

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/7/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/22/07	5/27/07	5/29/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26846-0000
County: Neosho

_____ nw _____ ne Sec. 2 Twp. 27 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Nordstedt, L.D. Living Trust Well #: 2-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 972 Kelly Bushing: n/a

Total Depth: 1023 Plug Back Total Depth: 1005.62

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1005.62

feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan ATI NJ 2/2009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 9/7/07

Subscribed and sworn to before me this 7th day of September

20 07.

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 10 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Nordstedt, L.D. Living Trust Well #: 2-1
 Sec. 2 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	25	
Production	6-3/4	4-1/2	10.5	1005.62	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	918-920	400gal 15%HCLw/ 29 bbis 2%Kcl water, 482bbis water w/ 2% KCL, Biocide, 1300# 20/40 sand	918-920
4	747-749/640-642/613-615/610-611/590-592	400gal 15%HCLw/ 54 bbis 2%Kcl water, 599bbis water w/ 2% KCL, Biocide, 3300# 20/40 sand	747-749/640-642 613-615 610-611/590-592
4	512-516/501-505	400gal 15%HCLw/ 46 bbis 2%Kcl water, 708bbis water w/ 2% KCL, Biocide, 6700# 20/40 sand	512-516/501-505

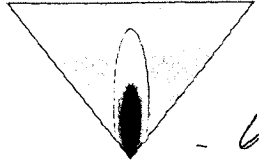
TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		953	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/29/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0.1mcf	Water Bbls. 35.7bbls	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
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TICKET NUMBER 2665

FIELD TICKET REF # _____

FOREMAN Joe

- 620420

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5.23.07	Nordstett LD Living Trust 2-1	2	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:30	2:00		903427		1.5	<i>Joe</i>
Tim	12:00			903255		2	<i>Tim</i>
Tyler	12:30			903206		1.5	<i>Tyler</i>
Gary C	12:30			931500		1.5	<i>Gary C</i>
TROY W	12:00			extra		2	<i>Troy W</i>

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 23 Ft CASING SIZE & WEIGHT _____
 CASING DEPTH 21 Ft DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 1.31 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

~~Wash~~ wash 3ft surface casing in hole start cement PAIL 25 SKS of cement & 3/4 bbl water displacement shut down close valve at well. washed up - left location

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.5 hr	Foreman Pickup	
903255	2 hr	Cement Pump Truck	
903206	1.5 hr	Bulk Truck	
1104	25 SK	Portland Cement	
1124	0	50/50 POZ Blend Cement	
1126	0	OWC - Blend Cement	
1110	0	Gilsonite	
1107	0	Flo-Seal	
1118	0	Premium Gel	
1215A	0	KCL	
1111B	0	Sodium Silicate	
1123	2500gal	City Water	
903	0	Transport Truck	
	0	Transport Trailer	
931500	1.5 hr	80 Vac	

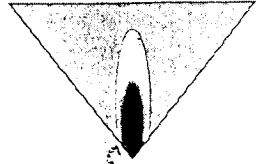
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WICHITA KS

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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONFIDENTIAL

TICKET NUMBER 2212

FIELD TICKET REF # _____

FOREMAN Joe

620420

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-07	Nordstedt 2-1 Liv. trust	2	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:45	5:05		903427		5.5 5.25	Joe P. [Signature]
MAVRICK D		4:30		903197		4.75	[Signature]
Tyler G		5:00		903206		5.25	[Signature]
Gary G		4:15		931500		4.5	[Signature]
NO DRIVER				903139	932452		

JOB TYPE Longstrike HOLE SIZE 6 3/4 HOLE DEPTH 1023 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1005.62 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.03 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

INSTALLED Cement head RAN 1 SK gal & 10 bbl dye & 145 SKS of cement to get dye to surface. flush pump. Pump with plug to bottom & set float shoe

1005.62	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.5 5.25 hr	Foreman Pickup	
903197	4.75 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	loop	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
903139	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931500	4.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	2	T.	27	R.	19		
API.#	133-26846	County:	Neosho		436'	no blow			
Elev:	972'	Location	Kansas		467'	slight blow			
					498'	no blow			
Operator:	Quest Cherokee, LLC				529'	no blow			
Address:	9520 N. May Ave, Suite 300				591'	2 - 1/2"	8.87		
	Oklahoma City, OK. 73120				622'	2 - 1/2"	8.87		
Well #	2-1	Lease Name	Nordstedt Liv. Trust		653'	2 - 1/2"	8.87		
Footage Location	660 ft from the		N	Line	777'	11 - 1/2"	20.9		
	1980 ft from the		E	Line	808'	13lb- 1/2"	134		
Drilling Contractor:	TXD SERVICES LP				870'	3lb- 1/2"	59.2		
Spud Date:	5/22/2007	Geologist:			901'	7lb- 1/2"	94.5		
Date Comp:	5/27/2007	Total Depth:	1025'		932'	10lb- 1/2"	116		
Exact spot Location;	NW NE								
Surface	12-1/4"	Production	6-3/4"						
Size Hole	12-1/4"		6-3/4"						
Size Casing	8-5/8"		4-1/2"						
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	sand	383	389	coal	590	591
shale, lime	4	22	shale	389	416	shale	591	610
lime	22	48	lime	416	419	lime	610	612
b.shale	48	50	b.shale	419	421	b.shale	612	614
lime	50	61	coal	421	422	shale	614	617
shale	61	68	shale	422	425	coal	617	618
lime	68	90	lime	425	433	shale	618	636
shale	90	91	b.shale	433	435	coal	636	638
b.shale	91	93	lime	435	444	shale	638	643
lime	93	116	b.shale	444	446	coal	643	644
shale	116	120	shale	446	482	shale	644	655
lime	120	130	coal	482	483	sand	655	661
shale	130	134	shale	483	485	sand/shale	661	690
lime	134	138	lime	485	492	shale	690	700
shale	138	256	shale	492	494	coal	700	701
lime	256	270	lime	494	497	shale	701	711
shale	270	287	shale	497	502	coal	711	712
b.shale	287	289	b.shale	502	504	shale	712	726
shale	289	309	shale	504	509	sand	726	746
lime	309	321	lime	509	512	coal	746	747
shale	321	324	shale	512	513	shale	747	762
lime	324	326	b.shale	513	515	b.shale	762	763
shale	326	383	shale	515	590	shale	763	771

533' added water, 726-746' odor

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WICHITA, KS

