

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/19/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316

Name: FALCON EXPLORATION, INC.

Address: 125 N. MARKET, SUITE 1252

City/State/Zip: WICHITA, KS 67202

Purchaser: NCRA

Operator Contact Person: RONALD S. SCHRAEDER

Phone: (316) 262-1378

Contractor: Name: VAL ENERGY INC.

License: 5322

Wellsite Geologist: WES HANSEN

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

6/9/07 6/22/07 8/17/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21418-0000

County: CLARK

S2 NW SW NE Sec. 11 Twp. 31 S. R. 22  East  West

1660 feet from S (N) (circle one) Line of Section

2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: FULTON Well #: 1-11(NE)

Field Name: WILDCAT

Producing Formation: MORROW

Elevation: Ground: 2146 Kelly Bushing: 2156

Total Depth: 5310 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 665 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKINS 2-1809  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S. Schraeder

Title: ENGINEER Date: 9/19/07

Subscribed and sworn to before me this 19TH day of SEPTEMBER

20 07

Notary Public: Rosann M. Schippers

Date Commission Expires: 9/28/07

ROSANN M. SCHIPPERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9/28/07

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**

If Denied, Yes  No **KANSAS CORPORATION COMMISSION**

Wireline Log Received **SEP 19 2007**

Geologist Report Received

UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: FALCON EXPLORATION, INC. Lease Name: FULTON Well #: 1-11(NE)  
 Sec. 11 Twp. 31 S. R. 22  East  West County: CLARK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

MEL;CNL/CDL;DIL;BHCS

KCC  
 SEP 19 2007  
 CONFIDENTIAL

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
LANSING	4409	-2253
STARK SH	4764	-2608
MARMATON	4913	-2757
CHEROKEE	5012	-2856
MRW SH	5116	-2960
MRW SS	5136	-2980
MISSISSIPPAIN	5162	-3006

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	32"	20"		77'	GROUT		
SURFACE	12-1/4"	8-5/8"	23#	665'	LITE;COMMON	650	2% GEL;3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	5310'	CLASS AA -2	150	10% SALT, .75% CFT, .3% CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5146-54'	1,000 GAL 10% MUD ACID	5146-54'

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 19 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5254'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

33071

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-10-07</u>	SEC. <u>11</u>	TWP. <u>31S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 p.m.</u>	JOB FINISH <u>1:45 p.m.</u>
LEASE <u>Fulton</u>	WELL # <u>1-11</u>	LOCATION <u>Bucklin S to Ashland Feeders</u>			COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2W 3N to Bridge S/E Into</u>				

CONTRACTOR Val Rig #2

TYPE OF JOB Surface Job

HOLE SIZE \_\_\_\_\_ T.D. 670

CASING SIZE 8 5/8 23ft DEPTH 675

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 45.35

CEMENT LEFT IN CSG. 45.35

PERFS. \_\_\_\_\_

DISPLACEMENT 40 BL

EQUIPMENT \_\_\_\_\_

OWNER Used 450 SX

CEMENT 6535

AMOUNT ORDERED 400-lite + 3% cc 40# F10

200.39 cc 296011

COMMON	<u>293</u>	@	<u>11.40</u>	<u>3252.30</u>
POZMIX	<u>157</u>	@	<u>6.20</u>	<u>973.40</u>
GEL	<u>17</u>	@	<u>16.66</u>	<u>283.22</u>
CHLORIDE	<u>14</u>	@	<u>46.60</u>	<u>652.40</u>
ASC		@		
FLOSEA	<u>112#</u>	@	<u>2.00</u>	<u>224.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>515</u>	@	<u>1.90</u>	<u>978.50</u>
MILEAGE	<u>94/sk</u>	@	<u>27.50</u>	<u>2549.25</u>
TOTAL				<u>8912.90</u>

PUMP TRUCK CEMENTER Craig

# 409 HELPER Adrian

BULK TRUCK

# 410 DRIVER John

BULK TRUCK

# 381 DRIVER Larry medicine lodge

Trailer 314

REMARKS:

Cement Circulate!

Thanks!

CHARGE TO: Falcon Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>370</u>	@	<u>65¢</u>	<u>240.75</u>
MILEAGE	<u>55</u>	@	<u>6.00</u>	<u>330.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1385.75</u>

PLUG & FLOAT EQUIPMENT

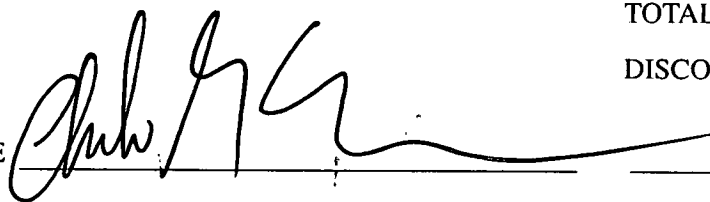
<u>1 8 5/8 AFU Insert</u>				<u>335.00</u>
<u>2 Centralizers</u>	@	<u>55.00</u>		<u>110.00</u>
<u>2 Baskets</u>	@	<u>220.00</u>		<u>440.00</u>
<u>1 Solid Rubber Plug</u>	@			<u>100.00</u>
	@			
	@			
TOTAL				<u>985.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE 

PRINTED NAME \_\_\_\_\_

Customer <b>Falcon Exploration, Incorporated</b>	Lease No. <b>Fulton</b>	Lease No. <b>1-11</b>	Date <b>6-22-07</b>
Field Order # <b>16,224</b>	Station <b>Pratt</b>	Casing <b>5 1/2 15.5 LB.</b>	Depth <b>15.5 LB.</b>
Type Job <b>C.N.W. - Long String</b>	Formation <b>H-319-22W</b>	County <b>Clark</b>	State <b>KS.</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME	
Casing Size <b>5 1/2</b>	Tubing Size <b>5.5 LB.</b>	Shots/Ft.		<b>CEMENT</b>	AA-RATE	PRESS. 3% FRICTION REDUCER
Depth <b>3314 Ft.</b>	Depth	From	To	<b>150 sacks</b>	Max	<b>3% FLA-322, 10% Salt, 1% Ga</b>
Volume <b>26.5 Bbl.</b>	Volume	From	To	<b>.25% Defoamer, 5% Blok, .25 LB.</b>	Min	<b>5% Cellulose, 5% Gilsonite</b>
Max Press <b>300 P.S.I.</b>	Max Press	From	To	<b>15 LB./Gal.</b>	Avg	<b>6.24 Gal./sk., 1.44 CU.FT./s</b>
Well Connection <b>1 1/2" Containment</b>	Annulus Vol.	From	To	<b>25 sacks 60/100 Poz to plug</b>	HP Used	<b>Rat and Mouse hole</b>
Plug Depth <b>521 Ft.</b>	Packer Depth	From	To	Flush	Gas Volume	Total Load

Customer Representative <b>Leon Kuhn</b>	Station Manager <b>David Scott</b>	Treater <b>Clarence R. Messick</b>
Service Units <b>19,870</b>	<b>19,903</b>	<b>19,832</b>
Driver Names <b>Messick Mattal Boles</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
12:00 A.M.					Val Drilling start to run Auto-Fill Float shoe, shoe join with Latch Down Baffle screwed into collar and a total of 160 jts new 15.5 Lb./Ft. 5 1/2" casing. Ran Basket on Jt. # 8. Ran Turbolizers on collars # 2, 4, 9, 27, 49.
4:30					Casing in well. Circulate and Recipricate for 1 hour.
5:45	500		20	6	Start Fresh Water Pre-Flush.
			44	6	Start Super Flush II.
			47		Start Fresh Water Spacer.
			4-3	2	Stop pumping. Shut in well.
6:10	400		38.5	5	Plug Rat and Mouse holes. Open Well. Start mixing 150 sacks AA-2 cemen
					Stop pumping. Shut in well. Wash pump and lines. Released lua. Open Well
6:30	100		100	7	Start Fresh Water Displacement.
			126	5	Start to lift cement.
7:00	800				Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
					Wash up pump truck.
7:15					Job Complete.
					Thanks.