

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/26/08

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NA
Operator Contact Person: Cassandra Parks **KCC**
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company **SEP 26 2007**
License: 30606 **CONFIDENTIAL**
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/21/2007</u>	<u>8/27/2007</u>	<u>8/28/2007 (D&A)</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23628-0000
County: Rooks
_____-SE-SE-SE Sec. 16 Twp. 8 S. R. 18 East West
330 feet from (S) / N (circle one) Line of Section
495 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Williams Well #: 16D-16-818
Field Name: No Named

Producing Formation: _____
Elevation: Ground: 1901' Kelly Bushing: 1907'
Total Depth: 3498' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 7 Jls @ 307' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from D&A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **PAMS 21209**
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation/backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Assistant Date: 9/26/2007
Subscribed and sworn to before me this 26 day of September,
2007.
Notary Public: Elaine Winick
Date Commission Expires: 5-5-2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 28 2007

Operator Name: FIML Natural Resources, LLC Lease Name: Williams Well #: 16D-16-818
 Sec. 16 Twp. 8 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microlog; High Resolution Induction; Spectral Density/Dual Spaced Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2840'</td> <td>-929'</td> </tr> <tr> <td>Heebner</td> <td>3052'</td> <td>-1141'</td> </tr> <tr> <td>Toronto</td> <td>3072'</td> <td>-1161'</td> </tr> <tr> <td>Lansing</td> <td>3090'</td> <td>-1179'</td> </tr> <tr> <td>Kansas City</td> <td>3207'</td> <td>-1296'</td> </tr> <tr> <td>Arbuckle</td> <td>3341'</td> <td>-1430'</td> </tr> </table>	Name	Top	Datum	Topeka	2840'	-929'	Heebner	3052'	-1141'	Toronto	3072'	-1161'	Lansing	3090'	-1179'	Kansas City	3207'	-1296'	Arbuckle	3341'	-1430'
Name	Top	Datum																				
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Kansas City	3207'	-1296'																				
Arbuckle	3341'	-1430'																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	307'	A Common	190	2.0% gel & 3.0% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3480-Surf	60/40 POZ	215	4% gel, 1/4# Flocele
See details below				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Plug cemented w/ 25 sks		3480'
	Plug cemented w/ 25 sks		1315'
	Plug cemented w/ 100 sks		701'
	Plug cemented w/ 40 sks		365'
	Plug cemented w/ 10 sks. Rat hole cemented w/ 15 sks		40'

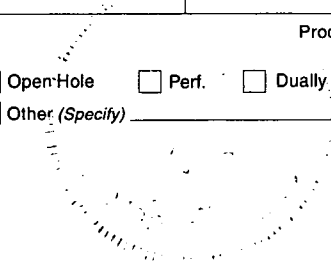
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole
 Perf.
 Dually Comp.
 Commingled _____
 Other (Specify) _____

Production Interval





ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

RECEIVED
AUG 27 2007

INVOICE

Invoice Number: 109754
Invoice Date: Aug 23, 2007
Page: 1

Bill To:
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Williams #16 D-16-818	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Aug 23, 2007	9/22/07

Quantity	Item	Description	Unit Price	Amount
190.00	MAT	Common Class A	11.10	2,109.00
4.00	MAT	Gel	16.65	66.60
6.00	MAT	Chloride	46.60	279.60
200.00	SER	Handling	1.90	380.00
53.00	SER	Mileage 200 sx @.09 per sk per mi	18.00	954.00
1.00	SER	Surface	815.00	815.00
53.00	SER	Mileage Pump Truck	6.00	318.00
1.00	EQP	Insert	335.00	335.00
3.00	EQP	Centralizers	55.00	165.00
1.00	EQP	Texas Guide Shoe	280.00	280.00
1.00	EQP	Solid Rubber Plug	100.00	100.00

KCC
SEP 26 2007
CONFIDENTIAL

D07137
8100-145
Adam D. Bl

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 28 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 580.22

ONLY IF PAID ON OR BEFORE

Sep 22, 2007

Subtotal	5,802.20
Sales Tax	176.77
Total Invoice Amount	5,978.97
Payment/Credit Applied	
TOTAL	5,978.97

580.22
5398.75

ALLIED CEMENTING CO., INC.

25631

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-22-07</u>	SEC. <u>16</u>	TWP. <u>8</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 a.m.</u>	JOB FINISH <u>5:00 a.m.</u>
LEASE <u>Williams</u>	WELL # <u>16</u>	LOCATION <u>Plainville N RR 2W</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2 1/2" Winto</u>				

CONTRACTOR Martin 24

TYPE OF JOB Surface Job

HOLE SIZE _____ T.D. 315

CASING SIZE 8 5/8 23# DEPTH 315

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 43/6

PERFS. _____

DISPLACEMENT 17 1/4 BL

EQUIPMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 190 com 30/6cc
20/6cc

COMMON	<u>190</u>	@ <u>11.10</u>	<u>2109.00</u>
POZMIX		@ _____	_____
GEL	<u>4</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6</u>	@ <u>46.60</u>	<u>279.60</u>
ASC		@ _____	_____
		@ _____	_____
		@ <u>KCC</u>	_____
		@ <u>SEP 26 2007</u>	_____
		@ <u>CONFIDENTIAL</u>	_____
		@ _____	_____
		@ _____	_____
HANDLING	<u>200%</u>	@ <u>1.90</u>	<u>380.00</u>
MILEAGE	<u>.09/SK/mile</u>		<u>954.00</u>
			TOTAL <u>3789.20</u>

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK

396 DRIVER Rocky

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circulated!
Plug landed 800 psi. Insert held.
Released. Dry.

Thanks!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815

EXTRA FOOTAGE @ _____

MILEAGE 53 @ 6.00 318

MANIFOLD @ _____

@ _____

@ _____

CHARGE TO: Final

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1133.00

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 Insert</u>		<u>335.00</u>
<u>3 Centralizers</u>	<u>3 @ 55.00</u>	<u>165.00</u>
<u>1 Texas Cone Shoe</u>	<u>1 @ 280.00</u>	<u>280.00</u>
<u>1 Solid Rubber Plug</u>	<u>1 @ 100.00</u>	<u>100.00</u>
	@ _____	_____
	@ _____	_____

TOTAL 880.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

W Gary Duke 620 640 5718

PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 109864
Invoice Date: Aug 30, 2007
Page: 1

Bill To:
FIML Natural Resources LLC 410 17th St., #900 Denver, CO 80202

RECEIVED
SEP 04 2007
[Signature]

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Williams #16D-16 818	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Aug 30, 2007	9/29/07

Quantity	Item	Description	Unit Price	Amount
129.00	MAT	Common Class A	11.10	1,431.90
86.00	MAT	Pozmix	6.20	533.20
9.00	MAT	Gel	16.65	149.85
54.00	MAT	Flo Seal	2.00	108.00
226.00	SER	Handling	1.90	429.40
55.00	SER	Mileage 226 sx @.09 per sk per mi	20.34	1,118.70
1.00	SER	Rotary Plug	815.00	815.00
55.00	SER	Mileage Pump Truck	6.00	330.00
1.00	EQP	Wooden Plug	35.00	35.00

8100-190
Adam J. Blum
Cmt. for P&A
D07137

KCC
SEP 26 2007
CONFIDENTIAL

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 495.10

ONLY IF PAID ON OR BEFORE

Sep 29, 2007

Subtotal	4,951.05
Sales Tax	262.41
Total Invoice Amount	5,213.46
Payment/Credit Applied	
TOTAL	5,213.46

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 28 2007

CONSERVATION DIVISION
WICHITA, KS

<495107
471836

ALLIED CEMENTING CO., INC.

33156

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-27-07</u>	SEC <u>16</u>	TWP. <u>8</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>Williams</u>	WELL # <u>16D-16 818</u>	LOCATION <u>Plainville Rd R 2w</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>2 1/2 N W +vento</u>			

CONTRACTOR Murphy #24

TYPE OF JOB Rotary Plug

HOLE SIZE _____ T.D. 3500

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 215 @ 40 4% Gel

1/4# Flo

COMMON	<u>129</u>	@	<u>11.10</u>	<u>1431.90</u>
POZMIX	<u>86</u>	@	<u>6.20</u>	<u>533.20</u>
GEL	<u>9</u>	@	<u>16.65</u>	<u>149.85</u>
CHLORIDE		@		
ASC		@		
	<u>54 lbs</u>	@	<u>2.00/lb</u>	<u>108.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>226</u>	@	<u>1.90</u>	<u>429.40</u>
MILEAGE	<u>109/54/mile</u>			<u>118.70</u>
TOTAL				<u>3221.05</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK DRIVER Chris

345

BULK TRUCK DRIVER Matt/Roger

213

REMARKS:

1st 3480 255x

2nd 1315 255x

3rd 701 1005x

4th 365 405x

5th 40' 105x

Pothole 155x

Thanks!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>6.00</u> <u>330.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1145.00</u>			

CHARGE TO: FIMC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 8 1/2 Wooden Plug

		@	<u>35.00</u>
		@	
		@	
		@	
		@	
TOTAL <u>35.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

W Gary Dole

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

W Gary Dole

PRINTED NAME