

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/20/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
 Name: John O. Farmer, Inc.
 Address: P.O. Box 352
 City/State/Zip: Russell, KS 67665
 Purchaser: NCRA
 Operator Contact Person: Marge Schulte
 Phone: (785) 483-3145, Ext. 214
 Contractor: Name: Discovery Drilling Company, Inc.
 License: 31548
 Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-13-07	6-19-07	7-6-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
SEP 20 2007
CONFIDENTIAL

API No. 15 - 135-24,664-00-00
 County: Ness
NE SW SE NE Sec. 12 Twp. 17 S. R. 25 East West
2150 feet from S (N) (circle one) Line of Section
820 feet from (E) W (circle one) Line of Section

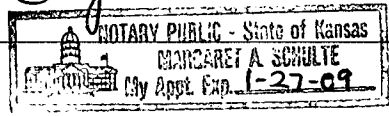
Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Tillitson Well #: 1
 Field Name: (wildcat)
 Producing Formation: Mississippi
 Elevation: Ground: 2434' Kelly Bushing: 2442'
 Total Depth: 4500' Plug Back Total Depth: 4455'
 Amount of Surface Pipe Set and Cemented at 211 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set Port Collar @ 1778 Feet
 If Alternate II completion, cement circulated from 1778
 feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan Att # NJ 21009
 (Data must be collected from the Reserve Pit)
 Chloride content 16,000 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
 Title: President Date: 9-20-07
 Subscribed and sworn to before me this 20th day of September,
2007
 Notary Public: Margaret A. Schulte
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 21 2007

Operator Name: John O. Farmer, Inc. Lease Name: Tillitson Well #: 1
 Sec. 12 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log, Dual Receiver Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1773'</td> <td>(+669)</td> </tr> <tr> <td>Heebner</td> <td>3793'</td> <td>(-1351)</td> </tr> <tr> <td>Lansing</td> <td>3832'</td> <td>(-1390)</td> </tr> <tr> <td>Base/KC</td> <td>4127'</td> <td>(-1685)</td> </tr> <tr> <td>Pawnee</td> <td>4254'</td> <td>(-1812)</td> </tr> <tr> <td>Fort Scott</td> <td>4334'</td> <td>(-1892)</td> </tr> <tr> <td>Cherokee</td> <td>4359'</td> <td>(-1917)</td> </tr> <tr> <td>Mississippi</td> <td>4432'</td> <td>(-1990)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1773'	(+669)	Heebner	3793'	(-1351)	Lansing	3832'	(-1390)	Base/KC	4127'	(-1685)	Pawnee	4254'	(-1812)	Fort Scott	4334'	(-1892)	Cherokee	4359'	(-1917)	Mississippi	4432'	(-1990)
Name	Top	Datum																										
Anhydrite	1773'	(+669)																										
Heebner	3793'	(-1351)																										
Lansing	3832'	(-1390)																										
Base/KC	4127'	(-1685)																										
Pawnee	4254'	(-1812)																										
Fort Scott	4334'	(-1892)																										
Cherokee	4359'	(-1917)																										
Mississippi	4432'	(-1990)																										

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	211'	Common	150	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	14#	4498'	EA-2	160	
Port Collar				1778'	QMD	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	4432-38' (Mississippi)	1500 gals. 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4450'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
7-9-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	8.00		1.00		39.0°	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION 4432-38' (Mississippi)

Production Interval _____

(If vented, Submit ACO-18.)



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: John O. Farmer, Inc. LIC# 5135
PO Box 352
Russell, KS 67665

Contractor: Discovery Drilling Co., Inc. LIC#31548
PO Box 763
Hays, KS 67601

Lease: Tillitson #1

Location: 16'0" N & 170' E of SW / SE / NE
Sec. 12 / 17S / 25W
Ness Co., KS

Loggers Total Depth: 4500'
Rotary Total Depth: 4500'
Commenced: 6/13/2007
Casing: 8 5/8" @ 210.78' w / 150 sks
5 1/2" @ 4497.69' w / 160 sks
(Port Collar @ 1778')

API#-15- 135-24, 664-0000
Elevation: 2434' GL / 2442' KB
Completed: 6/20/2007
Status: Oil Well

DEPTHS & FORMATIONS
(All from KB)

Table with 4 columns: Formation Name, Depth, Formation Name, Depth. Rows include Surface, Sand & Shale (0'), Dakota Sand (989'), Shale (1066'), Cedar Hill Sand (1239'), Red Bed Shale (1506'), Anhydrite (1774'), and Base Anhydrite (1805').

KCC
SEP 20 2007
CONFIDENTIAL

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

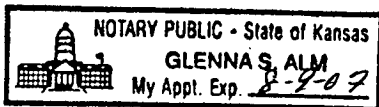
Signature of Thomas H. Alm
Thomas H. Alm

Subscribed and sworn to before me on 6-22-07

My Commission expires: 8-9-07

(Place stamp or seal below)

Signature of Glenna S. Alm
Notary Public



RECEIVED
KANSAS CORPORATION COMMISSION

SEP 21 2007

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Fe

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1538

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-13-07	12	17	25		3:00	7:00	4:15
Lease	Well No.	Location		County	State		
		S 17 N		KS	KS		
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		To			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		CONFIDENTIAL			
Press Max.		Minimum					
Meas Line		Displace		CEMENT			
Perf.							

EQUIPMENT			Amount Ordered
Pumptrk	No.	Cementer	120 (3310-241)
		Helper	
Bulktrk	No.	Driver	Consisting of
Bulktrk	No.	Driver	Common 150 @ 11.00
Bulktrk	No.	Driver	Poz. Mix
JOB SERVICES & REMARKS			Gel. 3 @ 17.00
Pumptrk Charge		750.00	Chloride 5 @ 47.00
Mileage		144.00	Hulls
Footage			Salt
Total		894.00	Flowseal

Remarks: ~~_____~~

Sales Tax		
Handling	158 @ 1.90	300.20
Mileage	8 @ 38.00	303.36
Pump Truck Charge		894.00
Sub Total		1405.86
Total		
Floating Equipment & Plugs		
Squeeze Manifold		
Rotating Head		
Tax		102.61
Discount		(343.00)
Total Charge		3,193.17

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 21 2007

CONSERVATION DIVISION
WICHITA, KS

X
Signature

JOB LOG

SWIFT Services, Inc.

DATE 6-20-07 PAGE NO. 1

CUSTOMER John O Foamer WELL NO. #1 LEASE TILLOTSON JOB TYPE 5/2" LONGESTRING TICKET NO. 12218

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
	1130							START 5/2" CASING IN WELL
								TD-4500 SETC 4498
								TP-4500 5/2" 14
								ST-20.78'
								CENTRALIZERS-1,3,5,7,9,10,17,67
								CMT BSKS-2,18,68
								PORT COLLAR = 1778 TOP JT # 68
	1310							DROP BALL - CIRCULATE ROTATE
	1338	6	12		✓		500	PUMP 500 GAL MUD FLUSH
	1340	6	20		✓		500	PUMP 20 BBS KCL FLUSH
	1346		4 1/2					PLUG RH - MH
	1349	4 1/2	42		✓		350	MAX CS9WT 175 SKS EA-2 W/ADDITIONS
	1359							WASH OUT PUMP. LINES
	1400							RELEASE LATCH DOWN PLUG
	1402	7	0		✓			DISABE PLUG
		7	99				850	SHOT OFF ROTARIX
	1418	6 1/2	109.3				1500	PLUG DOWN - PSE UP LATCH IN PLUG RECEIVED KANSAS CORPORATION COMMISSION
	1420						OK	RELEASE PSE-HEW SEP 21 2007 CONSERVATION DIVISION WICHITA KS
								WASH TRUCK
	1500							JOB COMPLETE THANK YOU WAYNE, JUSTY, SUD, JEFF

KCC
SEP 20 2007
CONFIDENTIAL

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1549

Date	6-28-07	Sec.		Twp.		Range		Called Out		On Location		Job Start	1:00P	Finish	1:30PM
Lease	Tillage	Well No.	1		Location		A 1011 E 31.5 N 1/2		County	Wass	State	KS			
Contractor	Lynn Well Service		Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Type Job			Charge To		J.O. Farmer										
Hole Size			T.D.		Street										
Csg.	5 1/2		Depth		City										
Tbg. Size	2 3/8		Depth		State										
Drill Pipe			Depth		City										
Tool Foot Collar			Depth		State										
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.										
Press Max.			Minimum												
Meas Line			Displace		6.861										
Perf.															

KCC
SEP 20 2007
CONFIDENTIAL

EQUIPMENT				Amount Ordered	225 MDC	
Pumptrk	No.	Cementer	Steve	Consisting of		
		Helper				
Bulktrk	No.	Driver	Dave	Common	145 @ 18.25	
		Driver				
Bulktrk	No.	Driver	Blanton	Poz. Mix		
		Driver				

JOB SERVICES & REMARKS				Gel.	
Pumptrk Charge	Port Collar		750.00	Chloride	
Mileage	24 @ 6.00		144.00	Hulls	
Footage				Salt	
	Total		894.00	Flowseal	

Remarks:	Pressure casing to 1000 ps				Sales Tax	427.50
	Open tool Pressure casing full wraps				Handling	225 @ 1.90
	Run 5 ft & wash clean				Mileage	64 @ 6.75
					Sub Total	894.00

<p>Quality Oilwell Cementing</p> <p>RECEIVED KANSAS CORPORATION COMMISSION SEP 21 2007 CONSERVATION DIVISION WICHITA, KS</p>				Floating Equipment & Plugs	
<p>Thank You</p>				Squeeze Manifold	
<p>Signature</p>				Rotating Head	
				Tax	140.25
				Discount	440.00
				Total Charge	\$4,100.00