

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: EnerJex Kansas, Inc.  
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Oneok Energy Services Company, LP  
Operator Contact Person: Marcia Littell  
Phone: (913) 754.7738  
Contractor: Name: M.O.K.A.T. Drilling  
License: 5831  
Wellsite Geologist: David C. Smith

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

June 3, 2008	June 5, 2008	Not Completed
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

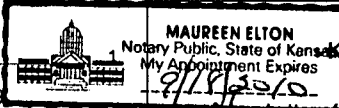
API No. 15 - 001-29762-00-00  
County: Allen  
SW NE NE NE Sec. 24 Twp. 24 S. R. 17  East  West  
4910 feet from (S) N (circle one) Line of Section  
370 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Kramer Well #: 3-24  
Field Name: Iola  
Producing Formation: Cherokee Coals  
Elevation: Ground: 1039' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1237' Plug Back Total Depth: 1234'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1234  
feet depth to surface w/ 140 sx cmt.

**Drilling Fluid Management Plan** AH II NGR 9-15-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: September 9, 2009  
Subscribed and sworn to before me this 9th day of September,  
2009.  
Notary Public: Maureen Elton  
Date Commission Expires: 9/18/2010

	<b>KCC Office Use ONLY</b>
	<input checked="" type="checkbox"/> Letter of Confidentiality Received If Denied, Yes <input type="checkbox"/> Date: _____ <input checked="" type="checkbox"/> Wireline Log Received <input type="checkbox"/> Geologist Report Received <input type="checkbox"/> UIC Distribution

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**SEP 11 2009**  
**KCC WICHITA**

Operator Name: EnerJex Kansas, Inc. Lease Name: Kramer Well #: 3-24  
 Sec. 24 Twp. 24 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron, Dual Induction, Differential Temperature Density-Neutron Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	20'	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	1234'	O.W.C.	140	8# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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**KCC WICHITA**



CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

 ENTERED

TICKET NUMBER 14146  
 LOCATION EUROPA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

2579

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-5-08	5460	Kramer 3-24				Allen
CUSTOMER Midwest Energy Inc. Enerjex			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS Commerce plaza center 2800 W. 10th St 7th floor CITY OVERLAND PARK STATE KS ZIP CODE 66210			485	Alan		
			439	Calin		
			437	Jim		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1257' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1257' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.0" SLURRY VOL 39 bbl WATER gal/sk 8.0" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 20 bbl DISPLACEMENT PSI 500 ~~500~~ PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Washdown 8' to T.D. Pump 8 sacks gel-flush, 20 bbl water spacer, 10 bbl dye water. Mixed 140 sacks O.W.C. cement w/ 8" Natural @ 13.0" yield 1.58. Washout pump + losses. Shut down. release plug. Opened w/ 20 bbl fresh water. Firm! pump pressure 500 PSI. Bump plug to 1000 PSI wait 2 mins. release pressure, float held. Good cement returns to surface - 2 bbl slurry to pit. Job complet. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	92.00	92.00
5406	1	MILEAGE 200 well of 2	n/c	
1126	140 sacks	O.W.C. cement	17.00	2380.00
110A	1120"	Kellogg 8" 1 1/2"	.15	168.00
1118A	400"	gel-flush	.17	68.00
5407A	7.28	tax-mileage bus tax	1.20	8.74
5502C	3 1/2 hrs	80 bbl vac. TRK	100.00	350.00
1123	3000 gals	city water	19.00	57.00
4404	1	4 1/2" top rubber plug	45.00	45.00
RECEIVED SEP 11 2009 KCC WICHITA				
			Subtotal	4687.00
			6.33 SALES TAX	107.35
			ESTIMATED TOTAL	4819.19

AUTHORIZATION Witnessed by Doc

800555  
 TITLE C. R.

DATE \_\_\_\_\_