

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior, Inc.

Address 1: PO Box 399

Address 2: \_\_\_\_\_

City: Garden City State: KS Zip: 67846 + 0399

Contact Person: Scott Corsair

Phone: (785) 398-2270

CONTRACTOR: License # 33323

Name: Petromark Drilling, LLC

Wellsite Geologist: Scott Corsair

Purchaser: NCRA

Designate Type of Completion:

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

04-30-2008 05-08-2008 06-03-2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24779-0000

Spot Description: 130' N & 30' W C E/2 NE NE

SW NE NE NE Sec. 01 Twp. 19 S. R. 22  East  West

530 Feet from  North /  South Line of Section

360 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Ness

Lease Name: Moore Well #: 1-1

Field Name: DeWald North

Producing Formation: Mississippian

Elevation: Ground: 2131' Kelly Bushing: 2137'

Total Depth: 4247' Plug Back Total Depth: 4247'

Amount of Surface Pipe Set and Cemented at: 1413 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I nur 9-21-09  
(Data must be collected from the Reserve Pit)

Chloride content: 42,000 ppm Fluid volume: 300 bbls

Dewatering method used: evaporate

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Petroleum Engineer Date: 09/08/2009

Subscribed and sworn to before me this 8th day of September,

20 09

Notary Public: Denise Corsair

Date Commission Expires 8-15-12

NOTARY PUBLIC - State of Kansas  
DENISE CORSAIR  
My Appt. Exp. 8-15-12

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

LIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Moore Well #: 1-1  
 Sec. 01 Twp. 19 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Anhydrite	Top 1386
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	Datum +751
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3608
List All E. Logs Run: <b>Dual Induction, Compensated Neutron Density</b> ✓		BKC	-1471
		Ft. Scott	3654
		Cherokee	-1517
		Mississippian	3978
			-1841
			4146
			-2009
			4166
			-2029
			4236
			-2099

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1413'	SMD	450	1/4# Flocele
Production	7 7/8"	5 1/2"	15.5	4246'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface/1450'	SMD	200	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
1	4238-46'				

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4229'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>05/06/2008</u> & <u>03/08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 35	Gas Mcf	Water Bbls.
		Gas-Oil Ratio	Gravity 41

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4238-4246' Perf
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CHARGE TO:  
**AMERICAN WAREHOUSE INC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

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TICKET  
 No 14226

PAGE 1 OF 1

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. 1-1	LEASE MOORE	COUNTY/PARISH NESS	STATE KS	CITY	DATE 5-2-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETROMARK DELG #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8" SURFACE	WELL PERMIT NO.	WELL LOCATION BAZZEE, KS - 1/25, 1/8 W, SS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	15	ME			6.00	90.00
576D		1			PUMP SERVICE	1	JOB	1414	FT	1250.00	1250.00
221		1			LIQUID KCL	2	GAL			26.00	52.00
410		1			TOP PLUG	1	EA	8 5/8"		100.00	100.00
409		1			TURBOLIZERS	4	EA			135.00	540.00
412		1			BAFFLE PLATE	1	EA			70.00	70.00
330		1			SWIFT MULTI-DENSITY STANDARD	450	SKS			15.50	6975.00
276		1			FLOCELE	115	LBS			1.50	172.50
290		1			D-ADD	4	GAL			35.00	140.00
581		1			SERVICE CHARGE COMMENT	450	SKS			1.90	855.00
583		1			DRAINAGE	44855	LBS	326.41	TM	1.75	588.72

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED 5-2-08 TIME SIGNED 0600  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	10833.22
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *DAVE WILSON*

APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 5-2-08 PAGE NO. 1

CUSTOMER AMERICAN WOODWORK INC WELL NO. 1-1 LEASE MOORE JOB TYPE 8 5/8" SURFACE TICKET NO. 14226

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							DN LOGGON
	0715							START 8 5/8" CASING IN WELL
								TD-1414 SETC 1413
								TP-1417 8 5/8 #/FT 23
								ST-38'
								CENTRICE 25 - (FLUID MIST) 1, 3, 7, 22
	0930							REAR CIRCULATION
	0940	7	20		✓		400	PUMP 20 BBL KCL - FLOWH
	0945	7	96		✓		400	MIX COMST - 250 SKS = 12.5 PPG
		5	31		✓		200	100 SKS = 13.4 PPG
		4	28		✓		200	100 SKS = 14.0 PPG
	1014							RELEASE PLUG
	1015	7	0		✓			DISPLACE PLUG
		7	85				650	
	1028	6 1/2	88.3					PLUG DOWN - SHUT IN
								CIRCULATE SKS 75 COMST TO PRT
								WASH TRUCK
	1100							JOB COMPLETE

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THANK YOU  
WAYNE, BRETT, ROB



CHARGE TO: AMERIZON WARDING LLC  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 KCC WICHITA  
 TICKET No 14239  
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City, KS  
 WELL/PROJECT NO.: 1-1  
 LEASE: MOORE  
 COUNTY/PARISH: NESS  
 STATE: KS  
 CITY: LOCATION  
 DATE: 5-14-08  
 OWNER: SAME  
 2. TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: NONE  
 RIG NAME/NO.:  
 SHIPPED VIA: CT  
 DELIVERED TO: LOCATION  
 ORDER NO.:  
 3. WELL TYPE: OIL  
 WELL CATEGORY: DEVELOPMENT  
 JOB PURPOSE: BRIDGE HEAD SQUEEZE  
 WELL PERMIT NO.:  
 WELL LOCATION: BAZEL, KS - 1/2 SOUTH, 1/8 W. S.S.  
 4. REFERRAL LOCATION:  
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	ME			6.00	120.00
577		1			PUMP SERVICE	1	JOB			1000.00	1000.00
330		1			SWIFT MULTI DENSITY STANDARDS	200	SKS			15.50	3100.00
276		1			FLOXCE	50	LBS			7.50	75.00
290		1			D-AIR	2	GAL			35.00	70.00
581		1			SERVICE CHARGE COMMENT	200	SKS			1.90	380.00
583		1			DRAINAGE	19970	LBS	199.7	MT	1.75	349.48

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: 5-11-08  
 TIME SIGNED: 1800  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS. 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5094.48
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				TAX	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *[Signature]* APPROVAL: \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 5/11/09 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR 2, L. WELL NO. 1-1 LEASE MOORE JOB TYPE BROWN HAD SOME 20 TICKET NO. 14239

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1810							ON LOCATION
								8 5/8" @ 1413' 5/2
	1820					700		PSE 5 1/2" CASING - HEAD - SHUT IN
	1822	2	4		✓	450		205 RATE
	1825	3	77		✓			MAX CPMWT 200 SKS SMD 1/4" FEEDER @ 12.5 PPG CLOSE VALVE - SHUT IN
								WASH TRUCK
	1930							JOB COMPLETE
								THANK YOU WALK, BERT, RAN

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CHARGE TO: *Abbeville Well*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 SEP 10 2009  
 ACC WICHITA

TICKET  
 No 14042  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. *WV* WELL/PROJECT NO: *Y-1* LEASE: *WVCOLE* COUNTY/PARISH: *WV* STATE: *WV* CITY: DATE: *05-08-09* OWNER:  
 2. *WV* TICKET TYPE:  SERVICE CONTRACTOR: *WVCOLE* FIG NAME/NO: *WVCOLE* SHIPPED VIA: *GT* DELIVERED TO: *Abbeville Well* ORDER NO:  
 3. WELL TYPE: *OK* WELL CATEGORY: *Drill* JOB/PURPOSE: *LOG-TRUNK* WELL PERMIT NO: *1515-1775* WELL LOCATION: *51-19-22*  
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY	UM	QTY	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
		1			MILEAGE #105	10				6.00	120.00
		1			Hand Service	1				140.00	140.00
		2			Hand Service	2				24.00	50.00
		1			PROFESSOR	500	GM			1.00	500.00
		1			D.A.W.	1	GM			35.00	35.00
		2			CONTRACTOR	5	GM	5 1/2	GM	100.00	500.00
		1			Bar	1	GM	5 1/2	GM	300.00	300.00
		1			Hand Service	1	GM	5 1/2	GM	235.00	235.00
		1			Hand Service	1	GM	5 1/2	GM	310.00	310.00
		1			Hand Service	1	GM	5 1/2	GM	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to: PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
 X *[Signature]*  
 DATE SIGNED: *08-08-09* TIME SIGNED: *0915*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3/5	50
WE UNDERSTOOD AND MET YOUR NEEDS?				TOTAL	300	50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	6055	50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL		
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket  
 SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]* Thank You!







31966

# ESTING INC.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

Well Name & No. Moore 41-1 Test No. 7 Date 9-7-08  
 Company American Warrior Zone Tested MISS  
 Address P.O. Box 399 Garden City, KS 67846 Elevation 2137 KB 2132 GL  
 Co. Rep / Geo. Scott Loring Rig Petroleum #17  
 Location: Sec. 1 Twp. 19S Rge. 22W Co. Ne 99 State KS  
 Comment: \_\_\_\_\_ Release date / time: \_\_\_\_\_

Interval Tested 4239 - 4247 Initial Str Wt./Lbs. 38000 Unseated Str Wt./Lbs. 41000  
 Anchor Length 6 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 45000  
 Top Packer Depth 4234 Tool Weight 2500  
 Bottom Packer Depth 4239 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓  
 Total Depth 4247 Wt. Pipe Run \_\_\_\_\_ Drill Collar Run \_\_\_\_\_  
 Mud Wt. 9.3 LCM \_\_\_\_\_ Vis. 50 WL 12.8 Drill Pipe Size 4 1/2 XH Ft. Run 4231

Blow Description FF - BOB 12 min  
ISI - 1 1/2" Blow Back  
FF - BOB 11 min  
ISI - 1 1/2" Blow Back

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>285</u>	<u>350</u>		<u>285</u>
Rec. <u>15</u>	Feet of <u>Mud</u>	%gas	%oil
Rec. <u>270</u>	Feet of <u>G54 Free Oil</u>	<u>10</u> %gas	<u>90</u> %oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
BHT <u>123</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity <u>39</u>
RW _____ @ _____	*F Chlorides _____	ppm Recovery _____	Chlorides <u>5300</u> ppm System

	AK-1	Alpine
(A) Initial Hydrostatic Mud		<u>2071</u> PSI
(B) First Initial Flow Pressure		<u>17</u> PSI
(C) First Final Flow Pressure		<u>77</u> PSI
(D) Initial Shut-In Pressure		<u>1300</u> PSI
(E) Second Initial Flow Pressure		<u>80</u> PSI
(F) Second Final Flow Pressure		<u>137</u> PSI
(G) Final Shut-In Pressure		<u>1281</u> PSI
(Q) Final Hydrostatic Mud		<u>1993</u> PSI

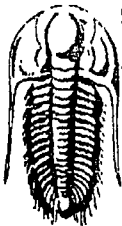
Recorder No. 8372 <sup>10:56</sup>  
 (depth) 4240  
 Recorder No. 8368  
 (depth) 4240  
 Recorder No. \_\_\_\_\_  
 (depth) \_\_\_\_\_  
 Initial Opening 30  
 Initial Shut-In 30  
 Final Flow 30  
 Final Shut-In 30  
 T-On Location 10:00  
 T-Started 11:00  
 T-Open 12:28  
 T-Pulled 14:28  
 T-Out 17:00

Test Jars  
 Safety Jt. \_\_\_\_\_  
 Circ Sub \_\_\_\_\_  
 Sampler \_\_\_\_\_  
 Straddle \_\_\_\_\_  
 Ext. Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Mileage \_\_\_\_\_  
 Sub Total: \_\_\_\_\_  
 Std. By: \_\_\_\_\_  
 Acc. Chg: \_\_\_\_\_  
 Other: \_\_\_\_\_  
 Total: \_\_\_\_\_

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TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]  
 Our Representative Kyle K.



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior  
PO Box 399  
Garden City, KS 67846  
ATTN: Scott Corsair

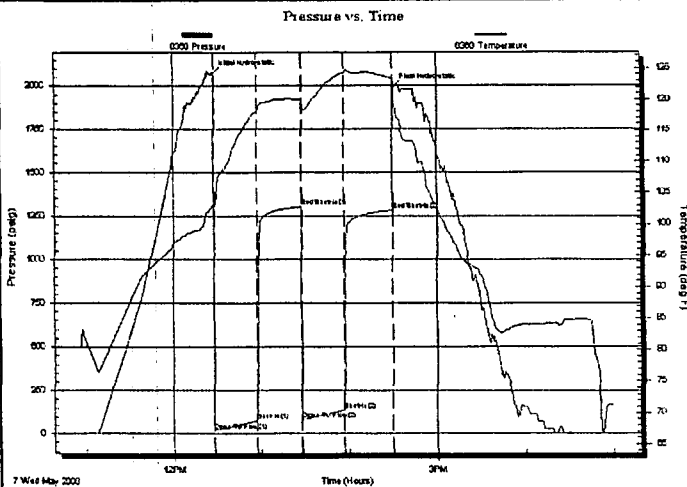
Moore #1-1  
1-19s-22wNess KS  
Job Ticket: 31986      DST#: 1  
Test Start: 2008.05.07 @ 10:56:07

## GENERAL INFORMATION:

Formation: Miss  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 12:28:22  
Time Test Ended: 17:00:52  
Interval: 4239.00 ft (KB) To 4247.00 ft (KB) (TVD)  
Total Depth: 4247.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Test Type: Conventional Bottom Hole  
Tester: Kyle Kinderknecht  
Unit No: 38  
Reference Elevations: 2137.00 ft (KB)  
2132.00 ft (CF)  
KB to GR/CF: 5.00 ft

Serial #: 8368      Outside  
Press@RunDepth: 137.77 psig @ 4240.00 ft (KB)      Capacity: 7000.00 psig  
Start Date: 2008.05.07      End Date: 2008.05.07      Last Calib.: 2008.05.07  
Start Time: 10:56:07      End Time: 17:00:52      Time On Btm: 2008.05.07 @ 12:27:22  
Time Off Btm: 2008.05.07 @ 14:30:22

TEST COMMENT: IF BOB 12 min  
ISI 1 1/2" Blow back  
FF BOB 11 min  
FSI 1 1/2" Blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2071.13	103.04	Initial Hydro-static
1	17.99	102.86	Open To Flow (1)
31	77.02	118.30	Shut-In(1)
61	1300.98	119.97	End Shut-In(1)
62	80.79	118.82	Open To Flow (2)
90	137.77	124.27	Shut-In(2)
123	1281.13	123.38	End Shut-In(2)
123	1993.77	122.33	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21
270.00	GsyFree Oil 10%g 90%O	3.83
	350' GIP	

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

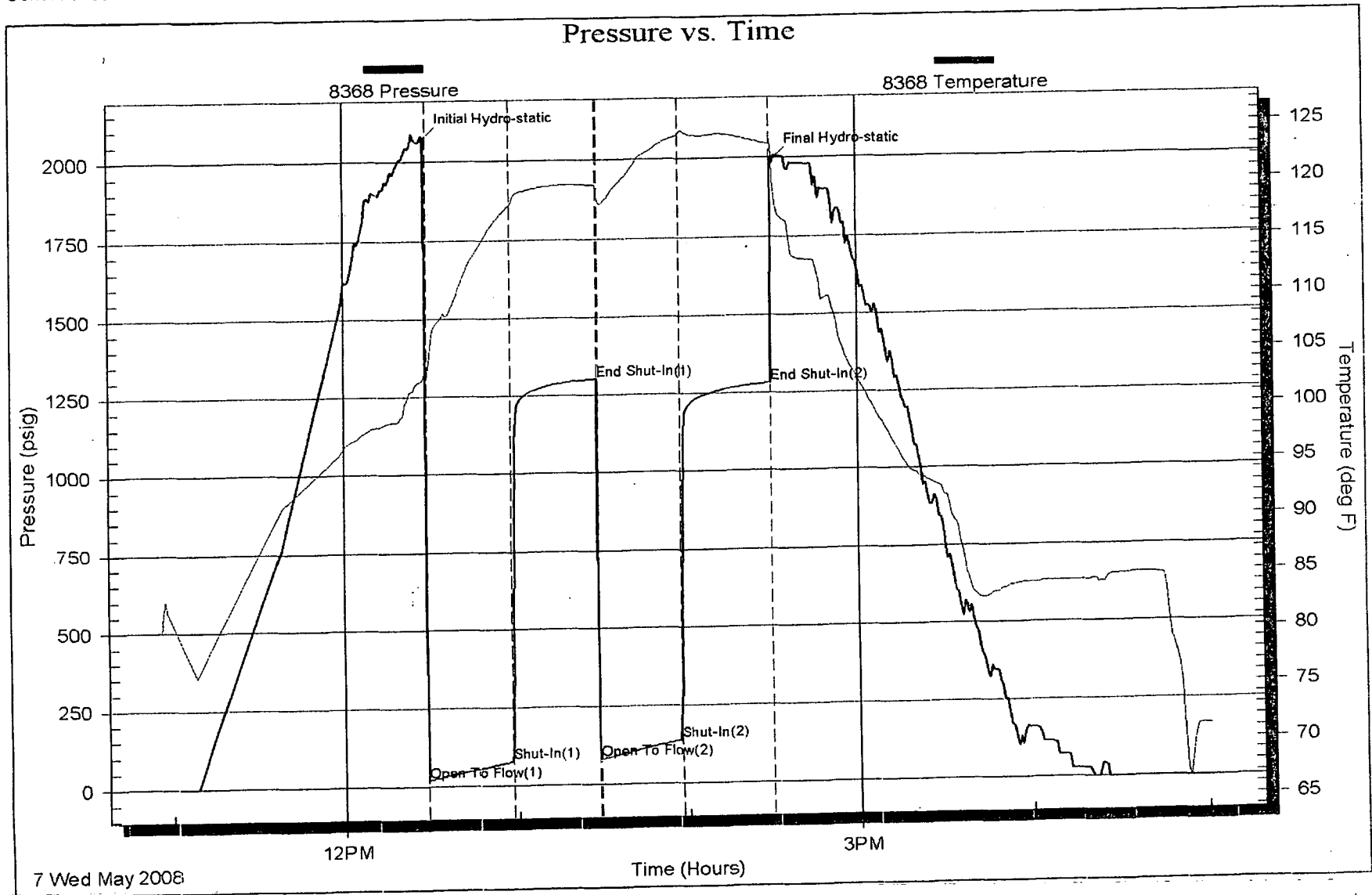
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