



Operator Name: Bengalia Land & Cattle Company Lease Name: Leonard Well #: 1-13  
 Sec. 13 Twp. 27 S. R. 31  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stone Corral	1770	+1036
Chase	2660	+146
Lansing	4150	-1344
St. Louis	5242	-2436

List All E. Logs Run:

**Array Compensated Resistivity; Spectral Density  
 Dual Spaced Neutron; Borehole Sonic** ✓

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1763	Class C Varicem	460	3% CC; 1/4# Polyflake
					Class C Halcem	150	2% CC; 1/4 # Polyflake
Production	7 7/8	5 1/2	14#	5331	Class G Econocem	280	2% CC; 1/4# Polyflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5296-5312	500 Gal 15% HCL	

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>5331</u>	Packer At: <u>5257</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>N/A</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>WOC</u>	PRODUCTION INTERVAL: _____
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# Bengalia Land & Cattle Company

1633 South Boston  
Tulsa, Oklahoma 74119

Telephone (918) 587-8022  
Fax Line (918) 728-2300

August 31, 2009

KCC - Conservation Division  
Attn: Steve Bond  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: Well Completion Forms

Dear Steve:

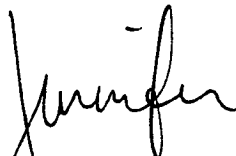
Enclosed is the ACO-1 form for the following wells:

Leonard # 1-13  
Mc Graw # 1-7  
Rundell # 1-30

Please hold this information confidential for as long as allowable.

Should you require any additional information, please contact me at the above number.

Yours truly,



Jennifer Sexton  
VP of Operations

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GEOLOGIST REPORT  
JAMES JACKSON

Bengalia Land & Cattle Co.

Leonard # 1-13

Section 13-T27S-R31W

Haskell County, Kansas

Ground Level – 2794'

KB-2806'

TD Driller 5375'

TD Logger 5377'

Drilling Company – Trinidad Drilling Rig 216

Surface Casing 8 5/8" cemented in 12 1/4" hole at 1763'

Production Casing 5 1/2 " to 5331'

Top Lansing – 4150' (-1344)

Top St Louis 5242' (-2436)

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# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 358491	Ship To #: 2719572	Quote #:	Sales Order #: 6593962
Customer: BENGALIA LAND & CATTLE COMPANY		Customer Rep: Piland, James	
Well Name: Leonard	Well #: 1-13	API/UWI #:	
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: TRINIDAD	Rig/Platform Name/Num: 208		
Job Purpose: Cement Multiple Stages			
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: HARPER, JOE		Srvc Supervisor: PATTERSON, HARRY	MBU ID Emp #: 359371

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GREEN, SCOTT Anthony	5	301261	LOPEZ, JUAN Rosales	13	198514	PATTERSON, HARRY Louis	13	359371
SCOTT, MORRES	13	222222						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10897857	50 mile	75821	50 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/1/09	13	5						

TOTAL Total is the sum of each column separately

### Job

### Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				31 - Mar - 2009	22:00	CST	
Form Type			BHST	31 - Mar - 2009	22:00	CST	
Job depth MD	5250. ft		Job Depth TVD	01 - Apr - 2009	03:35	CST	
Water Depth			Wk Ht Above Floor	01 - Apr - 2009	11:40	CST	
Perforation Depth (MD)	From		To	01 - Apr - 2009	13:30	CST	

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Multiple Stage Cementer								3000.	3000.		
Production Open Hole				9.				1700.	5250.		
Production Casing	Unknown		5.5	4.892	17.		J-55	.	5250.		
Surface Casing	Unknown		8.625	8.097	24.		J-55	.	1700.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED	15	EA		
KIT,HALL WELD-A	2	EA		
CMTR,TYP ES,5-1/2 8RD 14-17LBS/FT	1	EA		
PLUG SET - FREE FALL - 5-1/2 8RD &	1	EA		
COV,LOCK RING GRV,5-1/2 ES CMTR	1	EA		
BSKT,CEM,5 1/2 CSG X 7 7/8,8 3/4 H	1	EA		

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# Cementing Job Summary

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool	5 1/2	1	HES	3005.25						Centralizers			

### Miscellaneous Materials

Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

### Fluid Data

#### Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	MUD FLUSH III	MUD FLUSH III - SBM (528788)	10.00	bbl	8.4	.0	.0	.0	
2	First Stage Lead Cement	VARICEM (TM) CEMENT (452009)	80.0	sacks	11.4	2.89	17.8		17.8
		0.25 lbm POLY-E-FLAKE (101216940)							
		17.803 Gal FRESH WATER							
3	First Stage Tail Cement	ECONOCEM (TM) SYSTEM (452992)	200.0	sacks	13.6	1.5	6.82		6.82
		5 % CAL-SEAL 60, 50 LB BAG (101217146)							
		0.75 % HALAD(R)-322, 50 LB (100003646)							
		0.25 lbm POLY-E-FLAKE (101216940)							
		0.2 % WG-17, 50 LB SK (100003623)							
		5 lbm KOL-SEAL, BULK (100064233)							
		6.82 Gal FRESH WATER							
4	Water Displacement		54.00	bbl	8.33	.0	.0	.0	
		2 gal/Mgal CLAYFIX II, HALTANK (100003729)							
5	Mud Displacement		73.00	bbl	9.			.0	

#### Stage/Plug #: 2

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	MUD FLUSH III	MUD FLUSH III - SBM (528788)	10.00	bbl	8.4	.0	.0	.0	
2	Second Stage Lead Cement	VARICEM (TM) CEMENT (452009)	150.0	sacks	10.9	3.56	22.28		22.28
		2 % CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
		0.1 % WG-17, 50 LB SK (100003623)							
		5 lbm KOL-SEAL, BULK (100064233)							
		0.25 lbm POLY-E-FLAKE (101216940)							
		22.284 Gal FRESH WATER							
3	Second Stage Tail Cement	HALCEM (TM) SYSTEM (452986)	200.0	sacks	14.8	1.32	6.32		6.32
		6.315 Gal FRESH WATER							

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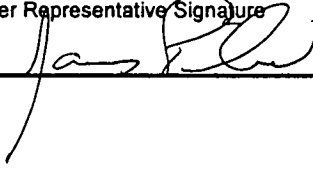
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# Cementing Job Summary

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
4	Displacement Fluid		73.00	bbl	8.33	.0	.0	.0	
2 gal/Mgal		CLAYFIX II, HALTANK (100003729)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	5	Displacement	5	Avg. Job			5
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID	ID	ID
The Information Stated Herein Is Correct				Customer Representative Signature					



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# HALLIBURTON

## Field Ticket

Field Ticket Number: **6579875** Field Ticket Date: **Tuesday, March 24, 2009**

Bill To:

Job Name: Surface Casing  
 Order Type: Streamline Order (ZOH)  
 Well Name: Leonard 1-13  
 Company Code: 1100  
 Customer PO No.: NA  
 Shipping Point: Liberal, KS, USA Hwy 54 West  
 Sales Office: Mid-Continent BD  
 Well Type: Gas  
 Well Category: Development

*Ady*  
3/26/09

Ship To:  
 BENGALIA LAND & CATTLE COMPANY  
 Leonard, 1-13  
 2719572  
 SUBLETTE, KS 67877

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM	1	JOB	0.00	0.00	0.00		0.00
2	MILEAGE FOR CEMENTING CREW,ZI	100	MI	0.00	5.76	576.00	437.76	138.24 ✓
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	100	MI	0.00	9.79	979.00	744.04	234.96 ✓
	Number of Units	1						
16091	ZI - PUMPING CHARGE	1	EA	0.00	4,028.00	4,028.00	3,061.28	966.72 ✓
	DEPTH	1700						
	FEET/METERS (FT/M)		FT					
	Variants condition	0						
141	RCM II WIADC,/JOB,ZI	1	JOB	0.00	1,990.00	1,990.00	1,512.40	477.60 ✓
	NUMBER OF UNITS	1						
74038	ZI PLUG CONTAINER RENTAL-1ST DAY	1	EA	1,322.00	0.00	1,322.00	1,004.72	317.28 ✓
	DAYS OR FRACTION (MIN1)	1						
101227839	PLUG,CMTG, TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA	0.00	380.00	380.00	288.80	91.20 ✓
452009	VARICEM (TM) CEMENT	430	SK			19,324.20	14,686.39	4,637.81 ✓
100005053	CALCIUM CHLORIDE HI TEST PLT	16	SK	0.00	214.80	3,436.80	2,611.97	824.83 ✓
101216940	POLY-E-FLAKE	108	LB	0.00	7.84	846.72	643.51	203.21 ✓
100003623	WG-17-GELLING AGENT	41	LB	0.00	65.29	2,676.89	2,034.44	642.45 ✓
452986	HALCEM (TM) SYSTEM	150	SK			6,741.00	5,123.16	1,617.84 ✓
100005053	CALCIUM CHLORIDE HI TEST PLT	4	SK	0.00	214.80	859.20	652.99	206.21 ✓
101216940	POLY-E-FLAKE	38	LB	0.00	7.84	297.92	226.41	71.50 ✓

Field Ticket Number: 6579875

Field Ticket Date: Tuesday, March 24, 2009

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Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	35 28.1	MI	0.00	3.35	3,294.73	2,503.99	790.74 ✓
3965	HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI NUMBER OF EACH	629 1	CF	0.00	5.49	3,453.21	2,624.44	828.77 ✓
100004727	SHOE,GID,8-5/8 8RD	1 ✓	EA	0.00	614.00	614.00	337.70	276.30 ✓
100004702	VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1 ✓	EA	0.00	679.00	679.00	373.45	305.55 ✓
100013933	FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1 ✓	EA	0.00	150.00	150.00	82.50	67.50 ✓
100004484	CENTRALIZER ASSY - API - 8-5/8 CSG X	3 ✓	EA	0.00	195.00	585.00	321.75	263.25 ✓
100005045	KIT,HALL WELD-A	1 ✓	EA	0.00	74.30	74.30	37.15	37.15 ✓
				<b>Totals</b>	<b>USD</b>	<b>52,307.97</b>	<b>39,308.86</b>	<b>12,999.11</b> ✓

Halliburton Rep:

MERSHEK WILTSHIRE

Customer Agent:

JAMES PILAND

Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.  
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X  
Customer Signature

*James Piland*

FIELD TICKET TOTAL, USD

12,999.11

PAID  
IN  
FULL

Field Ticket Number: 6579875

KANSAS CORPORATION COMMISSION  
Field Ticket Date: Tuesday, March 24, 2009

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# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 358491	Ship To #: 2719572	Quote #:	Sales Order #: 6579875
Customer: BENGALIA LAND & CATTLE COMPANY		Customer Rep: PILAND, JAMES	
Well Name: Leonard	Well #: 1-13	API/UWI #: 15-081-21868	
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Legal Description: Section 13 Township 27S Range 31W			
Contractor: TRINIDAD		Rig/Platform Name/Num: 16	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HARPER, JOE		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DAVIS, DARREN	3	376575	JOHNSON, CHRISTOFER Michael	3	445261	LOPEZ, JUAN Rosales	6	198514
WILTSHIRE, MERSHEK T	6	195811						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

### Job

### Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location			
Job depth MD	1700. ft		Job Depth TVD	Job Started	24 - Mar - 2009	23:23	CST
Water Depth			Wk Ht Above Floor	Job Completed	25 - Mar - 2009	00:52	CST
Perforation Depth (MD)	From		To	Departed Loc	25 - Mar - 2009	02:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.		J-55		1700.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, GID, 8-5/8 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	3	EA		
KIT, HALL WELD-A	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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# Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer					bbl	8.33	.0	.0	.0			
2	Lead Cement	VARICEM (TM) CEMENT (452009)			430.0	sacks	11.4	2.86	17.57		17.57		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	17.572 Gal	FRESH WATER											
3	Tail Cement	HALCEM (TM) SYSTEM (452986)			150.0	sacks	14.8	1.34	6.32		6.32		
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	6.324 Gal	FRESH WATER											
4	Displacement Fluid					bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left in Pipe	Amount	40 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									
				<i>James P. [Signature]</i>									

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# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 358491	Ship To #: 2719572	Quote #:	Sales Order #: 6579875
Customer: BENGALIA LAND & CATTLE COMPANY		Customer Rep: PILAND, JAMES	
Well Name: Leonard	Well #: 1-13	API/UWI #: 15-081-21868	
Field:	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Legal Description: Section 13 Township 27S Range 31W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: TRINIDAD		Rig/Platform Name/Num: 16	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HARPER, JOE		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/24/2009 16:30							
Arrive At Loc	03/24/2009 20:00							
Pre-Job Safety Meeting	03/24/2009 20:15							
Start Job	03/24/2009 23:23							
Test Lines	03/24/2009 23:23						3000.0	
Pump Spacer 1	03/24/2009 23:25		6	20			100.0	RIG WATER
Pump Lead Cement	03/24/2009 23:31		6	219			100.0	430 SKS VARICEM @ 11.4#
Pump Tail Cement	03/25/2009 00:08		6	36			140.0	150 SKS HALCEM @ 14.8#
Drop Plug	03/25/2009 00:15		6		275		150.0	END CEMENT
Pump Displacement	03/25/2009 00:16		6	111			50.0	RIG WATER
Other	03/25/2009 00:45		2	101			380.0	SLOW RATE
Other	03/25/2009 00:48						400.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	03/25/2009 00:48		2		111		1350.0	FLOAT HELD
End Job	03/25/2009 00:52							
Cement Returns to Surface	03/25/2009 01:05				60			60 BBLS, 118 SACKS, OF CEMENT TO PIT

Sold To #: 358491

Ship To #: 2719572

Quote #:

SUMMIT Version: 7.20.130

Wednesday, March 25, 2009 01:09:00

KANSAS CORPORATION COMMISSION  
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 Sales Order #: 6579875