

9/11/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/22/07 5/26/07 5/29/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26839-0000
County: Neosho
____ ne ____ ne Sec. 1 Twp. 27 S. R. 19 East West
660 feet from S / (circle one) Line of Section
660 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Waltermire Living Trust Well #: 1-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 992 Kelly Bushing: n/a
Total Depth: 1024 Plug Back Total Depth: 1008.33
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1008.33
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan ATZ NJ 2-1809
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/11/07

Subscribed and sworn to before me this 11th day of September,
20 07.

Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 12 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Waltermire Living Trust Well #: 1-1
 Sec. 1 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1008.33	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	895-897	300gal 15%HCLw/ 33 bbis 2%kcl water, 497bbis water w/ 2% KCL, Biocide, 5600# 20/40 sand	895-897
4	637-639/609-612	300gal 15%HCLw/ 37 bbis 2%kcl water, 505bbis water w/ 2% KCL, Biocide, 3300# 20/40 sand	637-639/609-612
4	511-515/501-505	300gal 15%HCLw/ 32 bbis 2%kcl water, 758bbis water w/ 2% KCL, Biocide, 7900# 20/40 sand	511-515/501-505

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8" 956	n/a	
Date of First, Resumerd Production, SWD or Enhr. 8/22/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 0bbls
		Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

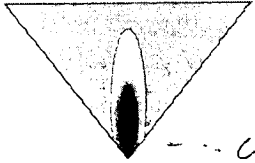
METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2210

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

620350

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-07	Waltermire Liv. trust 1-1	1	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	9:45		903427		3	Joe B
MAVERICK D	7:00	↓		903197		2.75	Maverick D
Tyler G	7:00	↓		903206		↓	Tyler G
Gary C	7:00	↓		931500		↓	Gary C
Mob driver	7:15	9:30		903139	932452	2.25	Mob driver

JOB TYPE lungstring HOLE SIZE 6 3/4 HOLE DEPTH 1024 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1008.33 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 6.08 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head R&S 1 SK gel & 10 bbl dye & 135 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1008.33	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate perchloride	
1123	7000 gal	City Water	
903139	2.25 hr	Transport Truck	
932452	2.25 hr	Transport Trailer	
931500	2.25 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	1	T.	27	R.	19			
API #	133-26839	County:	Neosho					436'	no blow	
Elev:	992'	Location	Kansas					467'	no blow	
								498'	no blow	
Operator:	Quest Cherokee, LLC							529'	no blow	
Address:	9520 N. May Ave, Suite 300							591'	no blow	
	Oklahoma City, OK. 73120							622'	no blow	
Well #	1-1	Lease Name	Waltermine Liv. Trust				653'	no blow		
Footage Location	660 ft from the		N	Line		715'	no blow			
	660 ft from the		E	Line		746'	no blow			
Drilling Contractor:	TXD SERVICES LP							808'	5 - 1" 57.7	
Spud Date:	5/22/2007	Geologist:					839'	2 - 3/4" 20		
Date Comp:	5/26/2007	Total Depth:	1025'				870'	no blow		
Exact spot Location;	NE NE							901'	slight blow	
								932'	6 - 1/2" 15.4	
								1025'	GCS	
Surface	12-1/4"	Production	6-3/4"							
Size Hole	8-5/8"		4-1/2"							
Size Casing	24#									
Weight	21'									
Setting Depth	portland									
Type Cement										
Sacks										

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	shale	432	433	coal	637	639
shale	4	25	b.shale	433	435	shale	639	657
lime	25	50	lime	435	442	sand	657	666
shale	50	66	shale	442	443	shale	666	688
lime	66	90	b.shale	443	445	coal	688	689
shale	90	98	shale	445	460	sand	689	695
lime	98	120	lime	460	471	shale	695	741
shale	120	122	shale	471	480	b.shale	741	743
b.shale	122	123	coal	480	481	shale	743	765
shale	123	126	lime	481	502	sand	765	843
lime	126	132	b.shale	502	504	coal	843	844
sand	132	144	shale	504	507	sand	844	891
shale	144	287	coal	507	508	coal	891	892
b.shale	287	289	shale	508	510	shale	892	896
shale	289	309	lime	510	514	coal	896	897
lime	309	322	shale	514	515	shale	897	926
shale	322	340	b.shale	515	517	mississippi	926	1025
lime	340	350	shale	517	587			
shale	350	414	coal	587	588			
lime	414	416	shale	588	607			
b.shale	416	418	b.shale	607	609			
coal	418	419	coal	609	610			
lime	419	432	shale	610	637			

812' added water.

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