

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

9/12/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC.  
Address: 1670 BROADWAY, SUITE 3300  
City/State/Zip: DENVER, CO 80202-4838  
Purchaser: GARY-WILLIAMS ENERGY CORPORATION  
Operator Contact Person: TOM FERTAL  
Phone: (303) 831-4673

Contractor: Name: SUMMIT DRILLING  
License: 30141  
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/19/2007 5/28/2007 6/18/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-159-22538-0000  
County: RICE  
N/2 S/2 SW Sec. 4 Twp. 18 S. R. 10  East  West  
990 feet from SOUTH of Section  
1350 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW **SW**  
Lease Name: STUMPS Well #: 2-4  
Field Name: WILDCAT

Producing Formation: ARBUCKLE  
Elevation: Ground: 1772' Kelly Bushing: 1782'  
Total Depth: 3357' Plug Back Total Depth: 3331'  
Amount of Surface Pipe Set and Cemented at 337 Feet  
Multiple State Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

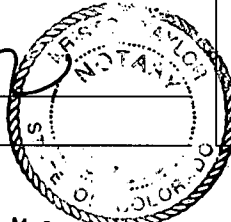
Signature: Thomas Fertal

Title: SR. GEOLOGIST Date: 9/12/2007

Subscribed and sworn to before me this 12 TH day of SEPTEMBER,

2007  
Notary Public: Mistal Puyler

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

SEP 13 2007

CONSERVATION DIVISION  
WICHITA, KS

My Commission Expires  
MAY 9, 2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: STUMPS Well #: 2-4  
 Sec. 4 Twp. 18 S. R. 10  East  West County: RICE

**INSTRUCTIONS:** Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2555'</td> <td>-773'</td> </tr> <tr> <td>HEEBNER</td> <td>2813'</td> <td>-1031'</td> </tr> <tr> <td>DOUGLAS</td> <td>2839'</td> <td>-1057'</td> </tr> <tr> <td>BRN LIME</td> <td>2930'</td> <td>-1148'</td> </tr> <tr> <td>LANSING</td> <td>2950'</td> <td>-1168'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3274'</td> <td>-1492'</td> </tr> <tr> <td>TD</td> <td>3357'</td> <td></td> </tr> </table> <div style="text-align: center; font-size: 1.2em; font-weight: bold; margin-top: 20px;">                 KCC                  SEP 12 2007                  CONFIDENTIAL             </div>	Name	Top	Datum	TOPEKA	2555'	-773'	HEEBNER	2813'	-1031'	DOUGLAS	2839'	-1057'	BRN LIME	2930'	-1148'	LANSING	2950'	-1168'	ARBUCKLE	3274'	-1492'	TD	3357'	
Name	Top	Datum																							
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TD	3357'																								

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	337'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3352'	60/40 POZ CLASS AA2	25 95	7#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3278-82'	250 GALS 15% DOUBLE FE	3278 - 82'

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-3/8"	3317"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
6/18/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	15	0	15				

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled    3278 - 82'  
*If vented, submit ACO-18.)*

Other (Specify) \_\_\_\_\_



✓ 2680

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

INVOICE  
Invoice # 213545  
Invoice Date: 05/21/2007 Terms: Page 1

GARY SAMUEL & ASSOCIATES, INC  
1670 BROADWAY, SUITE 3300  
DENVER CO 80202  
( ) -

STUMPS 2-4  
17392  
05-20-07

RECEIVED  
MAY 28 2007  
SAMUEL GARY JR.  
& ASSOCIATES, INC.

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	180.00	14.6400	2635.20
1102	CALCIUM CHLORIDE (50#)	500.00	.8100	405.00
1118A	S-5 GEL/ BENTONITE (50#)	340.00	.1800	61.20
1107	FLO-SEAL (25#)	45.00	2.2800	102.60
4432	8 5/8" WOODEN PLUG	1.00	84.0000	84.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	930.60	1.38	1284.23
445	CEMENT PUMP (SURFACE)	1.00	800.00	800.00
445	EQUIPMENT MILEAGE (ONE WAY)	110.00	4.15	456.50

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DRLG  COMP  W/O  LOE  
AFE # 96036  
ACCT # 185.60  
APPROVED BY [Signature]

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CONSERVATION DIVISION  
WICHITA KS

Parts:	3288.00	Freight:	.00	Tax:	207.15	AR	6035.88
Labor:	.00	Misc:	.00	Total:	6035.88		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17382  
 LOCATION SURBER  
 FOREMAN ARVIN McGOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-20-07	3015	Stump 2-4	4	185	10 W	Rice
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE Surber HOLE SIZE 12 1/4 HOLE DEPTH 340' KB CASING SIZE & WEIGHT 8 1/2" 22" WOOD  
 CASING DEPTH 337' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL 43 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 20 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 180 sks class "A" cement w/ 3% CACL2, 2% Sol, 1/4" Flocak @ 15" per gal. Yield 1.35. Shut down. Rotate plug. Displace w/ 20 BBL fresh water. Shut casing in. Good cement returns to surface. 18 BBL slurry. Job complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	800.00	800.00
5406	110	MILEAGE	4.15	456.50
11045	180 SKS	CLASS "A" Cement	14.64	2635.20
1102	500 "	CACL2 3%	.81	405.00
1118 A	340 "	Sol 2%	.18	61.20
1107	45 "	Flocak 1/4" per/sk	2.22	99.90
5407A	8.46 TONS	110 miles BULK TRUCK	1.38	1168.23
4432	1	8 5/8 wooden Plug	84.00	84.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			SEP 13 2007	
			CONSERVATION DIVISION	
			WICHITA KS	
			Sub Total	6035.73
			SALES TAX 6.3%	380.15
			ESTIMATED TOTAL	6415.88

AUTHORIZATION [Signature] TITLE 213545 Repurposed/Summit Delg. DATE \_\_\_\_\_  
 THANK YOU 6.3%  
 6035.88



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PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 05/30/2007
INVOICE NUMBER <b>1970000358</b>		

**Pratt**

**BILL TO**  
SAMUEL GARY JR. & ASSOCIATES  
1670 BROADWAY  
SUITE 3300  
DENVER CO 80202-4838  
ATTN:

**JOB**  
LEASE NAME  
WELL NO.  
COUNTY  
STATE  
JOB DESCRIPTION  
JOB CONTACT

Stumps  
2-4  
Rice  
KS  
Cement-New Well Casing/Pipe:

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SEP 13 2007

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00360	301		Net 30 DAYS	06/29/2007 WICHITA, KS
<b>For Service Dates: 05/28/2007 to 05/28/2007</b>				
<b>1970-00360</b>				
<b>1970-15786 Cement-New Well Casing 5/28/07</b>				
Pump Charge-Hourly		1.00	Hour	1,596.00
Casing Cement Pumper		1.00	EA	250.00
Cementing Head w/Manifold		1.00	EA	320.00
Cement Head Rental		1.00	EA	320.00
Cement Float Equipment		1.00	EA	320.00
Auto Fill Float Shoe		2.00	EA	268.50
Cement Float Equipment		1.00	EA	250.00
Basket		6.00	EA	445.20
Cement Float Equipment		1.00	EA	150.00
I.R. Latch Down Plug & Baffle		120.00	DH	180.00
Cement Float Equipment		130.00	DH	650.00
Turbolizer		364.00	DH	582.40
Extra Equipment		65.00	Hour	195.00
Casing Swivel Rental		26.00	EA	96.20 T
Mileage		27.00	EA	162.00 T
Cement Service Charge		23.00	EA	79.35 T
Mileage		72.00	EA	594.00 T
Heavy Vehicle Mileage		665.00	EA	445.55 T
Mileage		7.00	EA	308.00 T
Proppant and Bulk Delivery		482.00	EA	120.50 T
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Additives				
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gilsonite				
Additives				
JSCC-1				
Additives				
Salt				

DRLG  COMP  W/O  LOE  
AFE # 96036  
ACCT # 137.60  
APPROVED BY [Signature]

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JUN 04 2007  
SAMUEL GARY JR.  
& ASSOCIATES, INC.



PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 05/30/2007
INVOICE NUMBER <b>1970000358</b>		

**Pratt**

**B** SAMUEL GARY JR. & ASSOCIATES  
**I** 1670 BROADWAY  
**L** SUITE 3300  
**T** DENVER CO 80202-4838  
**O** ATTN:

**J** LEASE NAME Stumps  
**O** WELL NO. 2-4  
**B** COUNTY Rice  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00360	301			Net 30 DAYS	06/29/2007
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II		1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ		25.00	EA	10.710	267.75 T
Cement AA2		95.00	EA	16.530	1,570.35 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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 KANSAS CORPORATION COMMISSION  
 SEP 13 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,676.69 8,802.61 273.79 9,076.40
---	---	--	---

QUAFFDN - 4/186 JET - 3E 70 5 - RD - 13 - 12E - B3 + W INTO



**FIELD ORDER** 15786

Subject to Correction

Date <b>5-28-07</b>		Customer ID		Lease <b>STUMPS</b>	Well # <b>2-4</b>	Legal <b>4-18-10</b>
S. GARY JR. & ASSOCIATES		County <b>RICE</b>	State <b>KS</b>	Station <b>PRATT, KS</b>		
Depth		Formation		Shoe Joint <b>27</b>		
Casing <b>5 1/2</b>		Casing Depth <b>3522'</b>	TD <b>3360'</b>	Job Type <b>CNW-C.S.</b>		
Customer Representative <b>KALY</b>			Treater <b>COORSLEY</b>			

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X** *[Signature]* DLG

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	95SK	HAZ CEMENT		1570.35
P	D203	25SK	60/40 F02		267.75
P	C195	72lb.	FLA-322		594.00
P	C221	482lb.	SMART		120.50
P	C321	665lb.	GLASSONITE		445.35
P	C243	23lb.	DEFOMMER	<input type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE	79.35
P	C194	26lb.	CALFLAKE	AFE # _____	96.20
P	C244	27lb.	CFR	ACCT # _____	162.00
			APPROVED BY _____		
P	E141	7 gal.	FGCC-1		308.00
P	E304	1000 gal.	SUPERFLOSH II		1530.00
P	F101	6 EA.	5 1/2 TURBOLIVER		445.20
P	F171	1 EA.	5 1/2 LATCH DOWN PING		250.00
P	F211	1 EA.	5 1/2 FRONT SHOE		320.00
P	F121	2 EA.	5 1/2 BASKET		537.00
P	E100	130 mile	TRUCK MILEAGE		650.00
P	E101	65 mile	PECKER MILEAGE		195.00
P	E104	364 TM	BULK DELIVERY		582.40
P	E107	120 SK	CEMENT SERVICE CHARGE		180.00
P	R207	1 EA.	CAMP CHARGE		1596.00
P	R701	1 EA.	CEMENT HEAP		250.00
P	R702	1 EA.	CRACKING SWIVEL		150.00
P	E891	1 EA.	SERVICE SUPERVISOR		150.00

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JUN 04 2007  
SAMUEL GARY JR.  
& ASSOCIATES, INC.

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KANSAS CORPORATION COMMISSION  
SEP 13 2007  
CONSERVATION DIVISION  
WICHITA, KS

Customer <b>STUMP ASSOC.</b>	Lease No.	Date <b>5-28-07</b>
Lease <b>STUMPS</b>	Well # <b>2-4</b>	
Field Order # <b>15786</b>	Station <b>PRATT, KS</b>	Casing <b>5 1/2</b>
Type Job <b>CNW - C.S.</b>	Depth <b>3352'</b>	County <b>RICE</b>
	Formation <b>TD-3360'</b>	State <b>KS</b>
		Legal Description <b>4-18-10</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIR RECEIVED
Depth <b>3352</b>	Depth	From	To	Pre Pad	Max		KANSAS CORPORATION COMMISSION 5 Min.
Volume	Volume	From	To	Pad	Min		<b>SEP 13 2007</b>
Max Press	Max Press	From	To	Frac	Avg		15 Min. CONSERVATION DIVISION WICHITA, KS
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>3352</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <b>KEVIN</b>	Station Manager <b>SCOTT</b>	Treater <b>GORDNEY</b>
Service Units <b>19907 19841 19804 19918</b>		
Driver Names <b>KC MASON PAT</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1145</b>					<b>ON LOCATION</b> <b>RUN 3354 5 1/2 CSG. 80 FT.</b> <b>FRONT SHOE, LATCH BATTERY 1 COLUMN</b> <b>CENT-2-3-4-5-6-8 BASKET - 1-7</b> <b>THE BOTTOM - DROP BOWL - CURE</b> <b>ROTATE CASING</b>
<b>1515</b>	<b>200</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl H<sub>2</sub>O</b>
	<b>200</b>		<b>24</b>	<b>5</b>	<b>PUMP 24 bbl SUPERFRESH</b>
	<b>200</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl H<sub>2</sub>O</b>
	<b>200</b>		<b>9</b>	<b>5</b>	<b>MIX 25% 60/40 POLYMER</b>
	<b>200</b>		<b>24</b>	<b>5</b>	<b>MIX 95% AIR - 3% CFR,</b> <b>25% DEFOMER, .8% FLA-372, 10%</b> <b>SALT, 4<sup>th</sup> CELLFLO, 7<sup>th</sup> GILSONITE</b>
	<b>0</b>		<b>0</b>	<b>7</b>	<b>STOP - WASH LINE - DROP PLUG</b>
	<b>200</b>		<b>35</b>	<b>7</b>	<b>START DISP W/ 2% H<sub>2</sub>O</b>
	<b>300</b>		<b>74</b>	<b>4</b>	<b>LIFT CEMENT</b>
<b>1600</b>	<b>1200</b>		<b>79</b>	<b>3</b>	<b>SLOW RATE</b> <b>PUG DOWN - HEAD</b>
<b>1630</b>					<b>JOB COMPLETE</b> <b>THANKS - KEVIN</b>