

# SKELLY OIL COMPANY

## CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

SWRW  
6

LEASE NAME Lillian Scoggins WELL NO. 6 DISTRICT Rocky Mountain  
 SEC. 19 T. 10S R. 19W COUNTY Roos AFE NO. 24203  
 BLOCK \_\_\_\_\_ SURVEY \_\_\_\_\_ STATE Kansas

### TYPE OF WORK CONVERT TO REPRESSURE

Date commenced March 27, 1968 Date completed March 29, 1968  
 Deepened from 3797' to 3693' Total Depth 3693'  
 Plugged back from \_\_\_\_\_ to \_\_\_\_\_ P.B.T.D. \_\_\_\_\_  
 Cleaned out from 4 to 53  
 Production before 4 bbls. oil 53 bbls. water \_\_\_\_\_ cu. ft. gas.  
 Production after Brown Bros. Well Service bbls. oil \_\_\_\_\_ bbls. water \_\_\_\_\_ cu. ft. gas.  
 Tools owned by: \_\_\_\_\_ Kind used: Service Unit No. days rig time; \_\_\_\_\_  
 Cost of Job \$ \_\_\_\_\_ Revised Estimated Payout (Mos.) \_\_\_\_\_

### TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT
			RECEIVED STATE CORPORATION COMMISSION JUL 12 1968 CONSERVATION DIVISION Wichita, Kansas

### CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Cas'g.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN				PULLED OUT			
					Jts.	Feet	LTM	In.	Jts.	Feet	LTM	In.
5 1/2" casing perforations open:												
Above PE TD: 3496'-3501' / 16, 3600'-02' / 4, 3604'-08' / 8, 3618'-24' / 12,												
3632'-36 1/8, 3658'-63' / 10, 3671'-75' / 8 holes												
Below PE TD: 3780'-86' / 51 holes, 3788'-92' / 24												

### XXXXXXXXXXXXX INPUT FORMATION

PRODUCING FROM  
LANSING-KANSAS CITY thru OPEN HOLE PERFORATIONS 3496' 3675' 74  
 FORMATION TOP BOTTOM Total No. Shots

REMARKS (Give review of work performed and any other comment of interest)

On March 27, 1968, moved in well service unit of Brown Bros. Well Service to convert well to a repressure well.

Set Lane-Wells cast iron bridge plug at 3700' and plugged back with Cal-Seal from 3700' to 3693'.

PLUGGED BACK TOTAL DEPTH 3693'

Ran 2" EUE tubing and set Halliburton R-4 plastic lined packer at 3420'.

March 29, 1968, tested injection and well took 360 barrels water in 24 hours through 2" tubing.

Well was converted March 29, 1968, from oil to a salt water repressure well injecting water into the Lansing-Kansas City formation through casing perforations.