

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33741  
Name: EnerJex Kansas, Inc.  
Address: 27 Corporate Woods, Suite 350 10975 Grandview Drive  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Onek Energy Services Company, LP  
Operator Contact Person: Marcia Littell  
Phone: (913) 754.7738  
Contractor: Name: M.O.K.A.T. Drilling  
License: 5831

Wellsite Geologist: David C. Smith  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

May 29, 2008	May 30, 2008	Not Completed
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29750-00-00  
County: Allen  
SW NE NE SW Sec. 13 Twp. 24 S. R. 17  East  West  
2290 feet from (S) N (circle one) Line of Section  
2990 feet from (E) W (circle one) Line of Section

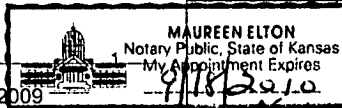
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Kramer Well #: 2-13  
Field Name: Iola  
Producing Formation: Cherokee Coals  
Elevation: Ground: 1026' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1212' Plug Back Total Depth: 1208'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1208  
feet depth to surface w/ 140 sx cmt.

**Drilling Fluid Management Plan** AH II NCR 9-15-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: September 9, 2009  
Subscribed and sworn to before me this 9th day of September  
2009  
Notary Public: [Signature]  
Date Commission Expires: 9/18/2010



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**SEP 11 2009**

**KCC WICHITA**

Operator Name: EnerJex Kansas, Inc. Lease Name: Kramer Well #: 2-13  
 Sec. 13 Twp. 24 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron, Dual Induction, <input checked="" type="checkbox"/> Differential Temperature Density-Neutron Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	21'	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	1208'	O.W.C.	140	8# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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**KCC WICHITA**

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>ENERJEX KANSAS, INC.</b>		Well No. 2-13	Lease KRAMER	Loc. 1/4 1/4 1/4	Sec. 13	Twp. 24	Rge. 17					
County ALLEN		State KS	Type/Well	Depth 1212'	Hours	Date Started 5/29/08	Date Completed 5/30/08					
Job No.	Casing Used 20' 11" 8 5/8"	Bit Record			Coring Record							
Driller JUSTIN BYRD	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

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**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	5	DIRT/ CLAY	718	722	LIME						
5	24	LIME	722	723	COAL						
24	141	SHALE	723	727	SHALE			T.D. 1212'			
141	160	LIME	727	738	LIME						
160	180	SHALE	738	741	SHALE						
180	234	LIME	741	751	LIME						
234	264	SHALE	751	753	BLACK SHALE						
264	267	LIME	753	768	SHALE						
267	309	SHALE	761		GAS TEST (SLIGHT BLOW)						
309	375	LIME	768	781	LIME						
375	380	SHALE	781	788	SHALE						
380	404	LIME	788	802	LIME						
404	409	SHALE	802	804	BLACK SHALE						
409	410	BLACK SHALE	804	810	LIME						
410	428	LIME	810	812	COAL						
428	432	SHALE	812	886	SHALE						
432	435	LIME	836		SLIGHT BLOW)						
435	455	SHALE	886	887	COAL						
455	478	SAND (WATER)	887	902	SHALE						
478	485	SHALE	902	903	COAL						
485	591	SAND	903	952	SHALE						
591	619	SANDY SHALE	952	953	COAL						
611		GAS TEST (NOT ENOUGH TO TEST)	953	1000	SHALE						
619	632	LIME	1000	1001	COAL						
632	635	SHALE	1001	1079	SHALE						
635	659	LIME	1079	1092	BLACK SHALE						
659	680	SAND	1092	1102	SHALE						
680	681	COAL	1102	1117	SAND						
681	705	SAND	1117	1132	SHALE						
705	718	SANDY SHALE	1132	1182	SAND						
711		GAS TEST (SLIGHT BLOW)	1182	1212	LIME						

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CONSOLIDATED OIL WELL SERVICES, *uc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

**ENTERED**

TICKET NUMBER 14098  
 LOCATION EUREKA  
 FOREMAN RICK LEFFORD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE
6-2-08	5400	Kramer 2-13			Aller
CUSTOMER			TRUCK #	DRIVER	TRUCK #
MIDWEST Energy Inc Enerjex			463	Shannon	
MAILING ADDRESS			479	John	
7300 W. 110th 7th Floor Commerce Plaza Center			437	Jim	
CITY	STATE	ZIP CODE			
Overland PARK	KS	66210			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1220' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1208' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6# SLURRY VOL 39 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 19 1/2 Bbl DISPLACEMENT PSI 600 ~~PSI~~ PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Washdown 60' to T.D. Pump 8 sacks gel-flush, pump gel to surface, 10 Bbl dye water. Mixed 140 sacks O.W.C. cement w/ 8" Kal-seal <sup>100</sup> gal/sk @ 13.6 #/gal. yield 1.58. Washout pump & lines, shut down, release plug. Displace w/ 19 1/2 Bbl fresh water. Final pump pressure 600 PSI. Pump plug to 1000 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface. 7 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126	140 sacks	O.W.C. cement	17.00	2380.00
1110A	1120#	8" Kal-seal <sup>100</sup> gal/sk	.42	470.40
1118A	400#	gel-flush	.17	68.00
5407A	7.0	tan-milking bulk tank	1.20	369.00
5502C	3 1/2 hrs	80 Bbl UAC TRAIL	100.00	350.00
1123	9000 gals	city water (loaded McCoy truck)	14.00 <sup>per 1000</sup>	
4404	1	4 1/2" top rubber plug	RECEIVED	45.00
			SEP 11 2009	
			KCC WICHITA	
			Subtotal	4880.00
			6.37% SALES TAX	194.64
			ESTIMATED TOTAL	5074.64

AUTHORIZATION Witnessed by Doc

TITLE Co. Rep.

DATE \_\_\_\_\_