

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Oneok Energy Services Company, LP
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: M.O.K.A.T. Drilling
License: 5831
Wellsite Geologist: David C. Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

May 20, 2008	May 21, 2008	Not Completed
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001- 29740-00-00
County: Allen
NW SE NE SW Sec. 26 Twp. 24 S. R. 17 East West
1670 feet from (S) N (circle one) Line of Section
2990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Diebolt Well #: 2-26
Field Name: lola

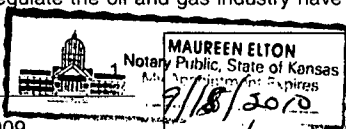
Producing Formation: Cherokee Coals
Elevation: Ground: 1050' Kelly Bushing: _____
Total Depth: 1222' Plug Back Total Depth: 1221'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1221
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AH II NR 9-15-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: September 9, 2009
Subscribed and sworn to before me this 9th day of September
2009
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: EnerJex Kansas, Inc. Lease Name: Diebolt Well #: 2-26
 Sec. 26 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, Dual Induction, Differential Temperature <input checked="" type="checkbox"/> Density-Neutron Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	21'	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	1221'	O.W.C.	140	8# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator ENERJEX KANSAS, INC.		Well No. 26-2	Lease DIEBOLT	Loc. 1/4 1/4 1/4	Sec. 26	Twp. 24	Rge. 17
County ALLEN		State KS	Type/Well	Depth 1222'	Hours	Date Started 5/21/08	Date Completed 5/21/08
Job No.	Casing Used 20' 5" 8 5/8"	Bit Record			Coring Record		
Driller JASON SWEARINGEN	Cement Used 4 -- Portland	Bit No.	Type	size	From	To	% Rec.
Driller	Rig No.			6 3/4"			
Driller	Hammer No.						

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	DIRT/CLAY	630	639	SHALE	848	849	SANDY SHALE	1148	1155	SAND
4	10	LIME	639	650	LIME	849	887	SHALE	1155	1158	SANDY SHALE
10	13	SHALE	650	651	BLACK SHALE	887	888	COAL	1158	1162	SAND
13	32	LIME	651	656	LIME	888	900	SHALE	1162		GAS TEST (1# 1/2")
32	160	SHALE	656	667	SAND (OIL SHOW)	900	903	LIME	1162	1164	SAND
160	174	LIME	667	706	SANDY SHALE	903	905	BLACK SHALE	1164	1177	SANDY SHALE
174	181	SHALE	696		OIL SHOW	905	906	COAL	1177	1181	SAND
181	187	LIME	706	711	SHALE	906	911	SAND	1181	1191	SANDY SHALE
187	190	SHALE	711		GAS TEST (SLIGHT BLOW)	911		GAS TEST (SLIGHT BLOW)	1191	1222	LIME
190	243	LIME (WATER)	711	720	SHALE	911	924	SAND			
243	247	SHALE	720	722	LIME	924	927	SHALE			
247	260	SAND	722	724	COAL	927	928	COAL			T.D. 1222'
260	264	SHALE	724	725	SHALE	928	934	SHALE			
264	274	SAND	725	746	LIME	934	935	COAL			
274	275	COAL	746	751	SHALE	935	936	SHALE			
275	327	SHALE	751	756	LIME	936		GAS TEST (0# 1/8")			
327	389	LIME	756	758	BLACK SHALE	936	948	SHALE			
389	393	SHALE	758	761	SHALE	948	949	COAL			
393	395	BLACK SHALE	761		GAS TEST (SLIGHT BLOW)	949	1007	SHALE			
395	423	LIME	761	772	SHALE	1007	1008	COAL			
423	425	BLACK SHALE	772	801	LIME	1008	1066	SHALE			
425	428	SHALE	801	802	BLACK SHALE	1066	1087	SAND			
428	444	LIME	802	803	LIME	1087		GAS TEST (1 1/2# 1/8")			
444	446	BLACK SHALE	803	805	SHALE	1087	1112	SAND (OIL SHOW 1097)			
446	454	LIME	805	811	LIME	1112		GAS TEST (1# 1/2")			
454	480	SHALE	811		GAS TEST (SLIGHT BLOW)	1112	1137	SAND			
480	540	SANDY SHALE	811	812	LIME	1137		GAS TEST (SLIGHT BLOW)			
540	587	SHALE	812	815	SHALE	1137	1141	SAND			
587	596	SAND	815	833	SAND	1141	1142	COAL			
596	623	SHALE	833	838	SANDY SHALE	1142	1147	SAND			
623	630	LIME	838	848	SHALE	1147	1148	COAL			

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



TICKET NUMBER 14102
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-08	5460	Diebolt # 2-26				Allen
CUSTOMER			TRUCK #			
Mid West Energy Inc Enerjex			DRIVER			
MAILING ADDRESS			TRUCK #			
Commerce Plaza center 7800 W. 110th St. 7th Fl			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Overland Park			DRIVER			
Ks			TRUCK #			
66210			DRIVER			

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1222' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1221' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.7 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 GYP RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Hole wash Gelled the Day Before.
Break Circulation w/ 20 Bbl water, Pump 10 Bbl Dye water. Mixed 140 cks
DWC Cement w/ 8" Kol-Seal @ 13.6" Perf. Wash out Pump + liner. Release
Plug. Displace w/ 19.7 Bbl water. Final Pumping Pressure 5000 PSI. Pump
to 1000 PSI. wait 2 mins. Release Pressure. Float Held Good Cement to
surface = 7 Bbl Slurry to Pit.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126	140 cks	DWC Cement	16.20	2268.00
110A	1120 #	Kol-Seal 8" type	.40	448.00
5407A	7.7 Ton	Top-Mikeys	1.14	881.12
5502C	3 1/2 hrs	80BW Vac Truck	94.00	329.00
1123	300 gal	City water	13.30 / 100 gal	39.90
4404	1	4 1/2" Top Rubber Plug	42.00	42.00
			RECEIVED	
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			KCC WICHITA	
			Sub Total	4491.02
			6.8% SALES TAX	176.26
			ESTIMATED TOTAL	4667.28

Thank You!

222309

AUTHORIZATION witnessed by Bob TITLE Co Op DATE _____