

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address 1: PO Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846 + 0399  
Contact Person: Scott Corsair  
Phone: ( 785 ) 398-2270  
CONTRACTOR: License # 33323  
Name: Petromark Drilling, LLC  
Wellsite Geologist: Scott Corsair  
Purchaser: NCRA

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
05-13-2008      05-19-2008      06-13-2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 135-24781-0000  
Spot Description: 90' N of SW NW NW  
N/2 SW NW NW Sec. 06 Twp. 19 S. R. 21  East  West  
900 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: V Strecker Well #: 1-6  
Field Name: DeWald North  
Producing Formation: Mississippian  
Elevation: Ground: 2130' Kelly Bushing: 2136'  
Total Depth: 4245' Plug Back Total Depth: 4240'  
Amount of Surface Pipe Set and Cemented at: 1406 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NCR 9-21-09  
(Data must be collected from the Reserve Pit)  
Chloride content: 42,000 ppm Fluid volume: 300 bbls  
Dewatering method used: evaporate  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

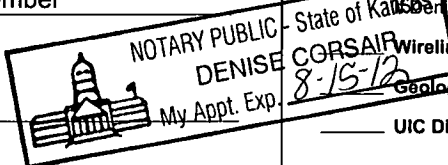
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Petroleum Engineer Date: 09/08/2009

Subscribed and sworn to before me this 8th day of September  
20 09

Notary Public: Denise Corsair  
Date Commission Expires: 8-15-12



**KCC Office Use ONLY**

Letter of Confidentiality Received  
\_\_\_\_\_ State of Kansas \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received   
\_\_\_\_\_ Geologist Report Received   
\_\_\_\_\_ UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: V Strecker Well #: 1-6  
 Sec. 06 Twp. 19 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Anhydrite	Top 1378
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	Datum +758
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3606
List All E. Logs Run: <b>Dual Induction, Compensated Neutron Density</b> ✓		BKC	-1470
		Ft. Scott	3653
		Cherokee	-1517
		Mississippian	3968
			-1832
			4138
			-2002
			4158
			-2022
			4220
			-2084

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1406'	SMD	450	1/4# Flocele
Production	7 7/8"	5 1/2"	15.5	4244	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface/1450'	SMD	225	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4220-30'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4214'</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---

Date of First, Resumed Production, SWD or Enhr. <u>06/13/2008</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <u>41</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4220-4230' Perf</u>
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CHARGE TO: AMERICAN WOODCOCK INC  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

RECEIVED  
 SEP 10 2009  
 KCC WICHITA

TICKET  
 No 14477

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS, KS  
 WELL/PROJECT NO.: 1-6 LEASE: STRECKER V COUNTY/PARISH: NESS STATE: KS CITY: \_\_\_\_\_ DATE: 6-4-08 OWNER: SAME  
 2. TICKET TYPE:  SERVICE  SALES CONTRACTOR: NONE RIG NAME/NO.: \_\_\_\_\_ SHIPPED VIA: CT DELIVERED TO: LOCATION ORDER NO.: \_\_\_\_\_  
 3. WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: BRAND HEAD SQUEEZE WELL PERMIT NO.: \_\_\_\_\_ WELL LOCATION: BATES, KS - 1/2 S. E. 1/4  
 4. REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	ME			6.00	120.00
577		1			PUMP SERVICE	1	JOB			1000.00	1000.00
330		1			SWIFT MULTI-DEWDRY STANDS	225	SP			15.50	3487.50
276		1			FLOCELE	56	URS			1.50	84.00
290		1			D-TRIP	2	GAL			35.00	70.00
581		1			SERVICE CHARGE COMMENT	225	SA			1.90	427.50
583		1			DRAINAGE	22326	URS	223.26	mm	1.75	390.71

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott  
 DATE SIGNED: 6-4-08 TIME SIGNED: 1215  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5579.71
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TAX 5.3%				193.00
TOTAL				5772.71

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: Wanda Wason APPROVAL: \_\_\_\_\_

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE **6-1-08** PAGE NO. **7**

CUSTOMER **AMZEW WASH TO ZV** WELL NO. **1-6** LEASE **STRECKER V** JOB TYPE **ROADW H/A SQUIZZE** TICKET NO. **14477**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200					CSG BRAND	5 1/2	ON LOCATION
								5 1/2 x 8 5/8 1410'
	1300				✓		500	PSI 5 1/2 CSG - SHUT IN
	1305	3	7		✓	500		INT RATE - BRAND H/A
	1310	3	86		✓	400 <sup>ML</sup>		MIX COMPT 225 SPS SAA 1/4" FLOSOLE • 12.5 PPG
	1400	1 1/2	1/2		✓	300		CLEAR VALVE - SHUT IN
								WASH TRUCK
	1415							JOB COMPLETE
								THANK YOU WAYNE, BRETT, ROB, DAVE

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CHARGE TO:  
**AMERICAN WARRIOR INC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
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 KCC WICHITA

TICKET  
 No 14245

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Ness, KS</i>	WELL/PROJECT NO. 1-6	LEASE V. STRECKER	COUNTY/PARISH NESS	STATE KS	CITY	DATE 5-19-08	OWNER SAME
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR PEROMARK DRUG #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUATON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION BARTLEY, KS 1/2 S, E 2ND		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104		20	ME		6.00	120.00
578		1			PUMP SERVICE		1	JOB	4245	1400.00	1400.00
221		1			LIGUID KCL		2	GA		26.00	52.00
281		1			MUD FLUSH		500	GA		1.00	500.00
402		1			CENTRALIZERS		5	EA	5 1/2"	100.00	500.00
403		1			CONWT BASKET		1	EA		300.00	300.00
406		1			LATCH DOWN PLUG - BAFFLE		1	EA		235.00	235.00
407		1			INSERT FLOAT SHOE W/AUTO FELL		1	EA		310.00	310.00
419		1			ROTATING HEAD RENTAL		1	JOB		250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: 5-19-08  
 TIME SIGNED: 2:00  
 A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	3667.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3409.04
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wade Wilson*  
 APPROVAL: \_\_\_\_\_

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 5-19-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR ZJC WELL NO. 1-6 LEASE V. STRECKER JOB TYPE 5/2" LONGSPEW TICKET NO. 11215

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							ON LOCATION
	2130							START 5/2" CASESPEW WELL
								TD-4245' SET @ 4244
								TP-4247' 5/2" 4/FT 15.5
								ST-42.32'
								CENTRALIZERS- 1, 2, 3, 4, 80
								CMT BSKT - 5
	2315							DROP BALL - CIRCULATE ROTATE
	2348	6	12		✓		450	PUMP 500 GAL MUD/FINISH "
	2350	6	20		✓		450	PUMP 20 BBLs KCL-FINISH "
	2355		4					PLUG RH
	2400	5/2	36		✓		300	MIX CEMENT - 150 SKS EA-2 @ 15.5 PPG "
	2408							WASH OUT PUMP - LINES
	2409							RELEASE CATCH DOWN PLUG
	2410	7	0		✓			DISPLACE PLUG "
	2425	6 1/2	100				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	2427						OK	RELEASE PSE - HELD
								WASH TRUCK
	0130							JOB COMPLETE

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THANK YOU  
WAYNE, BRITT, RYAN, DAVE



CHARGE TO: <b>AMERICAN WARRIOR INC</b>
ADDRESS
CITY, STATE, ZIP CODE

TICKET

No 14238

PAGE 1 OF 1

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 KCC WICHITA

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>1-6</b>	LEASE <b>V. STRECKER</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY	DATE <b>5-14-08</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>PETROBRARY DRILG.</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>8 5/8" SURFACE</b>	WELL PERMIT NO.	WELL LOCATION <b>BAZINE, KS - 1/2 S, E INTO</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 104	20	MI	6.00		120.00
5760		1			PUMP SERVICE - DEEP SURFACE	1	JOB	1406	FT	1250.00
221		1			LIQUID KCL	2	GAL	26.00		52.00
409		1			TURBOIZERS	4	EA	135.00	8 5/8"	540.00
410		1			TOP PLUG	1	EA	100.00		100.00
412		1			BAFFLE PLATE	1	EA	70.00		70.00
330					SWIFT MULTI-DRIFT STANDARD	450	SKS	15.50		6975.00
276					FLOCELE	115	LBS	1.50		172.50
290					D-AER	4	GAL	35.00		140.00
581					SERVICE CHARGE CEMENT	450	SKS	1.90		855.00
583					DRAYAGE	44703	LBS	1.75	447.05/TM	782.34

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: **5-11-08** TIME SIGNED: **1530**  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	11056.84
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wade Wilson* APPROVAL: \_\_\_\_\_

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

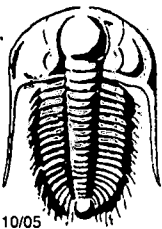
DATE 5/11/02 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR INC WELL NO. 1-6 LEASE V. STRECKER JOB TYPE 8 5/8" SURFACE TICKET NO. 11238

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							ON LOCATION
	1430							START 8 5/8" CASING 20 WELL
								TD- 1407' SITE 1406
								TP- 1406 8 5/8" / FT 23
								SJ- 34
								CENTRALIZERS - 1, 3, 6, 22
	1630							BREAK CIRCULATION
	1645	7	20		✓		400	PUMP 20 BBLs KCL - FLUSH
	1650	7 1/2	103		✓		400	MAX CEMENT - 250 SPS = 12.2 PPG
		7	32		✓		300	100 SPS = 13.2 PPG
		6	28		✓		250	100 SPS = 14.0 PPG
	1719							RELEASE PLUG
	1720	8	0		✓			DISPLACE PLUG
		7	87				650	
	1732	7	87.8					PLUG DOWN - SINTZ
								CIRCULATE 50 SPS CEMENT TO PZT
								WASH WORK
	1800							JOB COMPLETE

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THANK YOU  
WARR, BEST, DAN



# TRIOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

31587

## Test Ticket

Well Name & No. V Strecker #1-6 Test No. 1 Date 5-19-08  
 Company Am Warrior Zone Tested M.S.S  
 Address PO Box 377 Garden City, k 67846 Elevation 2136 KB 2130 GL  
 Co. Rep / Geo. Scott Cersair Rig Petromark 1  
 Location: Sec. 6 Twp. 19<sup>s</sup> Rge. 21<sup>w</sup> Co. Neos State K  
 Comment: \_\_\_\_\_ Release date / time: \_\_\_\_\_

Interval Tested 4223-4245 Initial Str Wt./Lbs. 36.000 Unseated Str Wt/Lbs. 41.000  
 Anchor Length 22 Wt. Set Lbs. 25.000 Wt. Pulled Loose/Lbs. 45.000  
 Top Packer Depth 4218 Tool Weight 2500  
 Bottom Packer Depth 4223 Hole Size 7 7/8" - Rubber Size 6 3/4" -  
 Total Depth 4245 Wt. Pipe Run - Drill Collar Run -  
 Mud Wt. 9.3 LCM \_\_\_\_\_ Vis. 51 WL 7.6 Drill Pipe Size 4 1/2 XH Ft. Run 4202

Blow Description IFP- BOB 1 min  
ISI- BOB 11 min  
FFP- BOB 1 1/2 min  
FSI- BOB 6" blow back

Recovery - Total Feet 1085 GIP 590 Ft. in DC - Ft. in DP 1085  
 Rec. 90 Feet of Free oil %gas 95 %oil \_\_\_\_\_ %water 5 %mud \_\_\_\_\_  
 Rec. 875 Feet of Reverted out %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 Rec. 60 Feet of HOLM %gas 40 %oil \_\_\_\_\_ %water 60 %mud \_\_\_\_\_  
 Rec. 60 Feet of GMCO %gas 40 %oil \_\_\_\_\_ %water 20 %mud \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_ %gas \_\_\_\_\_ %oil \_\_\_\_\_ %water \_\_\_\_\_ %mud \_\_\_\_\_  
 BHT 127 °F Gravity 42 °API D @ 90 °F Corrected Gravity 39 °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery \_\_\_\_\_ Chlorides 4000 ppm System

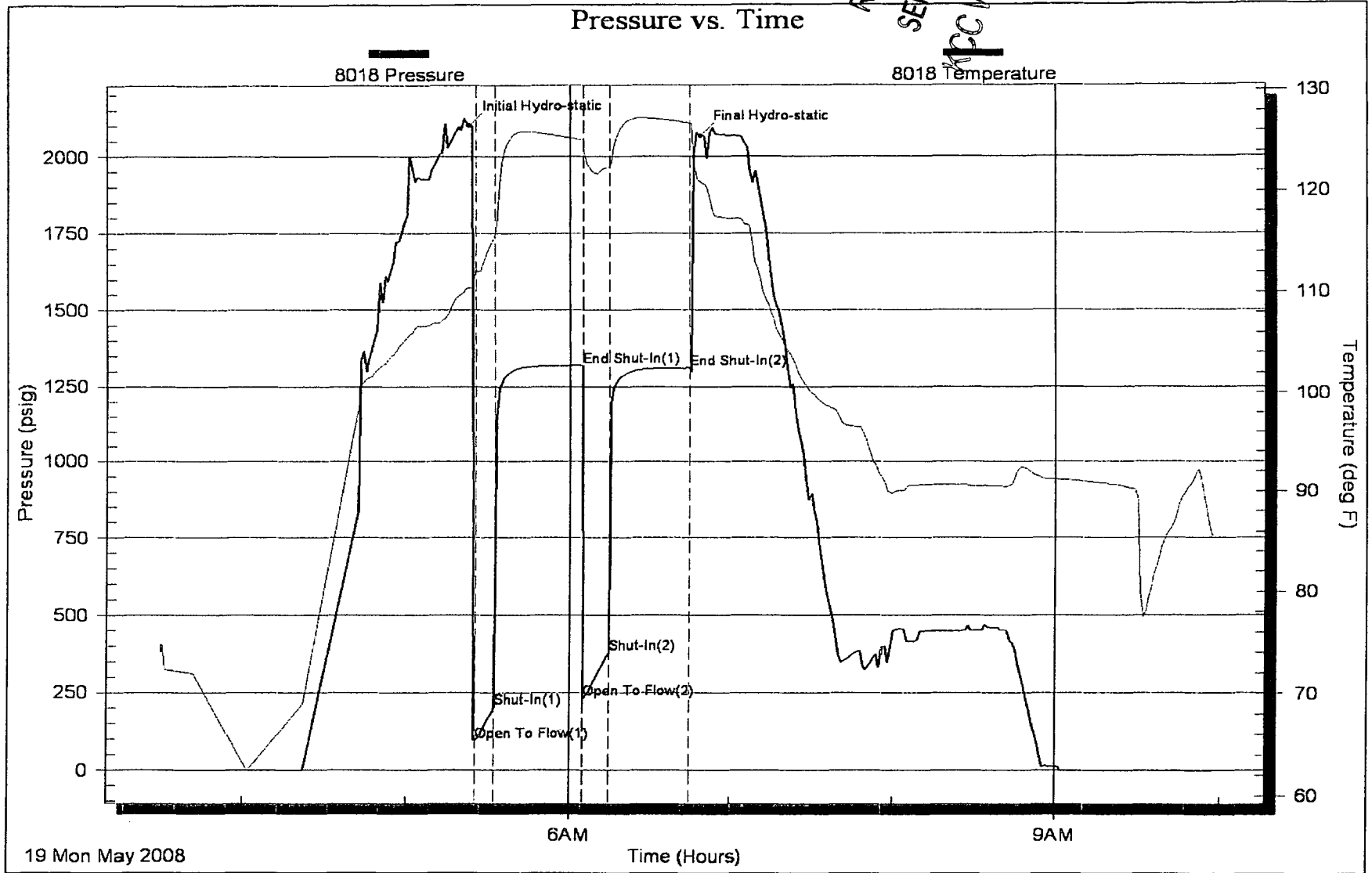
	AK-1	Alpine	Recorder No.	Recorder No.	
(A) Initial Hydrostatic Mud		<u>2102</u> PSI	<u>8018</u>	<u>4227</u>	(Test)
(B) First Initial Flow Pressure		<u>96</u> PSI			(Jars)
(C) First Final Flow Pressure		<u>203</u> PSI	<u>6755</u>	<u>4227</u>	(Safety Jt.)
(D) Initial Shut-In Pressure		<u>1318</u> PSI			(Circ Sub)
(E) Second Initial Flow Pressure		<u>231</u> PSI			Sampler
(F) Second Final Flow Pressure		<u>378</u> PSI			Straddle
(G) Final Shut-In Pressure		<u>1311</u> PSI	<b>Initial Opening</b>	<u>10</u>	Ext. Packer
(Q) Final Hydrostatic Mud		<u>2066</u> PSI	Initial Shut-In	<u>30</u>	Shale Packer
			Final Flow	<u>10</u>	Ruined Packer
			Final Shut-In	<u>30</u>	(Mileage)
			<b>T-On Location</b>	<u>0314</u>	Sub Total:
			T-Started	<u>0329</u>	Std. By
			T-Open	<u>0524</u>	Acc. Chg:
			T-Pulled	<u>0644</u>	Other:
			T-Out	<u>0957</u>	Total:

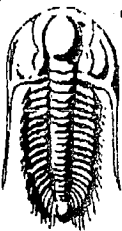
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Approved By [Signature]  
 Our Representative Dean F. Frank (Hals)

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**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior

V Strecker #1-6

PO Box 399  
Garden City, Ks  
67846

6-19s-21w/Ness

Job Ticket: 31957

DST#: 1

ATTN: Scott Corsair

Test Start: 2008.05.19 @ 03:30:00

## GENERAL INFORMATION:

Formation: Mississippian

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:25:25

Time Test Ended: 09:57:24

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: 4223.00 ft (KB) To 4245.00 ft (KB) (TVD)

Total Depth: 4245.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2136.00 ft (KB)

2130.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 8018

Inside

Press@RunDepth: 377.53 psig @ 4227.00 ft (KB)

Start Date: 2008.05.19

End Date: 2008.05.19

Start Time: 03:30:00

End Time: 09:57:24

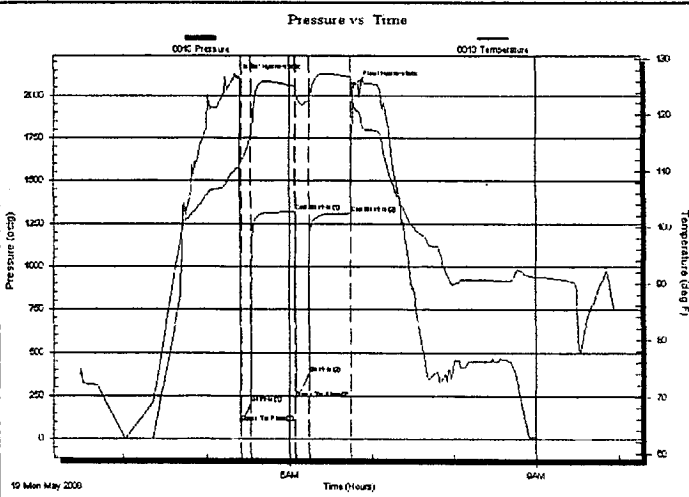
Capacity: 7000.00 psig

Last Calib.: 2008.05.19

Time On Btm: 2008.05.19 @ 05:22:55

Time Off Btm: 2008.05.19 @ 06:48:25

TEST COMMENT: IFP - BOB 1 min.  
ISI - BOB 11 min.  
FFP - BOB 1 1/2 min.  
FSI - 6" blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2101.78	110.44	Initial Hydro-static
3	95.98	112.34	Open To Flow (1)
10	202.73	115.73	Shut-In(1)
42	1318.31	125.11	End Shut-In(1)
42	230.86	124.15	Open To Flow (2)
52	377.53	122.44	Shut-In(2)
82	1311.42	126.77	End Shut-In(2)
86	2065.96	120.89	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	GMCO 40%G, 40%O, 20%M	0.84
60.00	HOCM 40%O, 60%M	0.84
875.00	REVERSED OUT	12.27
90.00	FREE OIL 95%O, 5%M	1.26
0.00	590' GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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