

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/13/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Thomas Funk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/19/07 5/24/07 5/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 179-21171-00-00
County: Sheridan
N2 N2 SW SE Sec. 2 Twp. 6 S. R. 26 East West
1100 FSL feet from (S) N (circle one) Line of Section
1980 FEL feet from (E) W (circle one) Line of Section

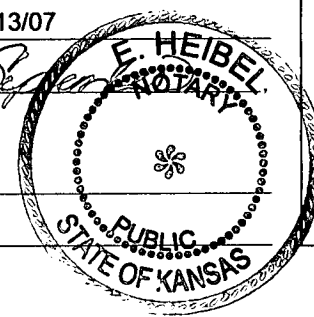
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gillum Well #: 1-2
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2496 Kelly Bushing: 2501
Total Depth: 3890 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 247 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: PANS 21209
(Data must be collected from the Reserve)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 9/13/07
Subscribed and sworn to before me this 6th day of September
2007
Notary Public: E. Heibel
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 17 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Muffin Drilling Company, Inc. Lease Name: Gillum Well #: 1-2
 Sec. 2 Twp. 6 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p> <p style="text-align: right; font-size: 1.2em; font-weight: bold;">KCC SEP 13 2007 CONFIDENTIAL</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	247	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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CONSERVATION DIVISION
WICHITA, KS

MDCI
 Gillum #1-2
 1100' FSL 1980' FEL
 Sec. 2-T6S-R26W
 2501' KB

John O Farmer & N.
 Appleman Co
 #1 Scott
 NW NW SE
 Sec. 2-T6S-R26W
 2517' KB

Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2101	+400	+5	2097	+404	+9	2122	+395
B/Anhydrite	2134	+367	+4	2130	+371	+8	2154	+363
Topeka	3302	-801	+5	3297	-796	+10	3323	-806
Heebner	3551	-1050	+5	3547	-1046	+9	3572	-1055
Toronto	3574	-1073	+4	3570	-1069	+8	3594	-1077
Lansing	3590	-1089	+4	3586	-1085	+8	3610	-1093
BKC	3785	-1284	+1	3573	-1272	+13	3802	-1285
RTD	3890						3805	
LTD				3888				

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 KANSAS CORPORATION COMMISSION

SEP 17 2007

CONSERVATION DIVISION
 WICHITA, KS

Fix acct

Allied Cementing Co., LLC
24 S. Lincoln
P.O. Box 31
Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 108803

Invoice Date: 05/23/07

Sold Murfin Drlg. Co., Inc.
To: 250 N. Water
STE #300
Wichita, KS
67202

COPY

KCC
SEP 13 2007
CONFIDENTIAL

Cust I.D.....: Murfin
P.O. Number...: Gillum 1-2
P.O. Date.....: 05/23/07

Due Date.: 06/22/07
Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	160.00	SKS	12.6000	2016.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage	65.00	MILE	15.1200	982.80	E
168 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	65.00	MILE	6.0000	390.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 486.59
ONLY if paid within 30 days from Invoice Date

Subtotal: 4865.95
Tax.....: 148.61
Payments: 0.00
Total....: 5014.56

Disc 486.59

4527.97

OK

Account	Unit	Qty	Price	Total	Description
03600	108803	2852	5014.56	(486.59)	Cement S.C.S.

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KANSAS CORPORATION COMMISSION

SEP 17 2007

CONSERVATION DIVISION
WICHITA KS

ALLIED CEMENTING CO., INC. 28577

REMIT TO R.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>5-19-07</u>	SEC <u>2</u>	TWP. <u>6 S</u>	RANGE <u>26 W</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>12:45 PM</u>
LEASE <u>Gillum</u>	WELL # <u>1-2</u>	LOCATION <u>Lenora 12W-3 1/2 S</u>			COUNTY <u>Shedden</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MurFin Dels Co #8 OWNER Same

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 247'
 CASING SIZE 8 5/8 DEPTH 247'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 14 3/4 DBL
 EQUIPMENT

CEMENT AMOUNT ORDERED 160 SKS com
3% CG - 2% Gel

COMMON	<u>160 SKS @</u>	<u>12.60</u>	<u>2,016.00</u>
POZMIX	@		
GEL	<u>3 SKS @</u>	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 SKS @</u>	<u>46.60</u>	<u>233.00</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		

PUMP TRUCK CEMENTER Walt
 # 102 HELPER
 BULK TRUCK
 # 377 DRIVER Rex
 BULK TRUCK
 # DRIVER

HANDLING 168 SKS @ 1.90 319.20
 MILEAGE 94 per sk/mile 982.80
 TOTAL 3,600.95

REMARKS:

Cement Did Cure
Thank You

CHARGE TO: MurFin Dels Co Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 815.00
 EXTRA FOOTAGE @ _____
 MILEAGE 65 miles @ 6.00 390.00
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 1,205.00

PLUG & FLOAT EQUIPMENT

8 5/8
1-Surface Plug @ 60.00
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
LARRY PICKNER
 PRINTED NAME

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CONSERVATION DIVISION
 ANCHORAGE, KS

KCC
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 CONFIDENTIAL

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

6-28-07 *Inf acct*

 * INVOICE *

Invoice Number: 108926

Invoice Date: 05/29/07

Sold Murfin Drlg. Co., Inc.
 To: 250 N. Water
 STE #300
 Wichita, KS
 67202

KCC
 SEP 13 2007
 CONFIDENTIAL

COPY

Cust I.D..... Murfin
 P.O. Number...: Gillum 1-2
 P.O. Date.....: 05/29/07

Due Date.: 06/28/07
 Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	114.00	SKS	12.6000	1436.40	T
Pozmix	76.00	SKS	6.4000	486.40	T
Gel	10.00	SKS	16.6500	166.50	T
FloSeal	48.00	LBS	2.0000	96.00	T
Handling	202.00	SKS	1.9000	383.80	T
Mileage	65.00	MILE	18.1800	1181.70	T
202 sk s@>09 per sk per mi					
Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	65.00	MILE	6.0000	390.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 513.08
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5130.80
 Tax.....: 323.24
 Payments: 0.00
 Total....: 5454.04

513.08

4940.96

01500

03600 00840-28525454.04
 (513.08)

PTA

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 SEP 17 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

28584

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>5-24-07</u>	SEC. <u>2</u>	TWP. <u>6^s</u>	RANGE <u>26^w</u>	CALLED OUT	ON LOCATION <u>8:30^{am}</u>	JOB START <u>10:30</u>	JOB FINISH <u>11:30</u>
LEASE <u>Gillum</u>	WELL # <u>1-2</u>	LOCATION <u>Lenora 11 1/2 W - 3 1/2 S - E5</u>	COUNTY <u>Sheridan</u>		STATE <u>Kan</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin Dals Co #8
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 3889'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 XH DEPTH 2115
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 190 sks 6 7/8 per
6 7/8 Gal, 1/4" Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 322 HELPER Wayne
 BULK TRUCK
 # 377 DRIVER Allen
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>114 sks @ 12.60</u>	<u>1436.40</u>
POZMIX	<u>76 sks @ 6.40</u>	<u>486.40</u>
GEL	<u>10 sks @ 16.65</u>	<u>166.50</u>
CHLORIDE	@	
ASC	@	
<u>Flo-Seal 48"</u>	<u>@ 2.00</u>	<u>96.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>202 sks @ 1.90</u>	<u>383.80</u>
MILEAGE	<u>94 per sk/mile</u>	<u>14181.70</u>
TOTAL		<u>31750.80</u>

REMARKS:

<u>25 sks @ 2115'</u>
<u>100 sks @ 1300'</u>
<u>40 sks @ 300'</u>
<u>10 sks @ 40'</u>
<u>15 sks in R.H.</u>

Thank You

CHARGE TO: MurFin Dals Co, Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 955.00
 EXTRA FOOTAGE @ _____
 MILEAGE 65-miles @ 6.00 390.00
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 1,345.00

PLUG & FLOAT EQUIPMENT

8 5/8
1-DH Plug @ 35.00
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 35.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
 PRINTED NAME

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CONSERVATION DIVISION
 WICHITA, KS