

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: Energex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Oneok Energy Services Company, LP
Operator Contact Person: Marcia Littell
Phone: (913) 754-7738
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: David C. Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>May 16, 2008</u>	<u>May 19, 2008</u>	<u>Not Completed</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29744-00-00
County: Allen
SW NE SE Sec. 23 Twp. 24 S. R. 17 East West
2290 feet from (S) N (circle one) Line of Section
350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Tidd Well #: 3-23
Field Name: Iola

Producing Formation: Cherokee Coals
Elevation: Ground: 1024' Kelly Bushing: _____
Total Depth: 1211' Plug Back Total Depth: 1211'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1211
feet depth to surface w/ 140 sx cmt.

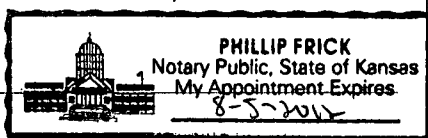
Drilling Fluid Management Plan AH II NR 9-21-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 8, 2009
Subscribed and sworn to before me this 8th day of September,
2009.
Notary Public: Phillip Frick
Date Commission Expires: 8-5-2012



KCC Office Use ONLY
No Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Side Two

Operator Name: Energex Kansas, Inc. Lease Name: Tidd Well #: 3-23
 Sec. 23 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures. whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, Dual Induction, <input checked="" type="checkbox"/> Differential Temperature Density-Neutron Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	24#	21'	Class "A"	20	2% CaCl2 2% gel
Production	6 3/4"	4 1/2"	9.5#	1211'	O.W.C.	140	8# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 14060
 LOCATION Eureka
 FOREMAN Steve Mum

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-16-08	5460	Tidel 3:23				Allen
CUSTOMER Midwest Energy Inc			Rig up			
MAILING ADDRESS Commerce Plaza Center 7700 W 110 St. 7th Floor			Field			
CITY Overland Park		STATE KS	ZIP CODE 66210			
TRUCK #	DRIVER	TRUCK #	DRIVER			
485	Alan					
441	Chris					

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 22' CASING SIZE & WEIGHT 8 3/4"
 CASING DEPTH 20' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 1 3/4 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 3/4 casing. Break circulation with fresh water. Mix 20 sacks Class A cement 2% CaCl2 2% Gel. Displace with 1 3/4 bbls fresh water. Shut casing in. Good cement returns to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
		MILEAGE N/C	0	0
11045	20 SKS	Class A Cement	18.90	258.00
1102	37 #	CaCl2 2%	.70	25.90
1118A	37 #	Gel 2%	.16	5.92
5407		Ten mileage bulk Truck	m/c	300.00
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			KCC WICHITA	
			SubTotal	1264.82
			SALES TAX 6.3%	78.25
			ESTIMATED TOTAL	1343.07

222108

AUTHORIZATION Witness by Driller on Mascat TITLE Driller
 Drilling.

DATE

CONSOLIDATED OIL WELL SERVICES, *uc*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

 ENTERED

TICKET NUMBER 14064
 LOCATION Eureka
 FOREMAN Steve Reed

TREATMENT REPORT & FIELD TICKET
 CEMENT

2579

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-20-08	5460	Tidd #323	23	245	17E	Allen

CUSTOMER		Mailing Address		TRUCK #	DRIVER	TRUCK #	DRIVER
Midwest Energy, Inc <i>Energy</i>		Commerce Plaza Center 2700 W 110 th ST 7 th Floor		485	Alan		
City		STATE	ZIP CODE	502	Phillip		
Overland Park		Ks	66210	436	Chris		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1211' CASING SIZE & WEIGHT 4 1/2 9.5"
 CASING DEPTH 1808 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 Ppd/gal SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19 1/2 DISPLACEMENT PSI 600* MIX PSI Bump plug 1100* RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing with washhead. Wash 20' casing down to bottom. Mix 20 bbls Freshwater. Rig up cement head + manifold. Break circulation with fresh water. Mix 10 bbls dye water. Mix 140 SKS OWS Cement with 8% Kal-Seal per/sk. Wash out pump & lines. Release plug. Displace with 19 1/2 bbls 2% KCl water. Final pumping pressure 600*. Bump plug 1000*. Wait 2 min. Release pressure plug held. Good cement returns to surface 8 bbls slurry to pit. Job Complete

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126	240 SKS	OWS Cement	16.20	3888.00
1110A	1120*	Kal-Seal 8% per/sk	.40	448.00
5407A	27 tons	Ton Mileage bulk truck	1.14	307.80
5502C	3 hrs	80 bbls Vacuum Truck	94.00	282.00
1123	3000 gallons	City water	13.30	39.90
1142	1 gallon	Kcl	27.10	27.10
4404	1	4 1/2 Rubber Plug	42.00	42.00
			Subtotal	4471.12
			SALES TAX 6.3%	177.97
			ESTIMATED TOTAL	4649.09

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AUTHORIZATION *[Signature]* TITLE _____ DATE _____
 800152