

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Oneck Energy Services Company, LP
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: David C. Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

May 29, 2008	May 31, 2008	Not Completed
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29748-00-00
County: Allen
NE SE NE NW Sec. 24 Twp. 24 S. R. 17 East West
4340 feet from N (circle one) Line of Section
2840 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kramer Well #: 2-24
Field Name: Iola
Producing Formation: Cherokee Coals
Elevation: Ground: 1016' Kelly Bushing: _____
Total Depth: 1212' Plug Back Total Depth: 1208'
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1208
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NUR 9-15-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 9, 2009
Subscribed and sworn to before me this 9th day of September,
20 09.
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

MAUREEN ELTON
Notary Public, State of Kansas
My Appointment Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied. Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 11 2009
KCC WICHITA

Side Two

Operator Name: EnerJex Kansas, Inc. Lease Name: Kramer Well #: 2-24
 Sec. 24 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, Dual Induction, <input checked="" type="checkbox"/> Differential Temperature Density-Neutron Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	23'	Portland	5	
Production	6 3/4"	4 1/2"	9.5#	1208'	O.W.C.	140	8# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
 SEP 11 2009
 KCC WICHITA

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator ENERJEX KANSAS, INC.		Well No. 2-24	Lease KRAMER	Loc. 1/4 1/4 1/4	Sec. 24	Twp. 24	Rge. 17					
County ALLEN		State KS	Type/Well	Depth 1212'	Hours	Date Started 5/29/08	Date Completed 5/31/08					
Job No.	Casing Used 23' 4" 8 5/8"	Bit Record			Coring Record							
Driller JASON SWEARINGEN	Cement Used 5-Portland	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

RECEIVED
 SEP 11 2009
 KCC WICHITA

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	5	DIRT / CLAY	666	686	SAND	911	915	SAND			
5	19	LIME	686		GAS TEST (SLIGHT BLOW)	915	920	SHALE			
19	134	SHALE	686	705	SHALE	920	921	COAL			
134	148	LIME	705	708	LIME	921	942	SHALE			
148	173	SHALE	708	709	BLACK SHALE	942	943	COAL			
173	230	LIME	709	710	COAL	943	1018	SHALE			
230	249	SHALE	710	711	SHALE	1018	1030	SAND			
249	256	SAND	711	724	LIME	1030	1031	COAL			
256	309	SHALE	724	733	SHALE	1031	1037	SAND			
309	372	LIME	733	737	LIME	1037	1061	SANDY SHALE			
372	374	SHALE	737	739	BLACK SHALE	1061	1087	SAND			
374	376	BLACK SHALE	739	756	SHALE	1087		GAS TEST (SLIGHT BLOW)			
376	403	LIME	756	761	LIME	1087	1138	SAND			
403	405	SHALE	761		GAS TEST (SLIGHT BLOW)	1138	1154	SHALE			
405	407	BLACK SHALE	761	790	LIME	1154	1155	COAL			
407	433	LIME	790	791	COAL	1155	1157	SHALE			
433	467	SHALE	791	795	LIME	1157	1187	LIME			
467	509	SAND	795	797	BLACK SHALE	1187		GAS TEST (SLIGHT BLOW)			
509	518	SANDY SHALE	797	800	LIME	1187	1212	LIME			
518	574	SHALE	800	801	COAL						
574	585	SAND	801	806	LIME						
585	598	SHALE	806	811	SHALE			T.D. 1212'			
598	599	BLACK SHALE	811		GAS TEST (SLIGHT BLOW)						
599	604	LIME	811	866	SHALE						
604	614	SHALE	866	867	COAL						
614	632	LIME	867	893	SHALE						
632	640	SHALE	893	895	BLACK SHALE						
640	643	SANDY SHALE	895	900	SAND						
643	664	SAND	900	901	COAL						
664	665	BLACK SHALE	901	911	SAND						
665	666	COAL	911		GAS TEST (SLIGHT BLOW)						

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 14099
 LOCATION EUREKA
 FOREMAN RICK LEWIS

TREATMENT REPORT & FIELD TICKET
 CEMENT

2579

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-2-08	54120	Kramer 2-24				Alto	
CUSTOMER <u>Midwest Energy Inc. Enerjex</u>							
MAILING ADDRESS <u>Commerce Plaza Center 7300 W. 110th Floor 7</u>							
CITY <u>Overland Park</u>		STATE <u>KS</u>	ZIP CODE <u>66210</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
				463	Shannon		
				441	John		
				437	Jim		

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1220' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1208' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 # SLURRY VOL 39 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.5 DISPLACEMENT PSI 700 PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Wash down 60' to T.D. Pump 8 sks gel-flush, 35 bbl water spacer, 10 bbl dye water. Mixed 140 sks O.W.C cement w/ 8" Kol-sol @ 13.6 #/gal. yield 1.58. Washout pump + lines. shut down release plug. Displace w/ 19.5 bbl fresh water. Final pump pressure 700 PSI Pump plug to 1400 PSI. Wait 2 mins. release pressure, flow held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	925.00	925.00	
5406	0	MILEAGE 2nd well of 2	n/c	n/c	
1126	140 sks	O.W.C. cement	17.00	2380.00	
110A	1120 #	8" Kol-sol 15% ^{max}	.42	470.40	
1118A	400 #	gel-flush	.17	68.00	
5407A	7.7	ton-mileage bulk trk	1.20	369.60	
5508C	3 1/2 hrs	80 bbl vac. TRK	100.00	350.00	
1123	6000 gals	city water	14.00	84.00	
4404	1	4 1/2" top rubber plug	45.00	45.00	
				632	
				SALES-TAX	469.00
				ESTIMATED	171.99
				TOTAL	4883.99

RECEIVED

SEP 1 2008

KCC WICHITA

282517

AUTHORIZATION witnessed by Dr.

TITLE City

DATE