

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: PO Box 399

Address 2: _____

City: Garden City State: KS Zip: 67846 + 0399

Contact Person: Scott Corsair

Phone: (785) 398-2270

CONTRACTOR: License # 33323

Name: Petromark Drilling, LLC

Wellsite Geologist: Scott Corsair

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

03/19/2008 03/28/2008 04/16/2008

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24733-0000

Spot Description: 70' S & 40' E

SW NE NE Sec. 35 Twp. 18 S. R. 22 East West

1060 Feet from North / South Line of Section

950 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ness

Lease Name: Witthuhn Heirs Well #: 1-35

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 2161' Kelly Bushing: 2167'

Total Depth: 4278' Plug Back Total Depth: 4274'

Amount of Surface Pipe Set and Cemented at: 227 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1389 Feet

If Alternate II completion, cement circulated from: 1389

feet depth to: surface w/ 165 sx cmt.

Drilling Fluid Management Plan AH II NR 9-21-09
(Data must be collected from the Reserve Pit)

Chloride content: 42,000 ppm Fluid volume: 300 bbls

Dewatering method used: evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

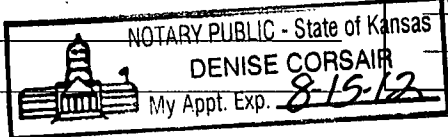
Title: Petroleum Engineer Date: 08/12/2009

Subscribed and sworn to before me this 31st day of August,

20 09

Notary Public: _____

Date Commission Expires: 8-15-12



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Witthuhn Heirs Well #: 1-35
 Sec. 35 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond, Gamma-Ray ✓ Neutron CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1422</td> <td>+745</td> </tr> <tr> <td>Heebner</td> <td>3630</td> <td>-1463</td> </tr> <tr> <td>Lansing</td> <td>3676</td> <td>-1509</td> </tr> <tr> <td>BKC</td> <td>3990</td> <td>-1823</td> </tr> <tr> <td>Ft. Scott</td> <td>4160</td> <td>-1993</td> </tr> <tr> <td>Cherokee</td> <td>4180</td> <td>-2013</td> </tr> <tr> <td>Mississippian</td> <td>4250</td> <td>-2083</td> </tr> </table>	Name	Top	Datum	Anhydrite	1422	+745	Heebner	3630	-1463	Lansing	3676	-1509	BKC	3990	-1823	Ft. Scott	4160	-1993	Cherokee	4180	-2013	Mississippian	4250	-2083
Name	Top	Datum																							
Anhydrite	1422	+745																							
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BKC	3990	-1823																							
Ft. Scott	4160	-1993																							
Cherokee	4180	-2013																							
Mississippian	4250	-2083																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	227'	Common	250	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4277'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1389'-Surface	Swift SMD	165	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4253-4263'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4262'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>04/16/2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. <u>40</u>	Gas Mcf	Water Bbbs. <u>120</u>	Gas-Oil Ratio	Gravity <u>40</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4253-4263' Perf</u>
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ALLIED CEMENTING CO., INC.

30724

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, K.

DATE <i>3-20-08</i>	SEC. <i>35</i>	TWP. <i>18</i>	RANGE <i>22</i>	CALLED OUT <i>11:30 PM</i>	ON LOCATION <i>1:30 AM</i>	JOB START <i>2:00 AM</i>	JOB FINISH <i>3:15 AM</i>
W. Phibbs Leasing	WELL # <i>1-35</i>	LOCATION <i>Bazine, 10, 1/2, 1/2</i>			COUNTY	STATE	
OLD OR NEW (Circle one)							

CONTRACTOR *Petroleum B1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/2"* T.D. *242'*

CASING SIZE *5 1/2"* DEPTH *227'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200#* MINIMUM *0*

MEAS. LINE SHOE JOINT *15'*

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13.50 BBLS of Grout*

OWNER *American Leasing*

CEMENT

AMOUNT ORDERED *160 @ Cement 2% gel*

EQUIPMENT

PUMP TRUCK CEMENTER *Rick H.*

151 HELPER *Tyler W.*

BULK TRUCK

260 DRIVER *Griffin M.*

BULK TRUCK

DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

RECEIVED
SEP 11 2008
KCC WICHITA

HANDLING @

MILEAGE @

REMARKS:

*from bottom, break circulation and pump
160 @ Cement 3% gel, 2% gel, and displaced
with 13.5 BBLS of Grout and shut in
Cement did circulate,
over 8 1/2 surge*

CHARGE TO: *American Leasing*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB *227'*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Mike Miller*

Mike Miller
PRINTED NAME

ALLIED CEMENTING CO., INC.

30863

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Nass City

DATE <u>3-21-08</u>	SEC <u>35</u>	TWP <u>18</u>	RANGE <u>22</u>	CALLED OUT <u>-</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Withuhn heirs</u>		WELL# <u>1-35</u>	LOCATION <u>Bojino 1w 45 w/s</u>			COUNTY <u>N-50</u>	STATE <u>K.S.</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Petromark Rig 1</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/2</u> T.D. <u>212 ft</u>	CEMENT
CASING SIZE <u>8 1/2</u> DEPTH <u>227 ft</u>	AMOUNT ORDERED <u>250 lb Common</u>
TUBING SIZE <u>1-08</u> DEPTH <u>Petromark Rig 1</u>	<u>3200 27 gal</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX <u>1-200</u> MINIMUM	COMMON @
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG. <u>15 lb</u>	GEL @
PERFS.	CHLORIDE @
DISPLACEMENT <u>13.5664</u>	ASC @
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Milke</u>	
# <u>224</u> HELPER <u>Stone</u>	
BULK TRUCK	
# <u>341</u> DRIVER <u>Mike D.</u>	
BULK TRUCK	
# DRIVER	
	HANDLING
	MILEAGE

RECEIVED
SEP 17 2008
KCC@MCHTR

REMARKS:

7
Circulate the hole with
Rig mud pump 38.6
32% mix cement + then release
the plug Displace plug down
with water
110% cement slud circulated to
Surface
Spot + Plug at 400 ft 20 lb of cement
unit on it for 2 Hr. 10:15 till 12:15

CHARGE TO: American Workdays Inc

STREET _____

CITY _____ STATE 15 ZIP 15

SERVICE

DEPTH OF JOB 227 ft

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

212 56 lb 8 ft wooden plug

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

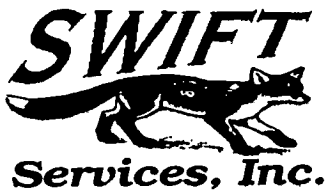
TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kenneth G. Roach

KENNETH G. ROACH
PRINTED NAME



CHARGE TO: AMERICAN WARRIOR IJC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14112

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY, KS
 2.
 3.
 4.

WELL/PROJECT NO. 1-35
 LEASE WITTENHAW HEIRS
 COUNTY/PARISH NESS
 STATE KS
 CITY
 DATE 4-3-08
 OWNER SME

TICKET TYPE SERVICE SALES
 CONTRACTOR H-D
 RIG NAME/NO.
 SHIPPED VIA CT
 DELIVERED TO LOCATION
 ORDER NO.

WELL TYPE OIL
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE SMART PORT COLLAR
 WELL PERMIT NO.
 WELL LOCATION BAIRDE, 1/2, 1/4, WDTW

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20	ME			6.00	120.00
577		1			PUMP SERVICE	1	JOB			1000.00	1000.00
105		1			PORT COLLAR OPS 226 TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-BUSBY STANDARDS	165	SXS			15.50	2557.50
276		1			FLOCELE	44	LBS			1.50	66.00
290		1			D-ADR	2	GAL			35.00	70.00
581		1			SERVICE CHARGE SMART	175	SXS			1.90	332.50
583		1			DRAINAGE	17384	LBS	173.84		1.75	304.22

RECEIVED
 SEP 17 2009
 REC'D

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED 4-3-08 TIME SIGNED 1100 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS: 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4850.22
TAX	163.96
TOTAL	5014.18

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Wade Watson

APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-3-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR ZXC WELL NO. 1-35 LEASE WITTHUHN HEELS JOB TYPE C-MW PORT COLLAR TICKET NO. 14112

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 1389'
	1125				✓		1000	PSI TEST CASING - HELD
	1130	3	2	✓		350		OPEN PORT COLLAR - ZWT RATE
	1135	4 1/4	91	✓		350		MAX CSMGT 165 SMD = 11.2 PPG
	1155	4	4 1/2	✓		450		DISPLACE CEMENT
	1200			✓		1000		CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 10 SVS CEMENT TO PCT
	1215	4	20	✓		400		RUN 4 JTS - CIRCULATE CLEAN
								WASH DRILL
								PULL TOOL
	1300							JOB COMPLETE

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SEP 10 2009
KCC WIGHTA

THANK YOU
WANE, BOET, ROB



CHARGE TO: AMERICAN WOODCO INC
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 SEP 10 2008
 KCC WICHITA

TICKET
 No 14104
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City, Ks WELL/PROJECT NO. 1-35 LEASE WITTMANN - HEERS COUNTY/PARISH NESS STATE Ks CITY NESS DATE 3-28-08 OWNER SAME
 2. TICKET TYPE SERVICE CONTRACTOR PETROMARK DRILL RIG NAME/NO. LOCATED SHIPPED VIA CT DELIVERED TO LOCATED ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 5 1/2" LONGSTRK WELL PERMIT NO. WELL LOCATION BAZZE, Ks - 1 1/2 W S 200
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY	UM	QTY	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	15	MI			6.00	90.00
578		1			PUMP SERVICE	1	JOBS	4278	FT	1400.00	1400.00
221		1			LIQUID KCL	2	GAL			26.00	52.00
281		1			MUD FLUSH	500	GA			1.00	500.00
402		1			CENTRALIZERS	5	EA	5 1/2"		100.00	500.00
403		1			CEMENT BASKETS	2	EA			300.00	600.00
404		1			PORT COLLAR TRIP # 72	1	EA	7389	FT	2300.00	2300.00
406		1			LATCH DOWN PING - RAFFLE	1	EA			235.00	235.00
407		1			INSERT FLOAT SHOE W/AUTO PDL	1	EA			310.00	310.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X [Signature]
 DATE SIGNED 3-28-08 TIME SIGNED 0030 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5987.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3384.50
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket
 SWIFT OPERATOR Wayne Watson APPROVAL
 Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14104

CUSTOMER: AMERICAN WOODCO INC
WELL: WITTHUAN - HENDS 1-35
DATE: 3-28-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT	
		NO.	ACCT	DP			CITY	LOC	CITY	LOC			
325		1				STANDARD CMGT	EA-2	150	SVS			12.75	1912.50
276		1				FLOCELE		38	LBS			1.50	57.00
283		1				SALT		750	LBS			.20	150.00
284		1				CAISAL		7	SVS	700	LBS	30.00	210.00
285		1				CFR-1		100	LBS			4.50	450.00
290		1				D-ADR		2	GA			35.00	70.00
							RECEIVED SEP 10 2009 KCC WICHITA						
581		1				SERVICE CHARGE						1.90	285.00
582		1				MILEAGE CHARGE						250.00	250.00

SERVICE CHARGE

CUBIC FEET

150

1.90

285.00

MILEAGE CHARGE

TOTAL WEIGHT
15688

LOADED MILES
15

TON MILES

117.66

250.00

250.00

CONTINUED TOTAL

3384.50

JOB LOG

SWIFT Services, Inc.

DATE 3-29-08 PAGE NO.

CUSTOMER: AMERICAN WOODME TX WELL NO. 1-35 LEASE WETHUHN - HEADS JOB TYPE 5 1/2" LONGSTABJG TICKET NO. 14104

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0030							ON LOCATION
	0100							START 5 1/2" CASING IN WELL
								TD- 4278 SET = 4277
								TD- 4280 5 1/2 #/FT 15.5
								SI- 40.13
								CENTRALIZERS - 1, 2, 3, 4, 71
								CMT BEVIS - 5, 72
								PORT COLLAR = 1389 TOP JT # 72
	0325							DROP BALL - CEMENTATE
	0415	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	0417	6	20		✓		450	PUMP 20 BBL VCL-FLUSH
	0422		4					PLUG RH
	0425	4 1/2	36		✓		300	MAX CMT - 150 SLS EA-2 @ 15.5 PPG
	0433							WASH OUT PUMP - LINES
	0434							RELEASE LATCH DOWN PLUG
	0435	7	0		✓			DISPLACE PLUG
	0450	6 1/2	100.9				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0452						OK	RELEASE PSE - HELD
								WASH TRUCK
	0600							JOB COMPLETE

RECEIVED
SEP 1 2009
TCC WICHITA

THANK YOU
WAVE, BRETT, RYAN