

Operator Name: American Warrior, Inc. Lease Name: Stieben Well #: 1-36
 Sec. 36 Twp. 18 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Neutron Density

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1388	+750
Heebner	3611	-1473
Lansing	3654	-1516
BKC	3976	-1838
Ft. Scott	4144	-2006
Cherokee	4167	-2029
Mississippian	4224	-2086

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1410'	SMD	450	1/4# Flocele
Production	7 7/8"	5 1/2"	15.5	4244'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface/1450'	SMD	125	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4235-39'		

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>4217'</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>05/06/2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. <u>40</u>	Gas Mcf	Water Bbbs.	Gas-Oil Ratio
				Gravity <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4235-4239' Perf</u>
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CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED
 SEP 10 2009
 ACC WICHITA

TICKET
 No 14142

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY KS	WELL/PROJECT NO. 1-36	LEASE STLEBEN	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 4-28-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PENNSIMON DRILL #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.		WELL LOCATION BAZELLE, KS - 1/2 S, 1/4 W, N 200	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	15		ME		6.00	90.00
578		1			PUMP SERVICE	1		JOB	4245 FT	1400.00	1400.00
221		1			LIQUID KCL	2		Gal		26.00	52.00
281		1			MUD FLUSH	500		Gal		1.00	500.00
402		1			CENTRALIZERS	5		EA	5 1/2"	100.00	500.00
403		1			CMWT BASKET	1		EA		300.00	300.00
406		1			WICH DOWN PLUG BATTLE	1		EA		235.00	235.00
407		1			INS RT FLOAT SHOE W/AUTO FILL	1		EA		310.00	310.00
449		1			ROTATING HEAD ASSEMBLY	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **4-28-08** TIME SIGNED **1800** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	3387.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3384.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR **Wayne Wisn**

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-28-03 PAGE NO. 1

GUSTOMER AMERICAN WOODWORK INC WELL NO. 1-36 LEASE STEELEN JOB TYPE 5 1/2" LONG STRENGTH TICKET NO. 14142

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
	1900							START 5 1/2" CASING IN WELL
								TD-4245 SET @ 4244
								TP-4247 5 1/2" / FT 15.5
								ST-40.18
								CENTRIZAS-1, 2, 3, 4, 80
								CMT BSKT - 5
	2125							DROP BALL - CALCULATE
	2205	6 1/2	12		✓		500	PUMP 500 GAL MUD FLUSH
	2207	6 1/2	20		✓		500	PUMP 20 BBLS KCL-FLUSH
	2212		4 1/2					PLUG RH
	2215	4	36		✓		250	MAX CMST 150 SKS EA-2 @ 15.5 PPG
	2226							WASH OUT PUMP - LINES
	2228							RELEASE LATCH DOWN PLUG
	2230	7	0		✓			DISPLACE PLUG
		6 1/2	98				800	
	2245	6 1/2	100.1				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	2247						OK	RELEASE PSE - HELD
								WASH TRUCK
	2330							JOB COMPLETE

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SEP 10 2009
KCC WICHITA

THANK YOU
WAYNE BRETT DOW



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14135

RECEIVED
 SEP 10 2008
 KCC, WICHITA

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **NESS CO, KS**

WELL/PROJECT NO. **1-36** LEASE **STZEBEN** COUNTY/PARISH **NESS** STATE **KS** CITY **NESS** DATE **4-22-08** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **PEROMARK DRILG #1** RIG NAME/NO. **PEROMARK DRILG #1** SHIPPED VIA **CT** DELIVERED TO **HOUSTON** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **8 5/8" SURFACE** WELL PERMIT NO. **RAZEE, KS - 1S, 1/2 W, N 210** WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	15		MI		6.00	90.00
576D		1			PUMP SERVICE	1		JOB	1410 FT	1250.00	1250.00
402		1			CENTRIZERS	3		EA	8 5/8"	120.00	360.00
410		1			TOP PLUG	1		EA	8 5/8"	100.00	100.00
330		1			SWIFT MULTI-DESEXY STANDARD	450		SKS		15.50	6975.00
276		1			FLOCELE	115		UBS		1.50	172.50
290		1			D-ADR	3		GA		35.00	105.00
581		1			SERVICE CHARGE COMPT	450		SKS		1.90	855.00
583		1			DRAINAGE	44705		UBS	335.29 MM	1.75	586.76

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED **4-22-08** TIME SIGNED **1830** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10494.26
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?				
<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TAX 5.3%				408.76
TOTAL				10,903.02

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Wayne Wilson APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-22-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC.

WELL NO. 1-36

LEASE STIEREN

JOB TYPE 8 5/8" SURFACE

TICKET NO. 14135

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ON LOCATION
	1900							START 8 5/8" CASE IN WELL
								TD-1411
								TP-1414
								CMT LEFT IN CASING - 40'
								SET # 1410
								8 5/8" #/FT 23
								CENTRALIZERS - 1, 3, 12
	2135							BREAK CIRCULATION
	2145	6 1/2	109		✓		300	MAX CEMENT 250 SKS • 12.0 PPG
		6 1/2	34		✓		100	100 SKS • 13.0 PPG
		4 1/2	28		✓		100	100 SKS • 14.0 PPG
	2218							RELEASE PLUG
	2220	7	0		✓			DISPLACE PLUG
	2233	6 1/2	88				500	PLUG DOWN - SHUT IN
								CIRCULATED 100 SKS CEMENT TO PDS
								WASH TRUCK (FELUO FULL CMT - SLOW DROP)
	2400							JOB COMPLETE

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KCC WICHITA

THANK YOU
WAVE, BRETT, RYAN



CHARGE TO:
AMERICAN WOODCOCK INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14146

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-36	LEASE STEEBEN	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 4-30-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR NONE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE SOVEREIGN DOWN BEARER HEAD	WELL PERMIT NO.	WELL LOCATION BARRE, KS - 1/25, 1/12, 1/25/08		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	15		ME		6.00	90.00
577		1			PUMP SERVICE	1		JOB		1000.00	1000.00
330		1			SWIFT MULT-DROPOY STAMPA	125		SKS		15.50	1937.50
276		1			FLOCLE	31		LBS		1.50	46.50
290		1			D-ADR	1		GAL		35.00	35.00
581		1			SERVICE CHARGE CEMENT	125		SKS		1.90	237.50
582		1			DRAWAGE - MINIMUM	12391	92.93	LBS	TM	250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED **4-30-08** TIME SIGNED **1800**
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3596.50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 5.37%	107.01
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3703.51
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Wanda Wilson APPROVAL

Thank You!

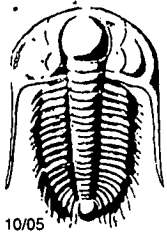
JOB LOG

SWIFT Services, Inc.

DATE 4-30-08 PAGE NO. 1

CUSTOMER American Water Inc WELL NO. 1-36 LEASE STEVEN JOB TYPE CSMT PROAG HEAD TICKET NO. 14146

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
								5'1/2 x 8'5/8
								8'5/8 = 1410'
	1820	2	5		✓	400		ZW RATE
	1835	3 ^{avg}	56		✓	300 ^{avg}		MAX 125 SPS SMD 1/4" / REV. W. P/SK = 12.5 PRG
	1855	1	1/2		✓	300		CLEAR VALVE - SHUT DOWN
	1900					250		SHUT IN - HOLDING PSZ
								WASH TRUCK
	1930							JOB COMPLETE
								THANK YOU
								WAVE, BRETT, SHAJE



TRIOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

10/05

Test Ticket

Well Name & No. Stephen #1-36 Test No. 2 Date 4-27-08
 Company American Warrior Zone Tested Mississippi
 Address PO Box 399 Garden City, KS 67 Elevation 2137 KB 232 GL
 Co. Rep / Geo. SCOTT Corsair Rig Petramat # 1
 Location: Sec. 36 Twp. 18S Rge. 22W Co. Ness State KS
 Comment: _____ Release date / time: _____

Interval Tested 4229 - 4245 Initial Str Wt./Lbs. 38000 Unseated Str Wt/Lbs. 42000
 Anchor Length 16 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 100000
 Top Packer Depth 4224 Tool Weight 2500
 Bottom Packer Depth 4229 Hole Size 7 7/8" _____ Rubber Size 6 3/4" _____
 Total Depth 4245 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.3 LCM _____ Vis. 43 WL 11.8 Drill Pipe Size 4 1/2 XH Ft. Run 41739
 Blow Description IFP - BOB in 40 sec
ISI - BOB in 19 min
FFP - BOB in 30 sec
FSI - BOB in 16 min

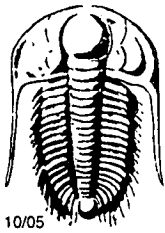
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KCC WICHITA

Recovery - Total Feet 1798 GIP _____ Ft. in DC _____ Ft. in DP 1798
 Rec. 1798 Feet of GCO 10 %gas 90 %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 172 °F Gravity 39 °API D @ 40 °F Corrected Gravity 41 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 7600 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2104</u> PSI	<u>8367</u>	<u>X</u>
(B) First Initial Flow Pressure		<u>489</u> PSI	(depth) <u>4232</u>	Jars <u>X</u>
(C) First Final Flow Pressure		<u>532</u> PSI	Recorder No. <u>8374</u>	Safety Jt. <u>X</u>
(D) Initial Shut-In Pressure		<u>1234</u> PSI	(depth) <u>4233</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>561</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>708</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1139</u> PSI	Initial Opening <u>5</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2090</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>10</u>	Ruined Packer <u>X2</u>
			Final Shut-In <u>30</u>	Mileage <u>X</u> <u>114 mi</u>
			T-On Location <u>22:30</u>	Sub Total: _____
			T-Started <u>21:00</u>	Std. By _____
			T-Open <u>22:57</u>	Acc. Chg: _____
			T-Pulled <u>23:52</u>	Other: _____
			T-Out <u>2:51</u>	Total: _____

TRIOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative Ry Fhf



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

38088

Test Ticket

Well Name & No. Strieben # 1-36 Test No. 1 Date 4-27-08
 Company American Warrior Zone Tested FT. SCOTT
 Address PO Box 399 Garden City, KS 67844 Elevation 2137 KB 2132 GL
 Co. Rep / Geo. Scott Corssic Rig Petrohawk #1
 Location: Sec. 36 Twp. 18^s Rge. 22^w Co. Ness State Ks
 Comment: _____ Release date / time: _____

Interval Tested 4130 - 4172 Initial Str Wt./Lbs. 36000 Unseated Str Wt/Lbs. 36000
 Anchor Length 42 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 5000
 Top Packer Depth 4125 Tool Weight 2500
 Bottom Packer Depth 4130 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4172 Wt. Pipe Run _____ Drill Collar Run _____
 Mud Wt. 9.3 LCM _____ Vis. 45 WL 13.2 Drill Pipe Size 4 1/2 X 11 Ft. Run 4142
 Blow Description IFP - Weak surface blow built to 1/2"
ISI - no blow back
FFP - Weak surface blow throughout
FSI - no blow back

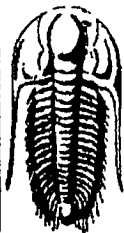
Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>10</u>			<u>10</u>
Rec. <u>10</u> Feet of <u>750cm</u>	%gas	<u>1</u> %oil	%water <u>98</u> %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
BHT <u>107</u> °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API			
RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides <u>6800</u> ppm System			

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2080</u> PSI	<u>8367</u>	<u>X</u>
(B) First Initial Flow Pressure		<u>23</u> PSI	(depth) <u>4134</u>	Jars <u>X</u>
(C) First Final Flow Pressure		<u>25</u> PSI	Recorder No. <u>8374</u>	Safety Jt. <u>X</u>
(D) Initial Shut-In Pressure		<u>15</u> PSI	(depth) <u>4135</u>	Circ Sub <u>KCC WICHITA</u>
(E) Second Initial Flow Pressure		<u>21</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>21</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>27</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1985</u> PSI	Initial Shut-In <u>30</u>	Shale Packer _____
			Final Flow <u>30</u>	Ruined Packer _____
			Final Shut-In <u>30</u>	Mileage <u>X</u>
			T-On Location <u>5:50</u>	Sub Total: _____
			T-Started <u>6:10</u>	Std. By _____
			T-Open <u>8:45</u>	Acc. Chg: _____
			T-Pulled <u>10:45</u>	Other: _____
			T-Out <u>17:30</u>	Total: _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____
 Our Representative Zy FAF

RECEIVED
 SEP 10 2009
 KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
P.O. Box 399
Garden City, Ks 67846
ATTN: Scott Corsair

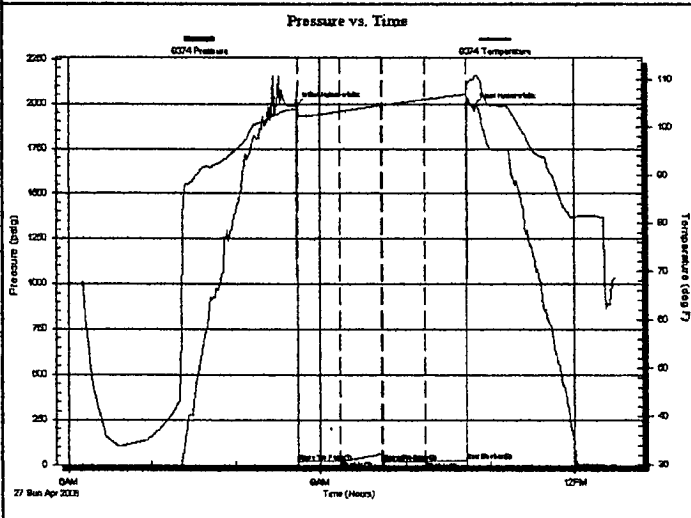
Stieben #1-36
36-18s-22w/Ness
Job Ticket: 30523 **DST#: 1**
Test Start: 2008.04.27 @ 06:10:20

GENERAL INFORMATION:

Formation: **Ft. Scott**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 08:44:20
Time Test Ended: 12:29:50
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 44
Interval: **4130.00 ft (KB) To 4172.00 ft (KB) (TVD)**
Total Depth: 4172.00 ft (KB) (TVD)
Reference Elevations: 2137.00 ft (KB)
2132.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good
KB to GR/CF: 5.00 ft

Serial #: 8374 **Inside**
Press@RunDepth: 20.53 psig @ 4134.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.04.27 End Date: 2008.04.27 Last Calib.: 2008.04.27
Start Time: 06:10:20 End Time: 12:29:50 Time On Btm: 2008.04.27 @ 08:43:20
Time Off Btm: 2008.04.27 @ 10:48:20

TEST COMMENT: IFP - Weak surface blow built to 1/2"
ISI - no blow back
FFP - Weak surface blow throughout
FSI - no blow back

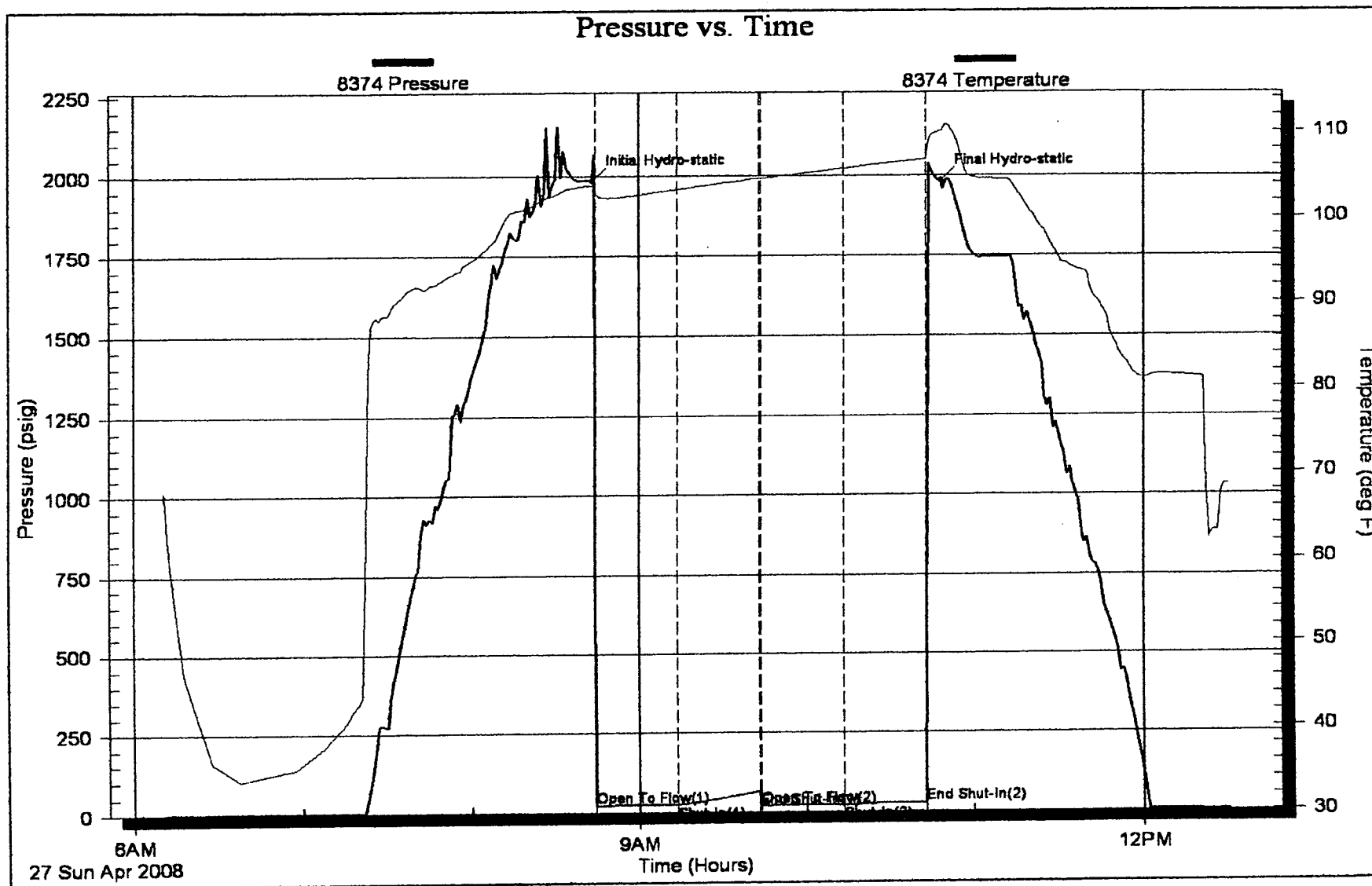


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1985.91	103.77	Initial Hydro-static
1	22.62	102.75	Open To Flow (1)
31	24.61	103.27	Shut-In(1)
60	65.30	104.55	End Shut-In(1)
61	20.89	104.53	Open To Flow(2)
90	20.53	105.69	Shut-In(2)
120	26.59	106.74	End Shut-In(2)
125	1984.75	110.04	Final Hydro-static

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Recovery		
Length (ft)	Description	Volume (bbl)
10.00	VSOCM 2%O, 98%M	0.14

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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