KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

# WELL PLUGGING APPLICATION

*Please TYPE Form and File ONE Copy*

Form CP-1
March 2009
**This Form must be Typed**
**Form must be Signed**
**All blanks must be Filled**

OPERATOR: License #: 5586
Name: Premier Petroleum, Inc.
Address 1: 403 N. Hillcrest
Address 2: 250 N. Armour Street
City: Wichita State: KS Zip: 67208 + ____
Contact Person: Mary Jo Watson
Phone: ( 316 ) 686-0568

API No. 15 - 015-20583-00-00
If pre 1967, supply original completion date: 2-7-1974
Spot Description: C NW SW/4
nwsw Sec. 31 Twp. 27 S. R. 3 ☑ East ☐ West
1980 Feet from ☐ North / ☑ South Line of Section
660 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
County: Sedgwick
Lease Name: Pray Well #: 1

Check One: ☐ Oil Well ☑ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: ____
☐ SWD Permit #: ____ ☐ ENHR Permit #: ____ ☐ Gas Storage Permit #: ____

Conductor Casing Size: ____ Set at: ____ Cemented with: ____ Sacks
Surface Casing Size: 8 5/8 Set at: 207 Cemented with: ____ Sacks
Production Casing Size: 4 1/2 Set at: 2106 Cemented with: 75 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:

Top cement shoe at 2081
Perf 2016 - 2023

Elevation: 1304 (☑ G.L. / ☐ K.B.) T.D.: 3216 PBTD: 2081 Anhydrite Depth: ____ *(Stone Corral Formation)*

Condition of Well: ☑ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: ____ *(Interval)*

Proposed Method of Plugging *(attach a separate page if additional space is needed)*:

Bridge plug set at 1975 - Cir 10-15 sacks on Top plug - Shoot 260' and cement to surface between 4 1/2 and 8 5/8

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Is Well Log attached to this application? ☑ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

Unknown

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et, seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: Dale Phillips
Address: 316 W. 9th City: Winfield State: KS Zip: 67156 + ____
Phone: ( 620 ) 222-5282
Plugging Contractor License #: 30492 Name: Nichols Well Pulling
Address 1: 316 W. 9th Address 2: P.O. Box 4056
City: Winfield State: KS Zip: 67156 + ____
Phone: ( 620 ) 222-5282

**Proposed Date of Plugging** *(if known)*: ____

**Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent**
Date: 8-31-09 Authorized Operator / Agent: Premier Petroleum, Inc Mary Jo Watson *(Signature)*

D15+2
PA

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

L. A. WATSON
403 HILLCREST
WICHITA, KANSAS 67208
A.C. 316 • 682-7131

COMPLETION REPORT: PRAY #1, CNWSW/4 SEC. 31-27S-3E, Butler County

2/7/74 Ran 66 joints 4½" to 2109 ft., set at 2106 ft., shoe joint was 25 ft. so plug at 2081 ft. with 25 sks common cement and 50 sks latex cement.

3/4/74 Moved Butler County Drlg service unit on location. Bond Log and Gamma Ray log run on 2/26/74 with good bond over pay zone and above. Swabbed down casing to just below expected perforations (2079 TD up to 2035 ft., being 44 ft., so swabbed to 45 ft. above TD) Acid Engineers on location to dump 150 gal. acetic acid on bottom opposite the expected perforation zone. Load hole with fresh water with Butler Bros. tank service. Put orbit valve on casing and Petro-Log on location to perforate gas zone 2016 ft. to 2023 ft. (7 ft. at 2 shots/ft/) with deep penetrating shots (15") Two runs, one of 3 ft. and one of 4 ft. and fluid level was about 350 ft. from top of ground when shooting and well kicked off to flow. Shut down.

3/5/74 United Pump truck on location to pump into well to kill it so tubing could be run. Pumped into well slowly 10 bbls. of fluid and then bled off air and some gas. Well dead. Took off orbit valve and connected up controlled tubing head for running 2" upset tubing. Put metal disc on bottom joint of tubing and ran 65 joints (total overall tubing on location 67 joints 2062 ft. with one bad joint out 29 ft. and one good joint left out of string) for a total of 2002 ft. in hole. Dropped rod and disc failed to break, dropped a second rod 1 1/4" steel and disc failed to break. Ran in with tubing swab stinger and dropped on disc which broke and two rods to bottom. Came out and no kickoff. Swabbed tubing and well came on gas. Shut in.

3/6/74 Blew gas off for two minutes and well died. Left gate open and in one-half hour, with the Lord's blessing, said well begin to unload water and gas in spirts. Unloaded for 45 minutes water and gas and then to gas only. Left well open and began to blow good. Shut in and Butler County service unit left location. Tighten all connections and shut gas well in for hookup.

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Compl Report

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