

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Scott Corsair
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
05-23-2008 05-31-2008 06-18-2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24804-0000
Spot Description: 230' S & 130' E SW SW SW
SE SW SW SW Sec. 31 Twp. 18 S. R. 21 East West
100 Feet from North / South Line of Section
460 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: V Strecker Well #: 2-31
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2128' Kelly Bushing: 2134'
Total Depth: 4249' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 1413 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NUR 9-21-09
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

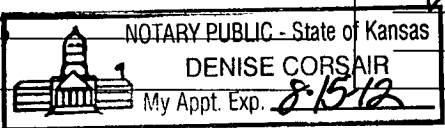
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/09/2009

Subscribed and sworn to before me this 9th day of September,
20 09.

Notary Public: Denise Corsair
Date Commission Expires: 8-15-12



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: V Strecker Well #: 2-31
 Sec. 31 Twp. 18 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond ✓	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1382</td> <td>+752</td> </tr> <tr> <td>Heebner</td> <td>3610</td> <td>-1476</td> </tr> <tr> <td>Lansing</td> <td>3654</td> <td>-1520</td> </tr> <tr> <td>BKC</td> <td>3968</td> <td>-1834</td> </tr> <tr> <td>Ft. Scott</td> <td>4140</td> <td>-2006</td> </tr> <tr> <td>Cherokee</td> <td>4160</td> <td>-2026</td> </tr> <tr> <td>Mississippian</td> <td>4244</td> <td>-2110</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1382	+752	Heebner	3610	-1476	Lansing	3654	-1520	BKC	3968	-1834	Ft. Scott	4140	-2006	Cherokee	4160	-2026	Mississippian	4244	-2110
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample																										
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Ft. Scott	4140	-2006																										
Cherokee	4160	-2026																										
Mississippian	4244	-2110																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1413'	SMD	450	1/4# Flocele
Production	7 7/8"	5 1/2"	15.5	4248'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface/1450'	SMD	225	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4242-50'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4214'</u> Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
--	--

Date of First, Resumed Production, SWD or Enhr. <u>06/18/2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <u>41</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4242-4248' Perf</u> <u>4248-4250.5' Open Hole</u>
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CHARGE TO: American Waco
 ADDRESS: P.O. Box 399
 CITY, STATE, ZIP CODE: Garden City, KS

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TICKET
 # 13099

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Garden City, KS
 WELL/PROJECT NO.: 2-31
 LEASE: V. Stricker
 COUNTY/PARISH: Ness
 STATE: KS
 CITY: Ness City
 DATE: 5-25-08
 OWNER: Same
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: Petro-Mark rig #1
 RIG NAME/NO.:
 SHIPPED: VA
 DELIVERED TO: South of Bayne, KS
 ORDER NO.:
 WELL TYPE: oil
 WELL CATEGORY: Development
 JOB PURPOSE: new well - Deep Surface
 WELL PERMIT NO.:
 WELL LOCATION:
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	20	mi			6.00	120.00
516-D		1			Pump & Service	1	hr	1420	hr	1.250	1250.00
410		1			Top Plate	1	hr	85	hr	1.000	100.00
412		1			Baffle Plate	1	hr	85	hr	.700	70.00
402		1			Fluid master Centralizer	4	hr			1.200	480.00
320		1			S.M.D. Cement	450	skt			15.50	6975.00
276		1			Flocrete	113	lbs			1.50	169.50
581		1			Service charge cont	450	hr			1.92	855.00
583		1			Diag ager	447	hr			1.75	783.56
5201		1			Liquid KCL for 2000 x 400	2	gal			26.00	52.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: 5-25-08
 TIME SIGNED: 6:30
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10,855.06
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: [Signature]

APPROVAL: [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-25-08 PAGE NO. 711

CUSTOMER Amurco Wellstar WELL NO. 2-31 LEASE V. Stocker JOB TYPE Deep Seismic TICKET NO. 13099

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	05:15							Called out
	06:30							On Location / set up truck
	08:40							Rig tripping pipe
	09:15							Start csq in hole 1 HR ahead
								Centralizers on 1', 3', 6' & 30' H
	11:07							Csq on bottom
	11:05							Circulate pipe & all in well
	11:15							Recirculate pipe
	11:27	6						Started mixing cut 450 stb sand cut
		6	93					mix 250 stb @ 12.5 ppm
		6	125					mix 100 stb @ 13 ppm
		6	144					mix 100 stb @ 14 ppm
	12:28	6	165					Done mixing cut
	12:30							Release plug
	12:31							Start displacement
	12:44	7	88				450	Done w/ displacement
	12:45							Plug at 1375 ft
								Circulated cut - 80 stb to pit
	12:50							Shut in at well head
	12:55							Washed up truck
	13:00							Racked up
	13:15							Job completed
								Thank you
								Jed, Brett, & Dave
								Pump Trk = 104
								Ball Trk =
								Truck rack up

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CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET

No 14441

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-31	LEASE STRECKER V	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 5-31-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PETDOMARK DRIG. #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION BAZINE, KS - 1/2 S, E INTO		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 1014	20		ME		6.00	120.00
578		1			PUMP SERVICE	1		JOB	4249 FT	1400.00	1400.00
221		1			HTWDNS KCL	2		GAL		26.00	52.00
281		1			MUDFLUSH	500		GAL		1.00	500.00
1102		1			CONTRACTORS	5		EA	5 1/2"	100.00	500.00
403		1			CMNT BASKETS	1		EA		300.00	300.00
406		1			LATCH DOWN PLUG + BAFFLE	1		EA		235.00	235.00
407		1			INS RT FLOAT SHOE W/AUTO FILL	1		EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **5-31-08** TIME SIGNED **0200**
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	3667.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	3409.04
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *WAVE WILSON* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14411

CUSTOMER: AMERIZON WADFOR INC. WELL: STRECKER V 2-31 DATE: 5-31-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WEIGHT			PRICE	AMOUNT	
		SOB	ASBT	TOP			NET	GROSS	NET			
325		1				STANDARD CEMENT EA-2	150	SBS		12.75	1912.50	
276		1				FLOXIE	38	LBS		1.50	57.00	
283		1				SALT	750	LBS		.20	150.00	
284		1				CALCAL	7	SBS	700	LBS	30.00	210.00
285		1				CFR-1	100	LBS		4.50	450.00	
290		1				D-AR	2	GA		35.00	70.00	
581		1				SERVICE CHARGE				1.90	285.00	
583		1				TELEPHONE CHARGE				1.75	274.54	
										CONTINUATION TOTAL		3409.04

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SWIFT Services, Inc.

DATE 5-31-08 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR INC WELL NO. 2-31 LEASE STRECKER V JOB TYPE 5 1/2" LONGSTRING TICKET NO. 14411

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION
	0900							START 5 1/2" CASING IN WELL
								TD - 4249 SET = 4248
								TP - 4251 5 1/2" #/FT 15.5
								ST - 42.10
								CENTRALIZERS - 1, 2, 3, 4, 81
								CMT BSRTS - 5
	1015							DROP BALL - CIRCULATE ROTATE
	1140	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	1142	6	20		✓		450	PUMP 20 BBLS KCL - FLUSH
	1150		4 1/2					PLUG RH
	1155	5	36		✓		350	MIX CEMENT 150 SLS EA-2 = 15.5 PPG
	1203							WASH OUT PUMP - LINES
	1204							RELEASE CATCH DOWN PLUG
	1205	7	0		✓			DISPLACE PLUG
		7	90				650	STOP ROTATE
	1220	7	100.2				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1222						OK	RELEASE PSE - HEAD
								WASH TRUCK
	1300							JOB COMPLETE

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THANK YOU
WAYNE, JUSTY, DON



CHARGE TO:
American Warrior Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

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 KCC WICHITA

TICKET
 No 14478

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS City, KS	WELL/PROJECT NO. 2-31	LEASE STRECKER V	COUNTY/PARISH NESS	STATE KS	CITY	DATE 6-4-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR NONE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE BROWN HAD SQUEEZE	WELL PERMIT NO.	WELL LOCATION RAZOR, KS - 1/2 S, F2JD		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	MI			6.00	120.00
577		1			PUMP SERVICE	1	JOB			1000.00	1000.00
330		1			SWIFT MULTI-DESKY STANDBY	225	SKS			15.50	3487.50
276		1			FLOCELL	56	LBS			1.50	84.00
290		1			D-AP	2	GA			35.00	70.00
581		1			SERVICE CHARGE COMMENT	225	SKS			1.90	427.50
583		1			DAMAGE	22326	LBS	223.26	MM	1.75	390.71

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott

DATE SIGNED **6-4-08** TIME SIGNED **1130**
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5579.71
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5772.71

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Wade Wasen APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-4-08 PAGE NO. 1

CUSTOMER AMERICAN WOODCOCK ZWC WELL NO. 2-31 LEASE STRECKER V JOB TYPE BRAND HEAD SOURCE TICKET NO. 14478

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430					CSG BRAND	5/2	ON LOCATION
								5/2 x 8 5/8 1410'
	1440				✓		500	PSZ 5/2" CASING - SHUT IN
	1443	2	2		✓	500		INT RATE - BRAND HEAD
	1445	3	86		✓	400 ^{ANG}		MIX COMPT 225 SPS SMD 1/4" FLOCCLE + D. SPAG
	1515	2	1/2		✓	0		CLEAR VALVE - SHUT IN
								WASH TRUCK
	1530							JOB COMPLETE
								THANK YOU
								WYNE, BRETT, ROB, DAVE

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CHARGE TO:
 AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 No 14478

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY, KS
 WELL/PROJECT NO. 2-31
 LEASE STRECKER V
 COUNTY/PARISH NESS
 STATE KS
 CITY
 DATE 6-4-08
 OWNER SAME

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR NONE
 RIG NAME/NO.
 SHIPPED VIA CT
 DELIVERED TO LOCATED
 ORDER NO.

WELL TYPE OIL
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE BRACKEN HILL SQUEEZE
 WELL PERMIT NO.
 WELL LOCATION RAZOR, KS - 1/2 S, F 2 JUD

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	20	MI			6.00	120.00
577		1			PUMP SERVICE	1	JOB			1000.00	1000.00
330		1			SWIFT MULTI-DENSITY STAMPS	225	SKS			15.50	3487.50
276		1			FLOCELL	56	LBS			1.50	84.00
290		1			D-AP	2	GAL			35.00	70.00
581		1			SERVICE CHARGE COMMT	225	SKS			1.90	427.50
583		1			DRAINAGE	22326	LBS	223.26	MM	1.75	390.71

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott

DATE SIGNED 6-4-08
 TIME SIGNED 1430
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5579.71
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TAX 5.3%				193.00
TOTAL				5772.71

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Winnie Worsow

APPROVAL
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-4-08 PAGE NO. 1

CUSTOMER AMERON WOODCOCK ZXC WELL NO. 2-31 LEASE STRECKER V JOB TYPE BRAND HEAD SQUEEZE TICKET NO. 14478

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430					CSG BRAND	5/2	ON LOCATION
								5/2 x 8 5/8 1410'
	1440				✓		500	PSI 5/2" CASING - SHUT IN
	1443	2	2		✓	500		INT RATE - BRAND HEAD
	1445	3	86		✓	400 ANG		MIX COMPT 225 SPS SMD 1/4" FLOCCUL + D. SPAG
	1515	2	1/2		✓	0		CLEAR VALVE - SHUT IN
								WASH TRUCK
	1530							JOB COMPLETE
								THANK YOU WYWE, BRETT, ROB, DAVE

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

32011

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Test Ticket

Well Name & No. V Strecker #2-31 Test No. 1 Date 5-30-09
 Company American Warriors, Inc. Zone Tested Mississippi
 Address PO Box 399, Garden City, KS 67846 Elevation 2134 KB 2128 GL
 Co. Rep / Geo. Scott Corsair Rig Petromark Rig #1
 Location: Sec. 31 Twp. 18s Rge. 21w Co. Ness State KS
 Comment: _____ Release date / time: _____

Interval Tested 4193 - 4249 Initial Str Wt./Lbs. 56,000 Unseated Str Wt./Lbs. 59,000
 Anchor Length 56' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 70,000
 Top Packer Depth 4188 Tool Weight 2,000
 Bottom Packer Depth 4193 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4249 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.1 LCM Trace Vis. 57 WL 10.4 Drill Pipe Size 4 1/2 XH Ft. Run 4197
 Blow Description IFP - Good Blow, BOB in 12 min
ISZ - Blowback Built to 1 1/2"
FFP - Good Blow, BOB in 10 min
FSZ - Blowback Built to 2"

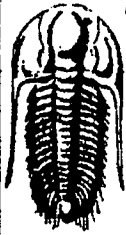
Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
190	360		
192			
123°			

BHT _____ °F Gravity 44 °API D @ 110° °F Corrected Gravity 39 °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 6,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2069</u>	<u>8362</u>	<u>Test</u>
(B) First Initial Flow Pressure		<u>111</u>		<u>Jars</u>
(C) First Final Flow Pressure		<u>106</u>	<u>6719</u>	<u>Safety Jt.</u>
(D) Initial Shut-In Pressure		<u>1315</u>		
(E) Second Initial Flow Pressure		<u>109</u>		
(F) Second Final Flow Pressure		<u>175</u>		
(G) Final Shut-In Pressure		<u>1310</u>		
(Q) Final Hydrostatic Mud		<u>2070</u>		

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Approved By _____ T-Started 11:12 Std. By _____
 Our Representative J. McLean T-Open 13:17 Acc. Chg: _____
 T-Pulled 15:17 Other: _____
 T-Out 18:09 Total: _____



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc.

V Strecker #2-31

31-18s-21w-Ness

Job Ticket: 32018

DST#: 1

ATTN: Scott Corsair

Test Start: 2008.05.30 @ 11:12:07

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 13:17:07

Time Test Ended: 18:10:07

Test Type: **Conventional Bottom Hole**

Tester: **Jason McLemore**

Unit No: **32**

Interval: **4193.00 ft (KB) To 4249.00 ft (KB) (TVD)**

Total Depth: **4249.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **2134.00 ft (KB)**

2128.00 ft (CF)

KB to GR/CF: **6.00 ft**

Serial #: 8360 **Inside**

Press@RunDepth: **175.13 psig @ 4195.00 ft (KB)**

Start Date: **2008.05.30**

End Date: **2008.05.30**

Start Time: **11:12:07**

End Time: **18:10:07**

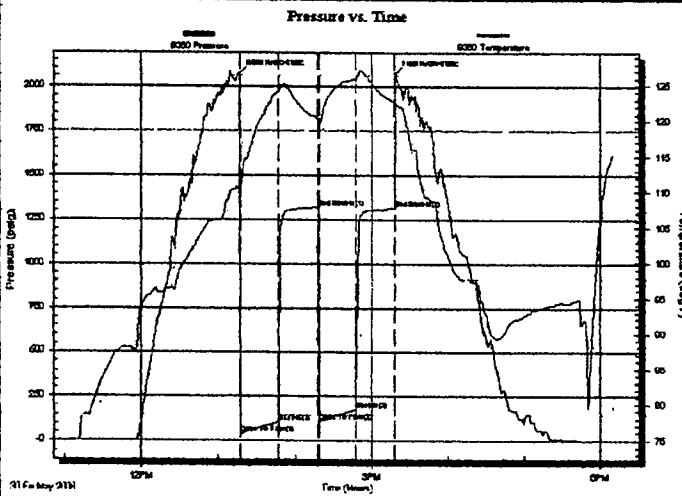
Capacity: **7000.00 psig**

Last Calib.: **2008.05.30**

Time On Btm: **2008.05.30 @ 13:16:37**

Time Off Btm: **2008.05.30 @ 15:18:37**

TEST COMMENT: FFP-Good Blow, BOB in 12 Min.
 ISI-Blow back Built to 1-1/2"
 FFP-Good Blow, BOB in 10 Min.
 FSI-Blow back Building to 2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2066.56	110.74	Initial Hydro-static
1	40.85	110.24	Open To Flow (1)
31	105.89	124.11	Shut-in (1)
61	1314.61	120.35	End Shut-in (1)
62	108.56	119.65	Open To Flow (2)
91	175.13	125.99	Shut-in (2)
121	1310.47	122.76	End Shut-in (2)
122	2070.06	122.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	Free Oil	2.67
192.00	Gassy Muddy Oil-30%G-55%O-15%M	2.69
0.00	360' Gas in Pipe	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8360

Inside American Warrior, Inc.

31-18s-21w-Ness

DST Test Number: 1

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