PO: Box 466
 Ness City, KS 67560
 Off: 785-798-2800

TICKET CONTINUATION

TICKET No. 14320

CUSTOMER: *Shannon & Warren, Inc* WELL: *1-11 D. Shank* DATE: *8-5-08* PAGE: *3* OF: *5*

PRICE	QUANTITY	DESCRIPTION	UNIT	WEIGHT	RATE	AMOUNT	TOTAL
325	1	Standard Cement	EA-2	150 SKS	14100/lbs	13100	1750100
276	1	Flux		38 lbs	1/4/sk	150	5700
283	2	Salt		750 lbs	10 %	20	15000
284	2	Calced	700 lb	7 SKS	5 %	3000	21000
285	2	CFR-1		71 lbs	1/2 %	450	31950
581	2	SERVICE CHARGE	Cement				
583	2	SERVICE CHARGE					

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SERVICE CHARGE: *Cement* CUBIC FEET: *150 SKS* 170 28500
 TOTAL WEIGHT: *15659 lbs* LOADED MILES: *20* TON MILES: *156.59 TM* 27103

CONTINUATION 3215.53

JOB LOG

SWIFT Services, Inc.

DATE 2-5-08 PAGE NO. 1

CUSTOMER Arroyo Acacia, Inc WELL NO. 1-11 LEASE A. Shank JOB TYPE cement 5 1/2" location TICKET NO. 11231

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:15						5 1/2	On location w/ shut equip. Fin 10. DP
	12:00							Start 5 1/2 casing 15.5 #12 - ST 42.41
								Turn Flat Stop H. Hops - latch down Ex 1/4
								Prod 1-2-3-4-5 + 72
								Remove Basket ST #5 + 74
								PL. on # 74 @ 1427'
								Drop ball up ball - 15' off bottom
	15:00							Tag bottom
	15:10							shut up to 10' + Rotate 1' off bottom
	15:15							Fill casing -
	15:31							Start cir + Rotate casing
	16:00							Fin cir
			5'					Plug RH + 11H - 15 STS
	16:10	5 1/4					300	Pump 500 gal fluid flush - Rotate
		6 1/4					300	Pump 300 gal KCl flush Rotate
		5					300	Start mixing 135 STS FH-2 1 unit
	16:30	5					100	Fin mixing cont.
								Drop Plug - Wash Pump Lines
	16:33	9 1/2					350	start flat displ. + Rotate casing
		7 1/2	91				450	weight press @ 50 (Stop Rotating)
		5	95				600	shut valve
		4 1/2	103				500	Place below Plug down
	16:45		104				1500	Plug down - Hold - Release + Hold.
							0	Job Complete
								Wash up + Pack up

THANK YOU + PLEASE + TALK

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 FEB 2009
 WICHITA



CHARGE TO: <i>American Warrior</i>
ADDRESS:
CITY, STATE, ZIP CODE:

RECEIVED
 SEP 18 2009
 KCC WICHITA

TICKET
 No. 14889

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City KS</i>	WELL/PROJECT NO. #1	LEASE <i>D. Shank</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>KS</i>	CITY	DATE <i>8-19-08</i>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	CONTRACTOR <i>H-D Oilfield</i>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION <i>Basine KS 4E 95 3/4 E</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS:					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT	DF			UM	PRICE		
075		1			MILEAGE Trk # 104	25	mi	7	00	175
577		1			Pump Charge < 1500ft	1	hrs	1427	00	1000
581		1			Service Charge	175	skt	1	10	232
583		1			Drayage	175	hrs	217.3	TM	380
330		1			Swift Multi-Density S Handled	125	cks	16	00	2000
276		1			Floccle	45	llbs	1	50	67
290		1			D-Air	2	gal	35	00	70
104		1			Port Collar Tool Rental	1	hrs	5 1/2	00	250

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED *8-19-08* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4275 29
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO		TOTAL	
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 8-19-08 PAGE NO. 1

CUSTOMER: American Warrior

WELL NO. #1

LEASE D. Shank

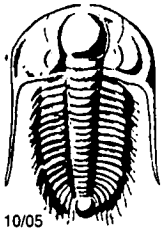
JOB TYPE Port Collar

TICKET NO. 14881

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								2 3/8 x 5 1/2 Port Collar @ 1427'
	1530							On Location
	1605							Find Tool
	1615			✓		1000		Pressure Test - Hold
	1620	3 1/2		✓		500		Open Tool Take Injection Rate
	1630	3 1/2		✓		500		Start Cement
		3 1/2	4 1/2	✓		350		Circulation
	1645	4	6.0	✓		300		Cement to Surface Heave up Cement
		4	6.9	✓		300		Shut Down
	1647	3		✓		200		Start Displacement
	1650	3	5	✓		300		Shut Down - Shut well in Release Close Tool - Pressure Test to 1000 psi
	1705	3	2.0	✓		200		Reverse Clean
	1720							Wash up Truck
								Mixed 125 skc 10 skc to pit
								Thank you Brett, Dave, Rob, & Wayne

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

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KCC WICHITA

Well Name & No. D. Shunk #1-11 Test No. 1 Date 8-4-08
 Company American Warrior Zone Tested Miss
 Address Box 399 Garden City, KS 67846 Elevation 2254 KB 2249 GL
 Co. Rep / Geo. Jason Alm Rig Val #4
 Location: Sec. 11 Twp. 20^S Rge. 21^W Co. _____ State KS
 Comment: _____ Release date / time: _____

Interval Tested 4402 - 4412 Initial Str Wt./Lbs. 60000 Unseated Str Wt/Lbs. 1400
 Anchor Length 10 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 70000
 Top Packer Depth 4397 Tool Weight 2500
 Bottom Packer Depth 4402 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4412 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.1 LCM _____ Vis. 50 WL 11.2 Drill Pipe Size 4 1/2 X H Ft. Run 4378

Blow Description IFP - BOB in 21 min
ISI - Weak surface blow back built to 1"
FFP - BOB in 20 min
FSI - Weak surface blow back built to 1"

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>180</u>	<u>380</u>	_____	<u>290</u>
Rec. <u>150</u>	Feet of <u>GLD</u>	<u>10%</u> gas <u>90%</u> oil	%water %mud
Rec. <u>30</u>	Feet of <u>DCM</u>	%gas <u>70%</u> oil	%water <u>80%</u> mud
Rec. _____	Feet of _____	%gas %oil	%water %mud
Rec. _____	Feet of _____	%gas %oil	%water %mud
Rec. _____	Feet of _____	%gas %oil	%water %mud

BHT 123 °F Gravity 38 °API D @ 80 °F Corrected Gravity 36 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 4000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2218</u>	PSI	<u>8367</u>	<u>X</u>
(B) First Initial Flow Pressure	<u>73</u>	PSI	(depth) <u>4403</u>	Jars <u>X</u>
(C) First Final Flow Pressure	<u>74</u>	PSI	Recorder No. <u>6672</u>	Safety Jt. <u>X</u>
(D) Initial Shut-In Pressure	<u>1324</u>	PSI	(depth) <u>4404</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>78</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>125</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1319</u>	PSI	Initial Opening <u>45 30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2068</u>	PSI	Initial Shut-In <u>45 30</u>	Shale Packer _____
			Final Flow <u>45 30</u>	Ruined Packer _____
			Final Shut-In <u>45 30</u>	Mileage <u>X</u> <u>116</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative [Signature]

T-On Location 12:05
 T-Started 13:35
 T-Open 16:32
 T-Pulled 18:32
 T-Out 21:16
 Sub Total: _____
 Std. By: _____
 Acc. Chg: _____
 Other: _____
 Total: _____



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

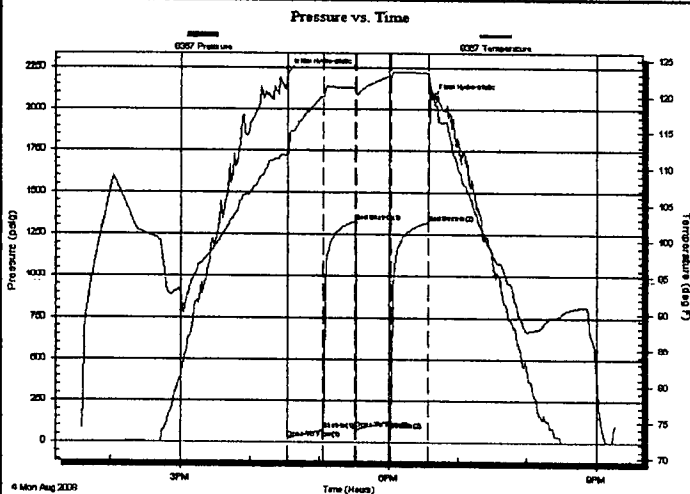
D. Shank #1-11
11-20s-21w/Ness
Job Ticket: 32443 **DST#: 1**
Test Start: 2008.08.04 @ 13:35:28

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 16:32:28
Time Test Ended: 21:16:43
Interval: **4402.00 ft (KB) To 4412.00 ft (KB) (TVD)**
Total Depth: **4412.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Bottom Hole**
Tester: **Tyson Flax**
Unit No: **44**
Reference Elevations: **2254.00 ft (KB)**
2249.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 8367 **Inside**
Press@RunDepth: **125.10 psig @ 4403.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2008.08.04** End Date: **2008.08.04** Last Calib.: **2008.08.04**
Start Time: **13:35:28** End Time: **21:16:43** Time On Btm: **2008.08.04 @ 16:32:13**
Time Off Btm: **2008.08.04 @ 18:37:43**

TEST COMMENT: IFP - BOB in 21 min
ISI - Weak surface blow back built to 1"
FFP - BOB in 20 min
FSI - Weak surface blow back built to 1"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2218.44	112.33	Initial Hydro-static
1	22.60	111.67	Open To Flow (1)
31	74.38	119.97	Shut-In(1)
59	1324.26	121.13	End Shut-In(1)
60	77.99	120.47	Open To Flow (2)
90	125.10	122.92	Shut-In(2)
123	1318.59	123.33	End Shut-In(2)
126	2068.24	120.62	Final Hydro-static

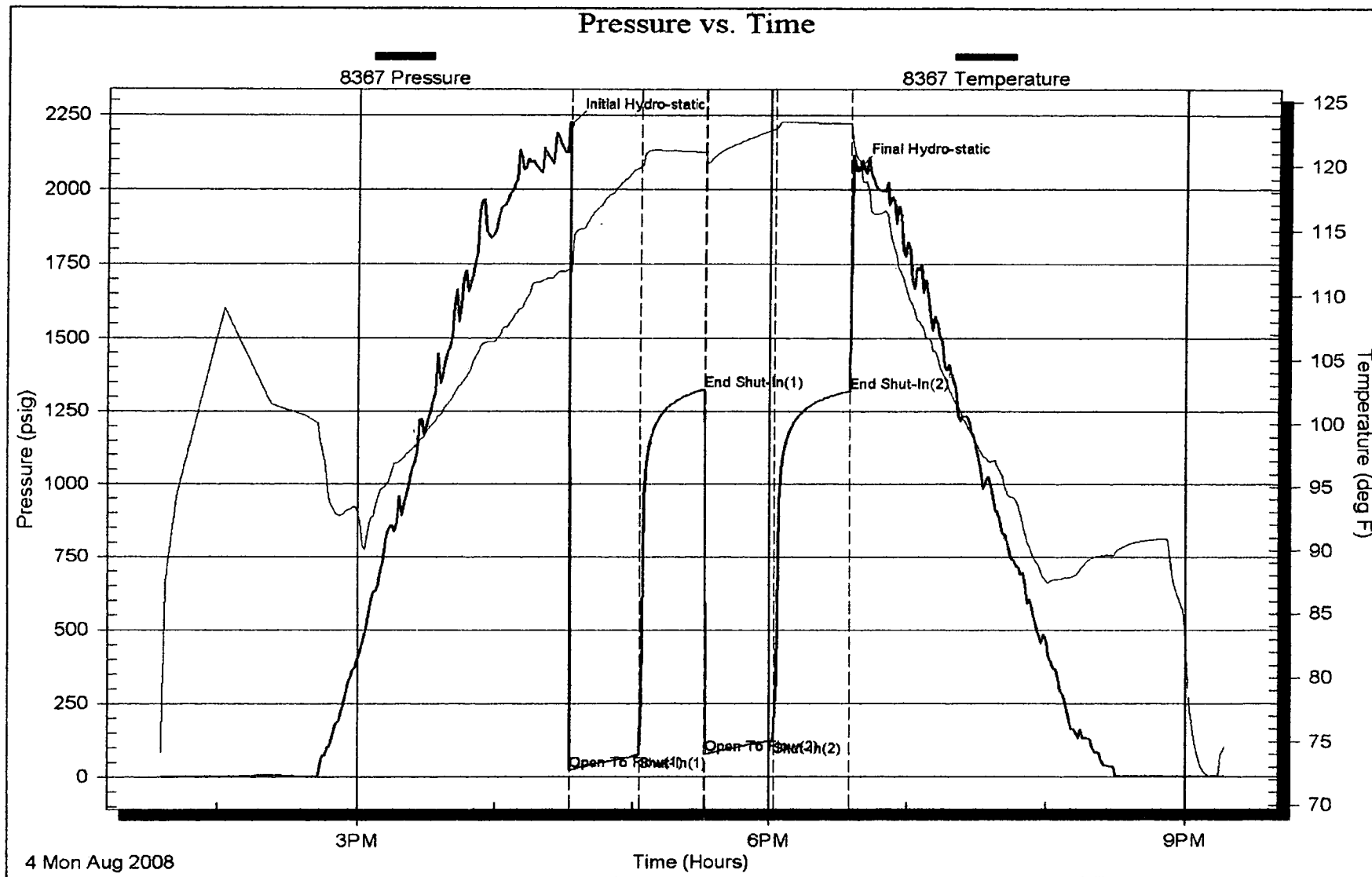
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Recovery

Length (ft)	Description	Volume (bbl)
250.00	GOC 10%G,90%O	3.54
30.00	OCM 20%O,80%M	0.43
0.00	380' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



4 Mon Aug 2008

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SEP 10 2009
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Geological Report

American Warrior Inc.
D. Shank #1-11
1650' FSL & 2100' FEL
Sec. 11 T20s R21w
Ness County, Kansas

Hard Rock Consulting, Inc.
Jason Alm Petroleum Geologist

RECEIVED
SEP 10 2009
KCC WICHITA

American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
D. Shank #1-11
1650' FSL & 2100' FEL
Sec. 11 T20s R20w
Ness County, Kansas
API # 15-135-24795-0000

Drilling Contractor: Val Energy, Inc. Rig #4

Geologist: Jason Alm

Spud Date: July 30, 2008

Completion Date: August 5, 2008

Elevation: 2249' Ground Level
2254' Kelly Bushing

Directions: Alexander KS, West on Hwy 96 to HH Rd., South
to 40 Rd., East 3/4 mi., North into location.

Casing: 224' 8 5/8" surface casing
4413' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log Tech "Mike Garrison, Chris Desaire"
CNL/CDL, DIL, Bottom Density

Drillstem Tests: One, Trilobite Testing, Inc. "Tyson Flax"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. D. Shank #1-11 Sec. 11 T20s R21w 1650' FSL & 2100' FEL
Anhydrite	1460', +794
Heebner	3788', -1534
Lansing	3835', -1581
BKc	4166', -1912
Pawnee	4300', -2046
Fort Scott	4330', -2076
Cherokee	4348', -2094
Mississippian	4396', -2142
RTD	4412', -2158
LTD	4413', -2159

Sample Zone Descriptions

- Fort Scott** (4330', -2076):
Ls – Fine crystalline with poor to fair inter-crystalline and pinpoint vuggy porosity, light oil stain in porosity, no show of free oil, very light odor, 10 units hotwire.
- Miss** (4396', -2142):
Dolo – Δ – Fine sucrosic crystalline dolomite with fair inter-crystalline and vuggy porosity, heavy imbedded triptolic chert, weathered, good oil stain with light spotted saturation, show of free oil, good odor, 11 units hotwire.

Drill Stem Tests
 Trilobite Testing Inc.
 "Tyson Flax"

DST #1 Mississippian
 Interval (4402' – 4412') Anchor Length 10'
 IHP – 2218 #
 IFP – 30" – Bottom Of Bucket 21 min. 23-74 #
 ISI – 30" – Built to 1 in. 1324 #
 FFP – 30" – Bottom Of Bucket 20 min. 78-125 #
 FSI – 30" – Built to 1 in. 1319 #
 FHP – 2068 #
 BHT – 123°F

Recovery: 380' GIP
 250' GCO 90% Oil 10% Mud
 30' OCM 20% Oil 80% Mud

Structural Comparison

	American Warrior, Inc. D. Shank #1-11 Sec. 11 T20s R21w 1650' FSL & 2100' FEL	Abercrombie Drilling, Inc. Shank #1 Sec. 11 T20S R21W C SE SW		American Warrior, Inc. R. Shank #1-11 Sec. 11 T20S R21W 1650' FNL & 1700' FEL	
Formation					
Anhydrite	1460', +794	1443', +793	(+1)	1474', +791	(+3)
Heebner	3788', -1534	3766', -1530	(-4)	3790', -1525	(-9)
Lansing	3835', -1581	3814', -1578	(-3)	3836', -1571	(-10)
BKc	4166', -1912	NA	NA	4162', -1897	(-15)
Pawnee	4300', -2046	NA	NA	4299', -2034	(-12)
Fort Scott	4330', -2076	4313', -2077	(+1)	4330', -2065	(-11)
Cherokee	4348', -2094	NA	NA	4345', -2080	(-14)
Mississippian	4396', -2142	NA	NA	4408', -2143	(+1)

Summary

The location for the D. Shank #1-11 well was found via 3-D seismic survey. The new well ran structurally as expected via survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Formation. After all gathered data had been thoroughly examined the decision was made to run 5 ½ inch production casing for further evaluation of the D. Shank #1-11 well.

Recommended Perforations

Mississippian (4398' – 4412') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.